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### **OFO Penalty Disbursement Report (Docket No. RP23-175-000)**

On November 8, 2022, Transco submitted its Flow Through of Texas Eastern OFO Penalty Sharing report. On August 24, 2022, Texas Eastern filed an OFO Penalty Disbursement Report under Docket No. RP22-1144-000. On October 10, 2022, Transco received its portion of the penalty disbursement for storage service purchased under Texas Eastern's Rate Schedule X-28 which is used by Transco to provide service to its customers under its Rate Schedule S-2. Transco refunded the amount received from Texas Eastern, with interest, to its Rate Schedule S-2 customers on November 8, 2022.

### **Rate Schedules GSS, LSS, and SS-2 Tracking Filing (Docket No. RP23-87-000)**

On October 28, 2022, Transco submitted revised tariff sheets to track rate changes attributable to storage services purchased from Eastern Gas Transmission and Storage under its Rate Schedule GSS and rate changes attributable to storage services purchased from National Fuel under its Rate Schedule SS-1. The Commission accepted the tariff records effective November 1, 2022, as requested.

### **Notice of Intent to Prepare Environmental Impact Statement (Docket No. CP22-495-000)**

FERC staff will prepare an environmental impact statement that will discuss the environmental impacts of the Texas to Louisiana Energy Pathway project involving construction and operation of natural gas facilities by Transco. Transco plans to i) construct a new 15,900 horsepower compressor station in Fort Bend County, Texas, ii) modify six existing compressor units at Compressor Station 40 in Hardin County, Texas, iii) as well as perform programming updates at Compressor Station 23 in Victoria County, Texas to accommodate new flow conditions. Transco is also requesting to authorize the conversion of 130,000 dekatherms per day (Dth/day) of capacity currently subject to Transco's "IT Feeder System" to firm transportation capacity under the Project. The capacity conversion, along with turnback capacity and incremental capacity, will yield the 364.4 million cubic feet per day of project capacity. FERC will use this EIS in its decision-making process to determine whether the projects are in the public convenience and necessity.