Welcome to FERC Watch – a customer service provided by Transco. Questions or comments related to the information contained in the FERC Watch should be directed to Ron Goetze at (713) 215-4631 or Jordan Kirwin at (713) 215-3723.

## Southside Reliability Enhancement Notice of Application and Establishing Intervention Deadline (Docket No. CP22-461-000)

On May 23, 2022, Transco filed with the FERC an abbreviated Application for Certificate of Public Convenience and Necessity requesting authorization to construct, install, modify, operate and maintain its Southside Reliability Enhancement Project. The Project will enable Transco to provide an additional 423,400 dekatherms per day of firm transportation service beginning with the 2024/2025 winter heating season, with 160,000 dekatherms per day from the existing Station 165 Zone 5 Pooling Point to existing metering facilities in North Carolina; and 263,400 dekatherms per day from Transco's interconnection with Pine Needle LNG Company, LLC to existing metering facilities in North Carolina. Transco has requested the FERC issue a final order granting the authorizations by April 1, 2023. On June 7, 2022, the FERC issued a Notice of Application and Establishing Intervention. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on June 28, 2022. Comments are due on or before June 28, 2022.

## <u>Point Au Fer Abandonment Notice of Request Under Blanket Authorization (Docket No. CP22-469-000)</u>

On May 31, 2022, Transco filed with the Commission a request for authorization to abandon its existing 10-inch Point Au Fer and 4-inch Smythe Point Au Fer supply laterals and appurtenant metering facilities, all located in Terrebonne Parish, Louisiana. The authorization is being requested under the Prior Notice procedures of Transco's Blanket Certificate and sections 157.205 and 157.216 of the Commission regulations. On June 10, 2022, the FERC issued a Notice of Request Under Blanket Authorization for the proposed abandonment. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on August 9, 2022.

## Rate Schedule S-2 Flow Through Refund Report (Docket No. RP22-1000-000)

On April 29, 2022, Texas Eastern Transmission, LP ("Texas Eastern") filed an OFO Penalty Disbursement Report under Docket No. RP22-881-000. On June 10, 2022, Transco received its portion of the penalty disbursement for storage service purchased under Texas Eastern's Rate Schedule X-28, which is used by Transco to provide service to its customers under its Rate Schedule S-2. Pursuant to the provisions of Section 26.2(b) of Transco's General Terms and Conditions, Transco refunded the amount received from Texas Eastern, with interest, to its Rate Schedule S-2 customers on June 30, 2022.