

Welcome to FERC Watch – a customer service provided by Transcontinental Gas Pipe Line Company, LLC (“Transco”). Questions or comments related to the information contained in the FERC Watch should be directed to Whitney Wiener at (281) 222-7439.

Texas to Louisiana Energy Pathway – Order Issuing Certificate (Docket No. CP22-495-000)

On August 9, 2022, Transco filed an application under section 7(c) of the Natural Gas Act and Part 157 of the Commission’s regulations to construct, install, modify, operate and maintain its Texas to Louisiana Energy Pathway Project (Project) and to authorize the conversion of 130,000 dekatherms per day (Dth/day) of capacity currently subject to Transco’s “IT Feeder System” to firm transportation capacity under the Project. Specifically, Transco requests authorization to i) construct a new 15,900 horsepower compressor station in Fort Bend County, Texas, ii) modify six existing compressor units at Compressor Station 40 in Hardin County, Texas, iii) as well as perform programming updates at Compressor Station 23 in Victoria County, Texas to accommodate new flow conditions. The capacity conversion, along with turnback capacity and incremental capacity, will yield 364.4 million cubic feet per day of project capacity. As discussed in the January 18, 2024, Order, FERC grants the requested certificate authorization subject to conditions. Transco filed a notice of acceptance of the certificate on January 30, 2024.

Stipulation and Agreement (Docket Nos. RP21-1143 and RP23-840)

On January 19, 2024, Transco filed a “Stipulation and Agreement” intended to resolve all issues raised in the Docket Nos. RP21-1143 and RP23-840 proceedings relating to the implementation of market-based rates for services at Transco’s Washington Storage Field.

Southside Reliability Expansion – Order Addressing Arguments Raised on Rehearing (Docket No. CP22-461-000)

On July 31, 2023, the Commission issued an order granting a certificate to Transcontinental Gas Pipe Line Co., LLC for the construction and operation of the Southside Reliability Enhancement Project in Mecklenburg and Pittsylvania Counties, Virginia and Davidson County, North Carolina. On August 30, 2023, Sierra Club filed a timely request for rehearing of the Certificate Order. In response to the request for rehearing filed by Sierra Club, FERC modified the Certificate Order and sustained the result that the request for rehearing is denied by operation of law on January 24, 2024. On January 25, 2024, the Commission granted Transco notice to proceed with construction activities.

Rate Schedule S-2 Tracker Filing (Docket No. RP24-335-000)

On January 24, 2024, Transco filed a revised tariff record in order to track rate changes attributable to storage services purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28, which are included in the rates and charges payable under Transco’s Rate Schedule S-2. The effective date of Transco’s revised tariff record is February 1, 2024.

Cash-Out OUB True-Up Surcharge Filing (Docket No. RP24-264-000)

On December 27, 2023, Transco submitted a filing pursuant to Section 15 – “Refund of Cash-Out Revenues” of the General Terms and Conditions of Transco’s Tariff which sets forth the

procedures under which Transco will calculate a True-Up Surcharge. The True-Up Surcharge is calculated to be \$0.00004. The sum of the OUB Base Surcharge and True-Up Surcharge is \$0.00071. On January 24, 2024, the Commission issued a letter order accepting the tariff records, effective February 1, 2024.