

Welcome to FERC Watch – a customer service provided by Transco. Questions or comments related to the information contained in FERC Watch should be directed to Marg Camardello at 713-215-3380 or Charlotte Hutson at 713-215-4060.

### **Certification of Rate Case Settlement (Docket Nos. RP12-993-000, et al.)**

On September 30, 2013, the Presiding Administrative Law Judge (ALJ) certified to the Commission the uncontested Stipulation and Agreement (Agreement) filed on August 27, 2013. The ALJ found that the Agreement, which resolves all issues in the rate case, represents a comprehensive resolution of the issues in this proceeding, and is fair, reasonable, and in the public interest.

### **Interim Fuel Tracker Filing (Docket No. RP13-1296-000)**

On September 30, 2013, the Commission approved a filing made by Transco on August 30, 2013, to reduce Transco's currently effective transmission fuel retention percentages effective October 1, 2013.

### **Leidy Southeast Project (Docket No. CP13-551)**

On September 30, 2013, Transco filed an application under sections 7(b) and 7(c) of the Natural Gas Act for a certificate authorizing Transco to construct and operate the Leidy Southeast Project ("Project") and to abandon certain compression facilities. The Project is an expansion of Transco's existing pipeline system that will provide 525,000 dekatherms per day of incremental firm transportation service from receipt points on Transco's Leidy Line to various delivery points along Transco's Mainline as far south as Transco's Station 85 Zone 4 and Zone 4A Pooling Points. The Project facilities include the construction and operation of approximately 30 miles of new 42-inch pipeline looping facilities; the net addition of 71,900 horsepower at four existing compressor stations, including the replacement of one gas turbine driven compressor unit at Compressor Station 517 in Pennsylvania; and minor auxiliary modifications at various meter stations, valve sites and compressor stations. The target in-service date of the Project is December 1, 2015.

### **Annual Cash-Out Report (Docket No. RP13-1359-000)**

On September 27, 2013, Transco refunded approximately \$8.78 million of excess cash-out revenues for the annual billing period August 1, 2012 through July 31, 2013 to firm and interruptible transportation customers (including transportation bundled with storage) and OBA parties pursuant to Section 15 of the General Terms and Conditions of Transco's Tariff. Section 15 requires that, for each annual billing period, Transco will refund or carry forward the difference between revenues received and the costs incurred under Transco's cash-out provisions.

### **Rate Schedule LNG Truck Service Tariff Filing (Docket No. RP13-1320-000)**

On September 10, 2013, Transco filed to add provisions to its Rate Schedule LNG to allow Rate Schedule LNG customers to take delivery of liquefied natural gas by transfer to a truck from the storage tanks at Transco's liquefaction-storage facility in Carlstadt, New Jersey. The tariff revisions are proposed to be effective November 1, 2013.