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Order Accepting Revised Fuel Retention Percentage for Rate Schedules LG-A, LNG, and LG-S (Docket No. RP14-9-000)

On October 1, 2013 Transco filed, pursuant to Section 38 of the General Terms and Conditions, a revised fuel retention percentage applicable to Rate Schedules LG-A, LNG, and LG-S proposed effective November 1, 2013. On October 21, 2013 the Commission issued a letter order approving Transco's filing, as proposed.

Rate Schedule LNG Truck Service Tariff Filing (Docket No. RP13-1320-000)

On October 21, 2013, the Commissions approved Transco's September 10, 2013 tariff filing to add provisions to its Rate Schedule LNG to allow Rate Schedule LNG customers to take delivery of liquefied natural gas by transfer to a truck from the storage tanks at Transco's liquefaction-storage facility in Carlstadt, New Jersey. The tariff revisions are effective November 1, 2013.

Filing to Allow Pass Through of Negotiated Commodity Rate to Replacement Shipper (Docket No. RP14-65-000)

On October 22, 2013, Transco filed to add new provisions to Section 53, Negotiated Rates, of the General Terms and Conditions of its tariff to set forth the process by which Transco may agree to charge a capacity release replacement shipper the same negotiated commodity rate as that charged to the releasing shipper. The new provisions are proposed to be effective November 22, 2013.

Northeast Supply Link Project (Docket No. CP12-30-000)

On October 29, 2013, FERC approved Transco's October 8, 2013 request to place into service the remaining Northeast Supply Link Project facilities. Transco commenced full service of 250,000 dekatherms per day ("dt/day") under the project effective November 1, 2013.

Abandonment of South Marsh Island Block 49 Laterals (Docket No. CP13-131-000)

On October 10, 2013, the Commission approved Transco's April 9, 2013 request to abandon, in place, certain pipeline facilities located in offshore Louisiana adjacent to South Marsh Island Block 49 on Transco's Southeast Louisiana Lateral. Specifically, Transco is authorized to abandon approximately 57 miles of supply laterals known as the SMI 49 Laterals.

Rock Springs Expansion Project (Docket No. PF14-3-000)

On October 31, 2013, the Commission approved Transco's request to initiate a pre-filing review of the proposed Rock Springs Expansion Project. This project will provide 192,000 dt/day of incremental firm transportation capacity from Transco's Station 210 Zone 6 Pool in Mercer County, New Jersey to Old Dominion Electric Cooperative's proposed Wildcat Point Generating Facility in Cecil County, Maryland. The target in-service date of the project is August 2016.