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### **Rate Schedule S-2 Tracker Filing (Docket No. RP22-693-000)**

On March 10, 2022, Transco submitted revised tariff records to track rate changes attributable to storage service purchased from Texas Eastern under its Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. On April 5, 2022, the tariff records were accepted, effective February 1, 2022, and February 14, 2022, as proposed.

### **Rate Schedule S-2 Tracker Filing (Docket No. RP22-811-000)**

On April 5, 2022, Transco filed revised tariff records to track a fuel percentage change attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28 which are included in the rates and charges payable under Transco's Rate Schedule S-2. On April 29, 2022, the tariff records were accepted, effective March 1, 2022, as proposed.

### **Leidy South Project – Clermont Receipt Point (Docket No. RP22-816-000)**

On April 8, 2022, Transco submitted tariff records (1) setting forth an incremental fuel retention percentage applicable to gas quantities received at the Clermont Receipt Point for delivery to a point on Transco's system, and (2) amending Rate Schedules FT and IT to provide explanatory information regarding the National Fuel Gas Supply Corporation ("NFGS") applicable to receipts at Clermont and to allow Transco to track changes to the NFGS fuel retention as they may be revised by NFGS.

Transco's Leidy South Project includes a lease by Transco of 330,000 Dth/d of firm transportation capacity from NFGS under NFGS' FM100 Project ("Leased Capacity"). With the commencement of service under the Lease Agreement on December 1, 2021, NFGS began assessing the NFGS Fuel/LAUF retention percentages on the gas quantities received at the Clermont Receipt Point, and Transco became aware that, due to administrative oversight, it had inadvertently omitted both filing to establish a mechanism to assess its shippers the NFGS Fuel/LAUF retention percentages applicable to transportation through the Leased Capacity and the development of the programming necessary to effectuate such assessment in Transco's 1Line system. The new programming is expected to go into production on May 1, 2022.

On April 27, 2022, the office of Energy Market Regulation accepted Transco's proposed tariff records, as requested. All but one of the tariff records are retroactively effective on December 1, 2021, the date that Transco and NFGS commenced service under the Lease Agreement and the date that NFGS began assessing Transco the NFGS Fuel/LAUF retention percentages. Tariff record Part II, Section 12.1, version 21.0.0 is retroactively effective on April 1, 2022.

**Southeast Energy Connector Project Pre-Filing Acceptance (Docket No. PF22-6-000)**

On April 18, 2022, the Office of Energy Projects submitted a letter granting Transco's February 22, 2022 request to use the Commission's pre-filing review process for Transco's planned Southeast Energy Connector Project. The Commission believes that beginning review of Transco's proposal prior to receipt of the application will greatly improve their ability to identify issues early and address them in the environmental document.

**Rate Schedule LSS and SS-2 Tracker Filing (Docket No. RP22-728-000)**

On March 29, 2022, Transco filed revised tariff records to track the fuel retention percentage change attributable to storage service purchased from National Fuel Gas Supply Corporation under its Rate Schedule SS-1, which Transco uses to provide service under its Rate Schedules LSS and SS-2. On April 25, 2022, pursuant to authority delegated to the Director, Division of Pipeline Regulation, the tariff records are accepted, effective April 1, 2022, as requested.