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### **Notice of Intent to Prepare Environmental Impact Statement (Docket No. CP22-501-000)**

FERC staff will prepare an environmental impact statement that will discuss the environmental impacts of the Southeast Connector project involving construction and operation of natural gas facilities by Transco. Transco plans to modify an existing compressor station and construct 1.8 miles of pipeline in Coosa and Chilton Counties, Alabama to provide 150,000 dekatherms per day of natural gas transportation service to an existing electric power generator in Shelby County, Alabama. FERC will use this EIS in its decision-making process to determine whether the Project is in the public convenience and necessity.

### **Notice of Intent to Prepare Environmental Impact Statement (Docket No. CP22-502-000)**

FERC staff will prepare an environmental impact statement that will discuss the environmental impacts of the Virginia Reliability Project and Commonwealth Energy Connector Project involving construction and operation of facilities by Columbia and Transco, respectively. Columbia's project would involve construction and operation of certain natural gas pipeline facilities in Greensville, Prince George, Sussex, Surry, Southampton, and Isle of Wight Counties, Virginia and in the cities of Suffolk and Chesapeake, Virginia. Transco's project would also involve construction and operation of natural gas pipeline facilities in Mecklenburg, Brunswick, and Greensville Counties, Virginia. FERC will use this EIS in its decision-making process to determine whether the projects are in the public convenience and necessity.

### **Draft Environmental Impact Statement for Southside Reliability Enhancement (Docket No. CP22-461-000)**

On October 21, 2022, the FERC staff issued a Draft Environmental Impact Statement for the Southside Reliability Enhancement Project. Transco requests authorization to construct and operate one new compressor station and modify two existing compressor stations and three existing meter stations in North Carolina and Virginia. The facilities would provide an incremental 423,400 dekatherms per day of year-round firm transportation capacity from Transco's Compressor Station 165 and the Pine Needle Storage Facility along the mainline pipeline system to delivery points in North Carolina. Commission staff conclude that construction and operation of the proposed project, with the mitigation measures recommended in the EIS, would result in some adverse environmental impacts; however, impacts would be reduced to less-than significant levels. Climate change impacts are not characterized in this EIS as significant or insignificant. Comments are due on or before 5:00pm Eastern Time on December 12, 2022.

### **Cash-Out Stipulation and Agreement Amendment (Docket No. RP20-614-005 & RP20-618-002)**

On July 22, 2022, Transco filed a motion to amend the Stipulation and Agreement approved by the Commission on July 30, 2021. Transco proposed to extend certain deadlines and dates specified in the Agreement by one year in order to provide Transco and the parties with sufficient time to continue efforts toward achieving an uncontested settlement on a prospective allocation

of System Management Gas costs, system inventory costs, and any other costs arising from resolution of imbalance among Transco's cash-out mechanism, general system management, and other cost categories (if any) that is consistent with cost causation principles. On October 24, 2022, the Commission approved Transco's requested extension.

**Extension Request for VR22 to Shore Abandonment Project (Docket No. CP22-507-000)**

On October 11, 2022, Transco requested that FERC grant an extension of time, until December 31, 2023, in order to complete abandonment activities as authorized in Transco's VR22 to Shore Abandonment Project in the March 18, 2021, Order Granting Abandonment. The March 18 Order, Ordering Paragraph (C) required Transco to complete abandonment of the facilities within one year of the order date. On December 22, 2021, Transco requested an extension of time until December 31, 2022, to complete abandonment of Project facilities, that FERC granted on March 15, 2022. The Commission granted Transco's October 11, 2022 extension request on October 31, 2022.

**Cash-Out OUB Surcharge Filing (Docket No. RP22-1275-000)**

Section 15 of the GT&C provides that Transco will file annually to revise the Original Under-Recovery Balance ("OUB") Base Surcharge to be effective November 1 of each year which will be applied to the (i) quantities delivered under firm and interruptible transportation rate schedules subject to cash-out (excluding transactions that are not charged a commodity or usage rate nor reduced for fuel retention); (ii) quantities delivered under bundled storage rate schedules GSS, LSS and SS-2; and (iii) measured quantities under OBAs that are subject to cash-out. On October 26, 2022, the proposed tariff records were approved effective November 1, 2022.

**Order on Petition for Declaratory Order (Docket No. RP21-1143-000)**

On September 21, 2021, Transco filed a petition for declaratory order requesting authorization to charge market-based rates for firm storage service under Rate Schedule WSS-Open Access and interruptible storage service under Rate Schedule Interruptible Storage Service at its Washington Storage Field located in St. Landry Parish, Louisiana. On October 27, 2022, the Commission granted the petition and associated requested waivers.