

Welcome to FERC Watch – a customer service provided by Transcontinental Gas Pipe Line Company, LLC (“Transco”). Questions or comments related to the information contained in the FERC Watch should be directed to Ron Goetze at (346) 439-0451.

Market-Based Rates for Service at Washington Storage Field (Docket No. RP23-840-000)

On June 16, 2023, Transco submitted a tariff filing to implement the authorizations granted in a FERC order issued in Docket No. RP21-1143-000, which allowed Transco to charge market-based rates for storage service rendered at its Washington Storage field under Rate Schedule WSS-OA and Rate Schedule ISS. The tariff changes are proposed to take effect on July 17, 2023.

On July 14, 2023, the Commission issued an order suspending the tariff records to be effective upon motion December 17, 2023, subject to the outcome of hearing procedures and a technical conference.

Southside Reliability Enhancement – Order Issuing Certificate (Docket No. CP22-461-000)

On May 23, 2022, Transco filed an application requesting authorization to construct and operate the Southside Reliability Enhancement Project (SRE project). The proposed SRE project consists of the construction of a new Compressor Station 168 in Mecklenburg County, Virginia; installation of an additional EMD compressor unit at the existing Compressor Station 166 in Pittsylvania County, Virginia; making modifications to facilitate flow reversal at the existing Compressor Station 155 in Davidson County, North Carolina; and modifying three existing meter stations in Hertford, Northampton, and Iredell Counties, North Carolina. The purpose of the SRE project is to provide up to an additional 423,400 dekatherms per day (Dth/d) of firm transportation service for its shippers. On July 31, 2023, FERC issued the requested certificate of public convenience and necessity subject to conditions.

Flow Through of Eastern Gas Transmission and Storage, Inc. Penalty Sharing (Docket No. RP23-911-000)

On July 10, 2023, Transco received a refund from Eastern Gas Transmission and Storage, Inc. (“EGTS”) under Docket No. RP23-860-000 for service rendered to Transco under EGTS’s Rate Schedule GSS. Transco purchases storage service from EGTS under Rate Schedule GSS in order to provide service under its Rate Schedules GSS and LSS. On July 26, 2023, Transco refunded the amount received from EGTS, with interest, per the provisions of Section 4.1(d) of Rate Schedule GSS and Section 4.1(d) of Rate Schedule LSS.

Conversion of IT Feeder Capacity (Docket No. RP23-886-000)

On July 7, 2023, Transco filed *pro forma* revisions to Rate Schedules FT, FT-G, and FTN of its tariff to allow for the conversion of “IT Feeder” capacity to firm transportation. The IT Feeder to FT conversion is intended to provide capacity for a project on Transco’s McMullen Lateral where Transco will provide up to 95,000 dekatherms per day of firm transportation service for two subscribing shippers commencing November 1, 2023. The *pro forma* tariff revisions are proposed to allow for service under the project and for service that may become available in the future as a result of conversions from IT Feeder capacity to firm transportation.