

Welcome to FERC Watch – a customer service provided by Transco. Questions or comments related to the information contained in the FERC Watch should be directed to Ron Goetze at (713) 215-4631 or Jordan Kirwin at (346) 439-0447.

### **Rate Schedules GSS and LSS Tracker Filing (Docket No. RP23-361-000)**

On January 19, 2023, Transco submitted revised tariff sheets to track rate changes attributable to storage service purchased from Eastern Gas Transmission and Storage (“ETGS”) under its Rate Schedule GSS, the costs of which are included in the rates and charges payable under Transco’s Rate Schedules GSS and LSS. The rate changes reflect the revised base rates for ETGS’s Rate Schedule GSS approved in ETGS’s 2022 Rate Case Settlement. The tariff records were approved on February 13, 2023.

### **Regional Energy Access Request for Limited Notice to Proceed (Docket No. CP21-94-000)**

On February 14, 2023, Transco submitted a limited notice to proceed related to tree felling activities regarding the Regional Energy Access Expansion Project. Supplemental information to the limited NTP was submitted to the Commission on February 22, 2023.

### **Regional Energy Access Stay Lifted (Docket No. CP21-94-000)**

On January 11, 2023, the Commission issued an Order Issuing Certificate for the Regional Energy Access Expansion Project (“REAE”). FERC placed a stay on the certificate as part of that order. On January 17, 2023, Transco filed a motion requesting that the Commission lift the stay. On February 15, 2023, the Commission issued an order lifting the stay on REAE’s Certificate Order.

### **Southside Reliability Enhancement Project Final Environmental Impact Statement (Docket No. CP22-461-000)**

On February 24, 2023, the staff of the Commission prepared a final environmental impact statement (“EIS”) for Transco’s Southside Reliability Enhancement Project. The facilities will provide an incremental 423,400 dekatherms per day of year-round firm transportation capacity from Transco’s Compressor Station 165 and the Pine Needle Storage Facility along the mainline and South Virginia Lateral systems to delivery points in North Carolina. Commission staff conclude that construction and operation of the proposed project, with the mitigation measures recommended in the EIS, would result in some adverse environmental impacts; however, impacts would be reduced to less-than-significant levels. Climate change impacts are not characterized in the EIS as significant or insignificant.

### **Annual Fuel Tracker Filing (Docket No. RP23-488-000)**

On February 28, 2023, Transco submitted revised tariff records pursuant to Section 38 of Transco’s General Terms and Conditions of its FERC Gas Tariff (“GT&C”) showing the redetermination of its fuel retention percentages applicable to transportation and storage rate schedules. The derivation of the revised fuel retention percentages included herein is based on Transco’s estimate of gas required for operations (“GRO”) for the forthcoming annual period April 2023 through March 2024 plus the balance accumulated in the Deferred GRO Account at January

31, 2023, the end of the annual deferral period. The tariff records are proposed to be effective April 1, 2023.

**Annual Electric Power Tracker Filing (Docket No. RP23-523-000)**

On March 1, 2023, Transco submitted revised tariff records pursuant to Section 41 of Transco's GT&C to reflect net changes in the Transmission Electric Power ("TEP") rates. The TEP rates are designed to recover transmission electric power costs for electric compressors and gas coolers located at Transco's compressor station locations. The tariff records are proposed to be effective April 1, 2023.