

Welcome to FERC Watch – a customer service provided by Transco. Questions or comments related to the information contained in FERC Watch should be directed to Ron Goetze at (713) 215-4631 or Jordan Kirwin at (713) 215-3723.

Transco Technical Working Group

The next TWG meeting will be held on April 20, 2021 at 1pm CDT.

Approval of Transco's Annual Fuel Tracker Filing (Docket No. RP21-569-000)

On March 19, 2021, the Commission approved the fuel percentages included in Transco's annual fuel tracker filing. The tariff records are effective April 1, 2021.

Approval of Transco's Annual Electric Power Tracker Filing (Docket No. RP21-579-000)

On March 19, 2021, the Commission approved the rates included in Transco's annual electric power tracker filing. The tariff records are effective April 1, 2021.

Revision to the Annual Electric Power Tracker Filing (Docket No. RP21-642-000)

On March 23, 2021, Transco submitted a tariff record to correct the Rate Schedule LSS Rates tariff record filed on March 1, 2021 in Docket No. RP21-579-000 which was subsequently approved in a letter order dated March 19, 2021. On March 1, 2021, Transco submitted a filing in Docket No. RP21-579-000 to revise its Transmission Electric Power rates, which included, among other things, a revised tariff record for Rate Schedule LSS to be effective April 1, 2021. In the March 1 Filing, Transco inadvertently revised both the base and electric power rates applicable to injections and withdrawals on the referenced tariff record, when it intended to only revise the electric power rates.

Rate Schedules LSS and SS-2 Third Party Fuel Tracker Filing (Docket No. RP21-643-000)

Transco filed revised tariff records in Docket No. RP21-643-000 to track third party fuel retention percentages attributable to storage services purchased from National Fuel Gas Supply Corporation under its Rate Schedule SS-1. The effective date of the revised LSS and SS-2 fuel percentages is April 1, 2021.

Rate Schedule S-2 Tracker Filing (Docket No. RP21-644-000)

Transco filed revised tariff records to correct tracked rate changes attributable to storage services purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28 which are included in the rates and charges payable under Transco's Rate Schedule S-2. The effective dates of Transco's revised S-2 rates are December 1, 2020 and February 1, 2021.

Reservation Charge Crediting Provisions – Storage Rate Schedules (Docket No. RP21-686-000)

On March 31, 2021, Transco submitted a filing to revise the provisions that set forth the reservation charge credits due customers under storage Rate Schedules GSS, S-2, LG-A, and LNG when Transco orders the interruption of firm storage service under the provisions of Section 11.3 of the General Terms and Conditions of Transco's tariff. The proposed provisions are similar to provisions accepted by the FERC for inclusion in Transco's storage Rate Schedules ESS, EESWS, WSS-Open Access, LSS, and SS-2. The filed tariff records are proposed to become effective on May 1, 2021.

Approval of Vermilion Block 22 to Shore Abandonment Project (Docket No. CP20-507-000)

On March 18, 2021, the Commission granted the requested authorization to abandon approximately 12.6 miles of 24-inch-diameter jointly owned lateral pipeline extending from offshore, at the Vermilion Block 22 subsea tie-in to a point of connection with Transco's Central Louisiana Gathering System onshore in the Pecan Island area, Vermilion Parish, Louisiana, as well as the abandonment of related metering facilities.

Northeast Supply Enhancement Project Time Extension (Docket No. CP17-101-000)

On March 19, 2021, Transco requested that FERC grant an extension of time until May 3, 2023 to complete construction of, and place into service, its Northeast Supply Enhancement (NESE) Project located in Pennsylvania, onshore and offshore New Jersey, and offshore New York as authorized in the Order Issuing Certificate (Order) on May 3, 2019. Ordering Paragraph (B)(1) of the Order required Transco to complete the construction of the NESE Project facilities and make them available for service within two years of the date of the Order, or by May 3, 2021. On March 22, 2021, the Commission submitted a Notice of the request, which establishes a 15-calendar day comment period ending April 6, 2021.

Regional Energy Access Expansion 7(c) Application (Docket No. CP21-94)

On March 26, 2021, Transco submitted its 7(c) application for the Regional Energy Access Expansion Project. The Project is an incremental expansion of Transco's existing pipeline system that will enable Transco to provide an additional 829,400 dt/day of firm transportation service from northeastern Pennsylvania to multiple delivery points along Transco's Leidy Line in Pennsylvania, Transco's mainline at the Station 210 Zone 6 Pooling Point in Mercer County, New Jersey, and multiple delivery points in Transco's Zone 6 in New Jersey, Pennsylvania, and Maryland.