

Welcome to FERC Watch – a customer service provided by Transco. Questions or comments related to the information contained in the FERC Watch should be directed to Ron Goetze at (713) 215-4631 or Jordan Kirwin at (713) 215-3723.

### **Rate Schedule S-2 Tracker Filing (Docket No. RP22-843-000)**

On April 27, 2022, Transco submitted a revised tariff record to track rate changes attributable to storage service purchased from Texas Eastern under its Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. On May 11, 2022, the Commission accepted the tariff record, as proposed effective April 1, 2022.

### **Rate Schedule GSS Tracker Filing (Docket No. RP22-845-000)**

On April 27, 2022, Transco submitted revised tariff records to track rate changes attributable to storage service purchased from Eastern Gas Transmission and Storage under its Rate Schedule GSS, the costs of which are included in the rates and charges payable under Transco's Rate Schedules GSS and LSS. On May 11, 2022, the Commission accepted the tariff records, as proposed with an effective date of April 1, 2022.

### **Revised Filing and Reporting Requirements for Interstate Natural Gas Company Rate Schedules and Tariffs (Docket No. RM21-18-000)**

On May 19, 2022, the FERC issued a Notice of Proposed Rulemaking to establish a rule to require natural gas pipelines to submit all supporting statements, schedules and workpapers in native format (e.g., Microsoft Excel) with all links and formulas intact when filing a Natural Gas Act section 4 rate case. Comments are due 30 days after date of publication in the Federal Register.

### **Southside Reliability Enhancement Project (Docket No. CP22-461-000)**

On May 23, 2022, Transco filed with the FERC an abbreviated Application for Certificate of Public Convenience and Necessity requesting authorization to construct, install, modify, operate and maintain its Southside Reliability Enhancement Project. The Project will enable Transco to provide an additional 423,400 dekatherms per day of firm transportation service beginning with the 2024/2025 winter heating season, with 160,000 dekatherms per day from the existing Station 165 Zone 5 Pooling Point to existing metering facilities in North Carolina; and 263,400 dekatherms per day from Transco's interconnection with Pine Needle LNG Company, LLC to existing metering facilities in North Carolina. Transco has requested the FERC issue a final order granting the authorizations by April 1, 2023.

### **Point Au Fer Abandonment – Prior Notice (Docket No. CP22-469-000)**

On May 31, 2022, Transco filed with the Commission a request for authorization to abandon its existing 10-inch Point Au Fer and 4-inch Smythe Point Au Fer supply laterals and appurtenant metering facilities, all located in Terrebonne Parish, Louisiana. The authorization is being requested under the Prior Notice procedures of Transco's Blanket Certificate and sections 157.205 and 157.216 of the Commission regulations.