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Rate Schedules LSS and SS-2 Tracker Filings (Docket No. RP12-726-000 and RP12-727-000)

On May 8, 2012, Transco filed to track rate and fuel retention factor changes associated with storage and transportation services purchased from National Fuel Gas Supply Corporation (“National Fuel”), the costs of which are included in Transco’s Rate Schedules LSS and SS-2. On April 24, 2012, National Fuel filed revised tariff records in Docket No. RP12-88-002 reflecting a settlement agreement in principle, including interim settlement rates and fuel retention factors. The interim settlement rates were approved to be effective May 1, 2012 and the interim fuel retention factors were approved to be effective June 1, 2012. The interim rates are to remain in effect pending Commission approval of National Fuel’s settlement.

Rate Schedule FTP (RP12-731-000)

On May 11, 2012, Transco filed a new rate schedule, Firm Transportation - Production Area (FTP), to provide an optional firm service on Transco's Mobile Bay Lateral for shippers who commit to transport gas reserves produced from Outer Continental Shelf blocks for the life of the reserves. Rate Schedule FTP has a one-part volumetric rate, is subject to a minimum throughput requirement, and allows a shipper to adjust its transportation contract quantity during the term of the agreement. The submitted tariff records are proposed to be effective June 11, 2012.

Order Granting Rehearing (Docket No. RP11-2371-000)

On May 25, 2012 the Commission granted the rehearing request of Indicated Shippers in the referenced proceeding. The Indicated Shippers requested that Transco not be permitted to exempt pipeline Operational Balancing Agreement (“OBA”) parties from the cashout penalties under Section 37 of its General Terms and Conditions (“GT&C”), while still allowing them to share in the distribution of cashout refunds made pursuant to Section 15 of the GT&C. In its order granting rehearing, the Commission requires that Transco file to modify Section 15 of the GT&C of its tariff to exclude OBA parties that are not subject to the cashout penalties provided in Section 37 of the GT&C from sharing in cashout refunds. Transco’s compliance filing must be filed no later than June 15, 2012.

Mid-South Amendment (Docket No. CP12-462)

On May 14, 2012 Transco filed an Application to Amend the Mid-South certificate, requesting authorization to operate the new 15,000 horsepower electric compressor unit at Station 125 above the 9,000 horsepower authorized in the order approving the project, subject to the limitation that the total horsepower utilized at Station 125 does not exceed the total certificated horsepower of the station. Comments on the amended application are due June 7th.

Horsepower Replacement at Compressor Station 205 (Docket No. CP12-463)

On May 17, 2012, Transco submitted a Prior Notice request pursuant to its Blanket Certificate seeking authorization to replace two existing electric motors with two new electric motors at Transco's existing Station 205 in Princeton, New Jersey. Specifically, Transco proposes to replace two 7,000 horsepower high speed electric motors and associated variable frequency drives for Units 1 and 2 with two new Siemens electric motors with new variable frequency drives that will be certificated and operated at 7,000 horsepower each. The existing Units 1 and 2 are under-performing, making reliability a significant concern given the close proximity of Station 205 to Transco's market area. Further, the variable frequency drives associated with Units 1 and 2 are approaching obsolescence, as they are no longer supported by the manufacturer and third-party replacement parts for the motors are increasingly difficult to locate. The Prior Notice request was noticed on May 29, 2012.

Eminence Storage Partial Abandonment Project (Docket No. CP11-551)

On May 22, 2012 FERC issued its "Notice of Schedule for Environmental Review of the Eminence Storage Field Partial Abandonment Project". The Environmental Assessment is expected to issue June 20, 2012.

Virginia Southside Expansion Project (Docket No. PF12-15)

On May 25, 2012, Transco submitted a letter requesting that FERC Staff initiate a pre-filing review of its proposed Virginia Southside Expansion Project, an expansion of Transco's existing natural gas transmission system that will enable Transco to provide 250,000 dekatherms per day of incremental firm transportation service from Transco's Zone 6 Station 210 Pooling Point in Mercer County, New Jersey to Transco's Cascade Creek interconnection with East Tennessee Natural Gas Pipeline in Rockingham County, North Carolina and to Virginia Electric and Power Company's proposed 1,300-megawatt, combined-cycle, natural gas-fired power station in Brunswick County, Virginia.