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Transco Technical Working Group

On August 18, 2020, the Technical Working Group (“TWG”) met and discussed the bylaws, access agreement, and various subcommittees which will be formed to explore the issues identified by the larger group in greater detail. During this meeting, Transco also presented an overview of its Emissions Reduction Program (“ERP”). On September 8, 2020, Transco will host an ERP follow-up discussion for participants to ask questions and discuss the path forward. The next TWG meeting will be held on September 15, 2020 at 1pm CDT.

Adjustment to Storage Gas Balances for Rate Schedule SS-2 (Docket No. RP20-1057-000)

On August 18, 2020, the Commission issued a letter order granting Transco’s July 31, 2020, filing of a revised tariff record to correctly reflect the update to the adjustment to storage gas balances shown on the Rate Schedule SS-2 tariff record. The tariff record is accepted effective May 1, 2020, as proposed.

Order Granting Tariff Record for Transco’s Rate Schedule S-2 (Docket No. RP20-1072-000)

On August 18, 2020, the Commission issued a letter order granting Transco’s July 31, 2020, filing of a tariff record to track rate changes attributable to storage service purchased from Texas Eastern under its Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco’s Rate Schedule S-2. The tariff record is accepted effective August 1, 2020, as proposed.

General Term and Conditions Section 49 Revision Filing (Docket No. RP20-1111-000)

On August 20, 2020, Transco submitted a filing to revise Section 49 of the General Terms and Conditions of its Tariff, which sets forth the procedures for allocating existing firm capacity that becomes available on the system. The proposed revisions would expand the possible factors upon which the Net Present Value (“NPV”) calculation may be based, allowing for greater flexibility in determining the highest NPV. The proposed effective date of Transco’s revised tariff record is September 20, 2020.

Cash-Out Price Changes (Docket No. RP20-614-001) and Disposition of Cash-Out Costs and Revenues (Docket No. RP20-618-001)

On August 21, 2020, the third settlement conference was held in both cash out proceedings. On February 28, 2020, Transco filed revised tariff records, proposed effective April 1, 2020, to revise Section 15 of the General Terms and Conditions (“GT&C”) of its tariff, “Refund of Cash-out Revenues,” and to revise the calculations establishing the prices it uses to cash out monthly imbalances pursuant to Section 25 of the GT&C (“February 28 Filings”). On March 30, 2020, the Commission issued an “Order Accepting and Suspending Tariff Records, Subject to Refund, and Establishing Hearing Procedures” for the February 28 Filings. The Commission accepted and suspended the filed tariff records to be effective September 1, 2020, subject to refund and the outcome of hearing procedures. On August 31, 2020, Transco filed a motion to place into effect those revised tariff records, effective September 1, 2020.

Annual Charge Adjustment Tracker Filing (Docket No. RP20-1124-000)

On August 28, 2020, Transco filed a revised tariff record to track rate changes resulting from a decrease in the Annual Charge Adjustment rate from \$0.0013 to \$0.0011. The effective date of Transco’s revised tariff records is October 1, 2020.

Vermilion Block 22 to Shore Abandonment Project (Docket No. CP20-507-000)

On August 6, 2020, Transco on behalf of itself, Sea Robin Pipeline Company, LLC, and Florida Gas Transmission Company, LLC, pursuant to and in accordance with Section 7(b) of the Natural Gas Act, 15 U.S.C. § 717f(b), and Part 157 of the Federal Energy Regulatory Commission’s (“Commission” or “FERC”) regulations, filed an application to the Commission, in abbreviated form, for the abandonment of a jointly-owned natural gas lateral pipeline extending from Vermilion Block 22 to Shore, Vermilion Parish, Louisiana.

Request for Authorization Pursuant to Prior Notice Procedures (Docket No. CP20-514-000)

On August 24, 2020, Transco filed a request for authorization pursuant to Prior Notice procedures under its Blanket Certificate to abandon an existing 6-inch supply lateral interconnecting with Transco’s Mainline A (“Shell Elba Lateral”) and appurtenant metering facilities, all located in St. Landry Parish, Louisiana.

Request for Authorization Pursuant to Prior Notice Procedures (Docket No. CP20-515-000)

On August 25, 2020, Transco filed a request for authorization pursuant to Prior Notice procedures under its Blanket Certificate to abandon an existing 16-inch supply lateral originating from Eugene Island Block 57, Platform “D” to Ship Shoal Area Block 11, along with appurtenant metering facilities, all in Federal offshore waters, offshore Louisiana.