

Welcome to FERC Watch – a customer service provided by Transcontinental Gas Pipe Line Company, LLC (“Transco”). Questions or comments related to the information contained in the FERC Watch should be directed to Whitney Wiener at (281) 222-7439.

Annual Electric Power Tracker Filing (Docket No. RP24-499-000)

On March 1, 2024, Transco submitted revised tariff records pursuant to Section 41 of General Terms & Conditions (“GT&C”) of Transco’s Tariff to reflect net changes in the Transmission Electric Power (“TEP”) rates. The TEP rates are designed to recover transmission electric power costs for electric compressors and gas coolers located at Transco’s compressor station locations. On March 19, 2024, the Commission accepted the tariff records effective April 1, 2024.

Fuel Retention Tracker Filing for Rate Schedules LSS and SS-2, and for the Clermont Receipt Point (Docket No. RP24-515-000)

On March 7, 2024, Transco filed revised tariff records to track fuel retention percentage changes attributable to (1) storage service purchased from National Fuel Gas Supply Corporation (“National Fuel”) under its Rate Schedule SS-1, which Transco uses to render service to its customers under its Rate Schedules LSS and SS_2 and (2) the lease by Transco of firm capacity from National Fuel under the terms of a Capacity Lease Agreement, which is applicable to quantities scheduled from the point of interconnection between National Fuel’s pipeline system and the northern terminus of National Fuel Gas Midstream LLC’s gathering system known as the Clermont NFG receipt point under Transco’s Rate Schedules FT and IT. The proposed effective date is April 1, 2024.

Rate Schedules LSS and SS-2 Tracker Filing (Docket No. RP24-555-000)

On March 21, 2024, Transco submitted a filing to track the rate changes attributable to storage service purchased from National Fuel Gas Supply Corporation (“National Fuel”) under its Rate Schedule SS-1, which is included in Transco’s Rate Schedules LSS and SS-2. On March 11, 2024, National Fuel filed a Motion to Place Settlement Rates into Effect on an Interim Basis in Docket No. RP23-929-003 which included, among other things, revised rates under Rate Schedule SS-1. On March 12, 2024, the Commission issued an “Order of Chief Judge Granting Motion for Interim Implementation of Settlement Rates On Interim Basis” to be effective February 1, 2024.

Link Mainline “A” Newark Relocation Project (Docket No. CP24-42-000)

On March 18, 2024, the FERC issued the Environmental Assessment Report for Transco’s Mainline “A” MP 1817.1 Newark Relocation Project to install 0.4 miles of replacement 30-inch-diameter pipeline in Essex County, New Jersey. The purpose of the Project is to relocate a portion of Transco’s Mainline “A” pipeline to ensure safe and compliant operation and avoid interference with proposed warehouse development at the site. Transco proposes to begin construction in April 2024 and expects to place the Project facilities into service by August 30, 2024.

Rate Schedules GSS and LSS Fuel Tracker Filing (Docket No. RP24-571-000)

On March 26, 2024, Transco submitted a filing to track the fuel retention percentage attributable to storage service purchased from Eastern Gas Transmission and Storage, Inc, under its Rate

Schedule GSS, which is included in Transco's Rate Schedules GSS and LSS fuel retention percentages. The filing included revised tariff records for Rate Schedules GSS and LSS, proposed to be effective April 1, 2024.

Abandonment of Offshore Laterals and Platforms in Ship Shoal Area (Docket No. CP24-12-000)

On March 26, 2024, FERC issued an order authorizing the Ship Shoal 246 to Ship Shoal 242 Abandonment Project. Specifically, Transco proposed to abandon in-place: (1) Pipeline Segment Number (PSN) 1639 a 4.73-mile-long, 16-inch-diameter offshore lateral pipeline extending from the SS 246 Platform A (SS 246 Platform) to the producer-owned SS 224 Platform A (SS 224 Platform); and (2) PSN 1636, a 13.98-mile-long, 20-inch-diameter offshore lateral pipeline extending from the SS 224 Platform to the subsea tie-in at the existing Transco 20-inch-diameter pipeline near the SS 242 A Platform (SS 242 Platform). Additionally, Transco proposed to abandon by removal: (1) the SS 242 Platform and appurtenant facilities located on the SS 242 Platform; and (2) other related appurtenant facilities, including metering facilities (Meter Station 2575), located on the SS 246 Platform (collectively, the Facilities). Finally, Transco proposed to abandon its 12.5 percent ownership interest in SS 246 Platform upon abandonment by removal by QuarterNorth Energy, LLC (QNE). All project activities must be completed by March 26, 2025.

Alabama Georgia Connector – Order Issuing Certificate (Docket No. CP23-194-000)

On April 19, 2023, Transco filed an application under sections 7(b) and 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations to abandon, construct, install, modify, operate certain natural gas facilities at five existing compressor stations in Marengo and Randolph Counties, Alabama, and Coweta, Henry, and Walton Counties, Georgia (Alabama Georgia Connector Project). The project is designed to enable Transco to provide an additional 63,800 dekatherms per day (Dth/d) of firm natural gas transportation service, to increase reliability and meet growing demand in Georgia. On March 21, 2024, FERC issued an order granting the requested certificate authorization. The deadline to accept the order is April 22, 2024.