

Welcome to FERC Watch – a customer service provided by Transco. Questions or comments related to the information contained in FERC Watch should be directed to Jordan Kirwin at (713) 215-3723 or Ron Goetze at (713) 215-4631.

### **Rate Case Settlement Refund (Docket No. RP18-1126-004)**

On July 1, 2020, in accordance with Commission Regulations, Transco submitted refunds to its customers for amounts collected more than the amount that would have been collected under the Settlement Rates, with interest. The refund covers the period March 1, 2019 to May 31, 2020.

### **Transco Technical Working Group Initial Meeting**

Article V, Section F of the Stipulation and Agreement approved by the Commission in Docket No. RP18-1126 required Transco to convene a meeting within 60 days of the effectiveness of the agreement of a group of all interested parties, including Transco, (the “Technical Working Group” or “TWG”) to discuss issues including, but not limited to, cost allocation and rate design issues; operational, tariff, contract, and service issues that may require modification in light of changes to Transco’s system, market conditions, and applicable law and policy; and a Limited NGA section 4 filing for purposes of recovering emissions reduction or modernization costs. On July 14, 2020, Transco held its first TWG meeting where the parties discussed a process going forward and began identifying a list of issues that the TWG would focus on in future meetings. The next TWG meeting will be held on August 18, 2020.

### **Cash-Out Price Changes (Docket No. RP20-614-001) and Disposition of Cash-Out Costs and Revenues (Docket No. RP20-618-001)**

On July 23, 2020, the second settlement conference was held in both cash-out proceedings. The participants agreed to schedule the third settlement conference on August 21, 2020. Also, on July 23, 2020, the Commission issued an Order Denying Clarification and Addressing Arguments Raised on Rehearing, rejecting rehearing requests filed by Cabot Oil & Gas Corporation, Chief Oil & Gas LLC, NFG Midstream Trout Run, LLC, and Seneca Resources Company, LLC.

### **Texas Eastern - Rate Case Settlement Refund (Docket No. RP20-1016-000)**

On May 7, 2020, the Commission approved the tariff records filed by Texas Eastern in compliance with the terms of the Stipulation and Agreement in Docket No. RP19-343, et al. On May 18, 2020, Transco received its portion of the refund for storage services purchased under Texas Eastern’s Rate Schedule X-28 which is used by Transco to provide service to its customers under its Rate Schedule S-2. Pursuant to the provisions of Section 26.2(b) of Transco’s General Terms and Conditions, Transco refunded the amount received from Texas Eastern, with interest, to its Rate Schedule S-2 customers on June 11, 2020.

### **Approval of Texas Eastern OFO Penalty Refund (Docket No. RP20-958-000)**

On July 10, 2020, the Commission approved Transco’s June 19, 2020, filing of its OFO Penalty Disbursement Report to refund the amount received from Texas Eastern, with interest, to its Rate Schedule S-2 customers.

### **Partial Abandonment of Capacity – CGV (Docket No. CP20-497-000)**

On July 21, 2020, Transco filed an application for the partial abandonment of firm transportation service provided for Columbia Gas of Virginia, Inc. (“CGV”). The capacity to be abandoned, under a service agreement under Rate Schedule FT, is from Sta 30 to Sta 65 and is being turned back to Transco by CGV as part of the Capacity Turnback program. Transco requested that the FERC issue an order on the application by September 15, 2020 so that the transaction can be completed by an October 1, 2020 effective date.

### **Approval of Leidy South Project - (Docket No. CP19-494)**

On July 18, 2019, National Fuel filed an application to construct and operate the FM100 Project which would modernize and upgrade certain facilities on their system to create additional capacity which National Fuel would abandon by lease (Capacity Lease) to Transco. On July 31, 2019, Transco filed an application requesting authorization to construct and operate the Leidy South Project. Through pipeline expansion and the Capacity Lease, the project would allow additional firm transportation service to markets in Transco’s Zones 5 and 6. On July 17, 2020, the Commission issued an order granting Transco and National Fuel a Certificate of Public Convenience and Necessity, approving the requested certificate and abandonment authorizations.

### **Dominion Energy Penalty Refund (Docket No. RP20-1029)**

On June 30, 2020, Transco received a refund from Dominion Energy Transmission, Inc. (“DETI”) under Docket No. RP20-1009-000 for service rendered to Transco under DETI’s Rate Schedule GSS. Transco purchases storage service from DETI under Rate Schedule GSS to provide service under its Rate Schedules GSS and LSS. On July 21, 2020, Transco refunded the amount received from DETI, with interest, per the provisions of Section 3.4 (d) of Rate Schedule GSS and Section 4.1 (d) of Rate Schedule LSS.

### **Rate Schedule SS-2 Tariff Record Clean-up (Docket No. RP20-1057-000)**

On July 31, 2020, Transco filed a revised tariff record in Docket No. RP20-1057-000 in order to include in the Tariff a clean tariff record under Rate Schedule SS-2 effective May 1, 2020, that reflects both of the Commission-approved rate changes in Docket Nos. RP20-796-000 and RP18-1126-004.

### **Rate Schedule S-2 Tracker Filing (Docket No. RP20-1072)**

On July 31, 2020, Transco filed a revised tariff record in order to track rate changes attributable to storage services purchased from Texas Eastern under its Rate Schedule X-28 which are included in the rates and charges payable under Transco’s Rate Schedule S-2. The effective date of Transco’s revised S-2 rates is August 1, 2020.

### **General Terms and Conditions Section 49 Update Filing (Docket No. RP20-779-001)**

On April 10, 2020, Transco submitted a filing to revise the minimum bid periods required for open seasons pursuant to Section 49 of the General Terms and Conditions of its Tariff. On April 28, 2020, the Commission approved the revised tariff record, effective May 11, 2020. On June 8, 2020, rehearing of the Commission’s letter order was granted for the limited purpose to allow additional time for consideration of the matters raised or to be raised. On July 16, 2020, the Commission confirmed the April 28, 2020 approval, which permits Transco to revise the minimum bid periods required for open seasons.

**Regional Energy Access Expansion (Docket No. PF20-3-000)**

On July 24, 2020, the Commission issued a Notice of Intent to Prepare an Environmental Assessment, Request for Comments on Environmental Issues, and Notice of Public Virtual Scoping Sessions. Commission staff will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Regional Energy Access Expansion Project involving construction and operation of facilities by Transco in Bucks, Chester, Delaware, Luzerne, Monroe, Northampton, Wyoming, and York Counties, Pennsylvania; and Burlington, Camden, Gloucester, Hunterdon, Mercer, Somerset, and Warren Counties, New Jersey; and Baltimore County, Maryland. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies about issues regarding the project. Comments must be received in Washington, DC on or before 5:00pm Eastern Time on August 24, 2020.