Welcome to FERC Watch – a customer service provided by Transco. Questions or comments related to the information contained in FERC Watch should be directed to Ron Goetze at (713) 215-4631 or Jordan Kirwin at (713) 215-3723.

Transco Technical Working Group

The next TWG meeting is scheduled to be held on May 18, 2021 at 1pm CDT.

Approval of Transco's Revision to the Annual Electric Power Tracker Filing (Docket No. RP21-642-000)

On April 7, 2021, the Commission approved Transco's revised electric power tracker filing. The tariff records are effective April 1, 2021.

Approval of Transco's Rate Schedules LSS and SS-2 Third Party Fuel Tracker Filing (Docket No. RP21-643-000)

On April 7, 2021, the Commission approved Transco's filing to track third party fuel retention percentages attributable to storage services purchased from National Fuel Gas Supply Corporation under its Rate Schedule SS-1. The effective date of the revised LSS and SS-2 fuel percentages is April 1, 2021.

Approval of Transco's Rate Schedule S-2 Tracker Filing (Docket No. RP21-644-000)

On April 14, 2021, the Commission approved Transco's filing to correct tracked rate changes attributable to storage services purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28 which are included in the rates and charges payable under Transco's Rate Schedule S-2. The effective dates of Transco's revised S-2 rates are December 1, 2020 and February 1, 2021.

Rate Schedule SS-2 Clean-Up Filing (Docket No. RP21-769-000)

On April 30, 2021, Transco filed revised tariff records to clean-up tariff provisions to reflect the termination of transportation service purchased by Transco from Nation Fuel Gas Supply Corporation under its Rate Schedule X-54, the costs of which were included in the rates and charges payable under Transco's Rate Schedule SS-2. The effective date of the revised SS-2 tariff records is May 31, 2021.

<u>Reservation Charge Crediting Provisions – Storage Rate Schedules (Docket No. RP21-686-000)</u>

On March 31, 2021, Transco submitted a filing to revise the provisions that set forth the reservation charge credits due customers under storage Rate Schedules GSS, S-2, LG-A, and LNG when Transco orders the interruption of firm storage service under the provisions of Section 11.3 of the General Terms and Conditions of Transco's tariff. The proposed provisions are similar to provisions accepted by the FERC for inclusion in Transco's storage Rate Schedules ESS, EESWS, WSS-Open Access, LSS, and SS-2. On April 30, 2021, the Commission issued an Order Accepting Tariff Records Subject to Conditions, effective May 1, 2021.

Hillabee Expansion Project Extension of Time (Docket No. CP15-16-000)

On April 12, 2021, Transco requested an extension of time, until May 1, 2023, to complete, in part, approximately thirteen miles of pipeline looping needed to complete Phase III of its Hillabee Expansion Project. On April 14, 2021, the Commission submitted a Notice of the request, which established a 15-calendar day comment period that ended April 29, 2021.

Request for Abandonment – Eugene Island Block 184 "A-ROW" Platform (Docket No. CP21-110-000)

On April 1, 2021, Transco filed an application requesting authorization of the abandonment of its Eugene Island Block 184 "A-ROW" Platform and supply laterals extending from Eugene Island Blocks 195 and 215 to Eugene Island Block 184 "A-ROW" Platform; and from Eugene Island Block 184 "A-ROW" Platform to Eugene Island Block 129 "A" located in Offshore, Louisiana. The requested abandonment will have no impact on the daily design capacity of, or operating conditions on, Transco's pipeline system.

Request for Abandonment – Happytown and Sun Fordoche Laterals (Docket No. CP21-134-000)

On April 8, 2021, Transco filed an application requesting that the Commission authorize the abandonment of its Happytown and Sun Fordoche Laterals located in Pointe Coupee Parish, Louisiana. On April 22, 2021, the Commission issued a Notice of Application and Establishing Intervention Deadline. The deadline for comments and filing a motion to intervene is 5:00 p.m. Eastern Time on May 13, 2021.

Regional Energy Access Expansion 7(c) Application (Docket No. CP21-94)

On March 26, 2021, Transco submitted its 7(c) application for the Regional Energy Access Expansion Project. The Project is an incremental expansion of Transco's existing pipeline system that will enable Transco to provide an additional 829,400 dt/day of firm transportation service from northeastern Pennsylvania to multiple delivery points along Transco's Leidy Line in Pennsylvania, Transco's mainline at the Station 210 Zone 6 Pooling Point in Mercer County, New Jersey, and multiple delivery points in Transco's Zone 6 in New Jersey, Pennsylvania, and Maryland. On April 9, 2021, the Commission issued a Notice of Application. The deadline for filing a motion to intervene was 5:00 p.m. Eastern Time on April 30, 2021. The deadline for filing comments was April 30, 2021.

Filing of Annual Blanket Certificate Report and Section 2.55(b) Report

On April 30, 2021, Transco submitted the annual reports required to be filed with the Commission by May 1 of each year in accordance with Sections 2.55(b) and 157.207 of the Regulations. Pursuant to Section 2.55(b), Transco submitted a report for 12 construction projects completed in 2020, and pursuant to Section 157.207, Transco submitted a report for 15 construction projects and 9 abandonment projects completed in 2020 under Transco's blanket certificate authorization.