

Welcome to FERC Watch – a customer service provided by Transcontinental Gas Pipe Line Company, LLC (“Transco”). Questions or comments related to the information contained in the FERC Watch should be directed to Whitney Wiener at (281) 222-7439.

Annual Cash Out Report Filing (Docket No. RP25-24-000)

On October 1, Transco filed its cash-out report for the annual period August 1, 2023 through July 31, 2024 (“Annual Period”). As of the end of the Annual Period, on a cumulative basis Transco’s revenues exceeded its costs by \$2,3174,930. Pursuant to Section 15.1(b) of the GT&C, during the OUB Period, as defined in Section 15.2(a) of the GT&C, if the revenues received in an annual billing period, beginning with the annual billing period commencing August 1, 2020, exceed the costs incurred in the annual billing period, then Transco shall apply fifty percent (50%) of the excess revenues to offset any cumulative underrecovery balance that has accrued since August 1, 2020. The remaining fifty percent (50%) of such excess revenues will be applied to reduce the outstanding OUB, as defined in Section 15.2(a) of the GT&C, beginning with the remaining uncollected OUB balance to be used in the calculation of the surcharge applicable to the last year of the OUB Recovery Period and then to each preceding year, provided, however, that if the cumulative under-recovery balance in the annual billing period is less than the fifty percent (50%) of any annual over-recovery that is available to be applied to that underrecovery, then the excess will be applied to the remaining uncollected OUB as described in the preceding clause. Because the cumulative under-recovery balance accrued since August 1, 2020, is zero, 100% of the excess revenues received for the Annual Period will be applied to reduce the outstanding OUB, in accordance with Section 15.1(b) of the GT&C.

Annual Cash Out OUB Surcharge Filing (Docket No. RP25-55-000)

Section 15 of the GT&C provides that Transco will file annually to revise the Original Under-Recovery Balance (“OUB”) Base Surcharge to be effective November 1 of each year which will be applied to the (i) quantities delivered under firm and interruptible transportation rate schedules subject to cash-out (excluding transactions that are not charged a commodity or usage rate nor reduced for fuel retention); (ii) quantities delivered under bundled storage rate schedules GSS, LSS and SS-2; and (iii) measured quantities under OBAs that are subject to cash-out. The tariff records are proposed to be effective November 1, 2024.

Wharton Extension Lateral Abandonment Project (Docket No. CP24-507-000)

On October 10th, the FERC issued the Environmental Assessment Report for Transco’s Wharton Extension Lateral Abandonment Project to abandon an existing 2.19-mile-long, 12-inch-diameter natural gas pipeline and appurtenant facilities, all located in Potter County, Pennsylvania. Transco began construction in October 2024.

Rate Schedule S-2 Tracker Filing (Docket No. RP25-59-000)

On October 10, Transco filed a revised tariff record to track changes attributable to storage services purchased from Texas Eastern Transmission, LP under its rate schedule X-28 which are included in the rates and charges payable under Transco’s Rate schedule S-2. The effective date of Transco’s revised tariff record is October 1, 2024.

Southside Reliability Enhancement Project (Docket No. CP22-461-000)

On October 29, the FERC issued a letter to Transco for the Southside Reliability Enhancement Project granting the October 10, 2024, as supplemented on October 24, 2024, request to commence service for the Pleasant Hill Meter Station, Iredell Meter Station, and Ahoskie Meter Station in North Carolina on November 1, 2024. On October 31, the FERC issued a letter also granting the Compressor Station 155 flow reversal request to commence service on November 1, 2024.

Annual Penalty Revenue Sharing Filing (Docket No. RP25-96-000)

On October 29, Transco submitted for filing in Docket No. RP25-96-000 a Revenue Sharing Report of Penalty Dollars for the annual period ending July 31, 2024. The amount of penalty and interest shared was \$811,331.28.

Southeast Supply Enhancement Project 7(b) and 7(c) Filing (Docket No. CP25-10-000)

On October 29, Transco filed an application pursuant to section 7 (b) and 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations for its proposed Southeast Supply Enhancement Project ("Project"), an expansion of Transco's existing natural gas transmission that will enable Transco to provide 1,596,900 dekatherms per day of incremental firm transportation capacity in the southeast United States. The Project path is from Transco's existing Station 165 Zone 5 Pooling Point and the Cherrystone Interconnect with Mountain Valley Pipeline located near M.P. 1413.0 in Pittsylvania County, VA to mainline delivery points in Virginia, North Carolina, South Carolina, Georgia, and Alabama. The Project proposes to install approximately 30.8 miles of 42 inch-diameter pipeline in Pittsylvania County, Virginia and Rockingham County, NC as well as 24.1 miles of 42-inch diameter pipeline in Guilford, Forsyth, and Davidson Counties, NC. The Project will involve the addition of compression and related modifications at Compressor Station 165 in Pittsylvania County, Virginia (VA), Compressor Station 155 in Davidson County, North Carolina (NC), Compressor Station 150 in Iredell County, NC, and Compressor Station 145 in Cleveland County, NC. The Project will include the abandonment in place of three compressor units at Compressor Station 145. Facility modifications will be made to Transco's existing mainline valve (MLV)-145B21 in Lincoln County, NC, MLV-145B20 in Gaston County, NC, Compressor Station 135 in Anderson County, South Carolina (SC), Compressor Station 125 in Walton County, Georgia (GA), Compressor Station 120 in Henry County, GA, and Compressor Station 105 in Coosa County, Alabama (AL). The Project is targeted to be placed into service by November 1, 2027.

Rate Schedules GSS, and LSS Tracker Filing (Docket No. RP25-99-000)

On October 30, Transco filed revised tariff records in order to track third party rate changes attributable to storage services purchased from Eastern Gas Transmission and Storage, Inc. The effective date of the revised Rate Schedule GSS, and LSS rates is November 1, 2024.