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Regional Energy Access Requests for Notices to Proceed (Docket No. CP21-94-000)

On February 14, 2023, Transco submitted a limited notice to proceed related to tree felling activities regarding the Regional Energy Access Expansion Project. Supplemental information to the limited NTP was submitted to the Commission on February 22, 2023. On March 16, 2023, the Commission issued a letter order granting Transco's request.

On March 16, 2023, Transco submitted a request for written authorization to proceed with construction of all components of the Project, and on March 23, 2023, the Commission granted Transco's request and issued a full notice to proceed with construction.

Annual Fuel Tracker Filing (Docket No. RP23-488-000)

On February 28, 2023, Transco submitted revised tariff records pursuant to Section 38 of Transco's General Terms and Conditions of its FERC Gas Tariff ("GT&C") showing the redetermination of its fuel retention percentages applicable to transportation and storage rate schedules. The derivation of the revised fuel retention percentages included herein is based on Transco's estimate of gas required for operations ("GRO") for the forthcoming annual period April 2023 through March 2024 plus the balance accumulated in the Deferred GRO Account at January 31, 2023, the end of the annual deferral period. On March 22, 2023, the Commission accepted the tariff records effective April 1, 2023.

Annual Electric Power Tracker Filing (Docket No. RP23-523-000)

On March 1, 2023, Transco submitted revised tariff records pursuant to Section 41 of Transco's GT&C to reflect net changes in the Transmission Electric Power ("TEP") rates. The TEP rates are designed to recover transmission electric power costs for electric compressors and gas coolers located at Transco's compressor station locations. On March 24, 2023, the Commission accepted the tariff records effective April 1, 2023.

Fuel Retention Tracker Filing for Rate Schedules LSS and SS-2, and for the Clermont Receipt Point (Docket No. RP23-575-000)

On March 16, 2023, Transco filed revised tariff records to track fuel retention percentage changes attributable to (1) storage service purchased from National Fuel Gas Supply Corporation ("National Fuel") under its Rate Schedule SS-1, which Transco uses to render service to its customers under its Rate Schedules LSS and SS_2 and (2) the lease by Transco of firm capacity from National Fuel under the terms of a Capacity Lease Agreement, which is applicable to quantities scheduled from the point of interconnection between National Fuel's pipeline system and the northern terminus of National Fuel Gas Midstream LLC's gathering system known as the Clermont NFG receipt point under Transco's Rate Schedules FT and IT. On March 31, 2023, the tariff records were accepted, as proposed, to be effective April 1, 2023.

Southeast Energy Connector Environmental Assessment (Docket No. CP22-501-000)

On March 24, 2023, the staff of the Federal Energy Regulatory Commission issued its environmental assessment for the Southeast Energy Connector Project. FERC staff concludes

that approval of the proposed Project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Rate Schedule S-2 Tracker Filing (Docket No. RP23-588-000)

On March 24, 2023, Transco filed a revised tariff record to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP, under its Rate Schedule X-28 which are included in the rates and charges payable under Transco's Rate Schedule S-2. The tariff records are proposed to be effective February 1, 2023.