

Welcome to FERC Watch – a customer service provided by Transco. Questions or comments related to the information contained in the FERC Watch should be directed to Ron Goetze at (713) 215-4631 or Jordan Kirwin at (713) 215-3723.

Transco Technical Working Group

The next TWG meeting is scheduled to be held on November 16, 2021, at 1pm CDT, subject to cancellation due to lack of sub-committee meetings.

Cash-out Settlement Notice of Review (Docket Nos. RP20-614 and RP20-618)

On October 29, 2021, Transco notified interested customers and other entities of the commencement of a review of Section 15 (Disposition of Cash-Out Costs and Revenues) and Section 43 (System Management Gas) of the General Terms and Conditions of Transco's Tariff and other system inventory costs, for the purposes set forth in the Stipulation and Agreement filed by Transco on May 26, 2021 in Docket Nos. RP20-614-000 and RP20-618-000, and subsequently approved by the Commission, without modification, on July 30, 2021.

Cash-Out Original Under-recovery Balance Surcharge (Docket No. RP22-13-000)

On October 19, 2021, the Commission approved Transco's Tariff record filing on October 1, 2021, which reflects the second year Original Under-recovery Balance surcharge that will take effect on November 1, 2021. The surcharge will apply to the (i) quantities delivered under firm and interruptible transportation rate schedules subject to cash-out (excluding transactions that are not charged a commodity or usage rate nor reduced for fuel retention); (ii) quantities delivered under bundled storage rate schedules GSS, LSS and SS-2; and (iii) measured quantities under OBAs that are subject to cash-out. The second year surcharge is \$0.00070.

Rate Schedule GSS, LSS, SS-2 Tracker Filing (Docket No. RP22-84-000)

On October 26, 2021, Transco filed revised tariff records in order to track third party rate changes attributable to storage services purchased from Eastern Gas Transmission and Storage, Inc. and National Fuel Gas Supply Corporation. The effective date of the revised Rate Schedule GSS, LSS and SS-2 rates is November 1, 2021.

Annual Penalty Revenue Sharing Report (Docket No. RP22-94-000)

On October 28, 2021, Transco submitted a Revenue Sharing Report of Penalty Dollars for the annual period ending July 31, 2021. The amount of penalty and interest shared was \$1,078,063.65.

Zones 4 & 5 Pooling Filing (Docket No. RP22-137-000)

On October 29, 2021, Transco filed revised tariff records to implement the Zones 4 and 5 pooling changes described in Article VI, Section D of the Stipulation and Agreement filed by Transco on May 26, 2021, in Docket Nos. RP20-614-000 and RP20-618-000, resolving all issues in those proceedings. The Commission approved the Stipulation and Agreement, without modification, on July 30, 2021.

Leidy South Project In-Service (Docket No. CP19-494-000)

On September 30, 2021, Transco filed a request for authorization to place into service certain facilities that were being constructed or modified under the Leidy South Project: new Compressor Stations 607 and 620, compressor units 1 and 2 at existing Compressor Station 610, and the Hensel Replacement. In addition, Transco requested authorization to provide partial path firm transportation service under the Project, for an interim period beginning as early as October 15, 2021.

On October 14, 2021, Transco filed a supplement to the September 30, 2021 filing requesting to modify the list of Project Facilities to be placed in service. Specifically, Transco requested to remove the Hensel Replacement from the list of facilities and to provide interim firm transportation service of up to 102,400 Dth/day under the Project. The Commission authorized Transco's request, as modified, and Transco commenced the interim service on October 19, 2021.

On October 27, 2021, Transco requested authorization to place in service the Hensel Replacement effective as early as October 28, 2021, and to provide partial path, firm transportation service to shippers on an interim basis of up to 195,000 Dth/day under the Project. On October 28, 2021, the Commission approved Transco's request.

Regional Energy Access Notice of Environmental Impact Statement (Docket No. CP21-94)

On March 26, 2021, Transco submitted its 7(c) application for the Regional Energy Access Expansion Project. The Project is an incremental expansion of Transco's existing pipeline system that will enable Transco to provide an additional 829,400 dt/day of firm transportation service from northeastern Pennsylvania to multiple delivery points along Transco's Leidy Line in Pennsylvania, Transco's mainline at the Station 210 Zone 6 Pooling Point in Mercer County, New Jersey, and multiple delivery points in Transco's Zone 6 in New Jersey, Pennsylvania, and Maryland. On October 19, 2021, the Commission issued a notice of intent to prepare an environmental impact statement that will discuss the environmental impacts of the Expansion Project.

Notice of Environmental Review – Happytown Abandonment (Docket No. CP21-134-000)

On April 8, 2021, Transco filed an application requesting that the Commission authorize the abandonment of its Happytown and Sun Fordoche Laterals located in Pointe Coupee Parish, Louisiana. On October 15, 2021, the Commission issued a notice for completion of the Environmental Assessment by January 7, 2022 with a final Federal Authorization by April 7, 2022.

Technical Conference on Greenhouse Gas Mitigation (Docket No. PL21-3-000)

FERC will convene a Commission staff-led technical conference to discuss methods natural gas companies may use to mitigate the effects of direct and indirect greenhouse gas emissions resulting from Natural Gas Act sections 3 and 7 authorizations. The technical conference will be held on Friday, November 19, 2021, from approximately 9:00 a.m. to 3:30 p.m. Eastern time. The conference will be held virtually.