

Welcome to FERC Watch – a customer service provided by Transco. Questions or comments related to the information contained in FERC Watch should be directed to Marg Camardello at 713-215-3380 or Charlotte Hutson at 713-215-4060.

Rate Case Refunds (Docket Nos. RP12-993-000, et al.)

In accordance with Article IV of the approved Stipulation and Agreement in the referenced proceeding, on April 18, 2014, Transco made refunds to affected customers of approximately \$118 million, including interest. The refunds pertain to the period March 1, 2013 – February 28, 2014. Transco filed its refund report with the Commission on April 21, 2014 (Docket No. RP12-993-004).

Rate Schedule SS-2 Annual Inventory Adjustment (Docket No. RP14-763-000)

On April 22, 2014, Transco submitted a filing in compliance with Section 8(c) of Transco's Rate Schedule SS-2 which provides that Transco will track annually to its Rate Schedule SS-2 customers the adjustment made by National Fuel to Transco's storage inventory under National Fuel's Rate Schedule SS-1 related to transportation purchased by Transco under National Fuel's Rate Schedule X-54. . The adjustment to customers' SS-2 storage inventory is proposed effective May 1, 2014.

Atlantic Sunrise Project (Docket No. PF14-8-000)

On April 4, 2014, Transco received approval from FERC to use the pre-filing review process for Transco's Atlantic Sunrise Project. The project will provide a total of 1,700 Mdt/day of incremental firm transportation capacity from various receipt points in Pennsylvania to (i) Transco's Station 85 in Choctaw County, Alabama (850 Mdt/day) and (ii) the point of interconnection between Transco and Dominion Transmission in Fairfax County, Virginia (850 Mdt/day). The project facilities include approximately 180 miles of greenfield pipeline and two greenfield compressor stations totaling 70,000 horsepower.

Mobile Bay South III Expansion Project (Docket No. CP13-523-000)

On April 17, 2014, the FERC issued Transco a certificate of public convenience and necessity to construct and operate the Mobile Bay South III Expansion Project. The project includes the modification of two existing compressor stations in Choctaw and Mobile Counties, Alabama, in order to provide 225,000 dekatherms per day of capacity to serve expanding markets in southern Alabama and Florida.

Dalton Expansion Project (Docket No. PF14-10-000)

On April 25, 2014 Transco received approval from FERC to use the pre-filing review process for Transco's Dalton Expansion Project in Georgia. The project will provide 448,000 dekatherms per day of incremental firm transportation capacity from Transco's Station 210 in Mercer County, New Jersey to serve customers in Bartow and Murray Counties, Georgia. The project facilities include the construction of a new pipeline lateral of approximately 106 miles and a new compressor station in Carroll County, Georgia.

Annual Blanket Certificate Report and Section 2.55(b) Report

On April 30, 2014, Transco submitted the annual reports required to be filed by May 1 of each year in accordance with Sections 2.55(b) and 157.207 of the FERC's Regulations.