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Transco Technical Working Group

The next TWG meeting will be held on March 16, 2021 at 1pm CST.

Cash-Out Price Changes (Docket No. RP20-614-001) and Disposition of Cash-Out Costs and Revenues (Docket No. RP20-618-001)

On February 28, 2020, in Docket No. RP20-614, Transco filed revised tariff records with the Commission to change the calculations establishing the prices used for cashing out monthly imbalances remaining at the time of final resolution pursuant to Section 25 of the General Terms and Conditions of Transco's Tariff. On February 28, 2020, in Docket No. RP20-618, Transco filed revised tariff records with the Commission to change the procedures used to address over- or under-recoveries resulting from the difference between revenues received and costs incurred by Transco under the cash-out provisions of Transco's Tariff. Specifically, Transco proposes to establish a refund or surcharge rate designed to return to or recover from customers any over- or under-recovery of costs incurred under the cash-out provisions of the Tariff during an annual period. On March 30, 2020, the Commission accepted and suspended Transco's proposed tariff records to be effective September 1, 2020, subject to refund, and established hearing procedures. On August 31, 2020, Transco filed a motion to place into effect those revised tariff records, effective September 1, 2020. On October 1, 2020, Transco submitted its initial Cash-Out Surcharge filing pursuant to the proposed revisions set forth in Section 15 of the General Terms and Conditions of Transco's tariff that was filed in this proceeding. On October 30, 2020, the Commission accepted and suspended the tariff records to be effective November 1, 2020, subject to refund and the outcome of the Cash-Out proceedings. Transco and the Participants have held several formal and informal settlement conferences. On February 23, 2021, an informal settlement conference convened where a settlement in principle was reached.

On February 18, 2021, the Chief Judge granted a motion from Transco to extend the procedural schedule dates preceding the hearing due to widespread and ongoing internet and power disruptions that presented exigent circumstances for Transco personnel in the impacted region that made it difficult if not impossible to complete the referenced filing by the deadline provided for in the previous procedural schedule. On February 24, 2021, Transco filed a Motion to Suspend the Procedural Schedule in light of the agreement in principle. The Chief Judge granted the request on February 25, 2021. The hearing is to be held in abeyance for 90 days while the parties draft final settlement documents to be filed with the Commission.

Rate Schedule S-2 Tracker Filing (Docket No. RP21-447-000)

On February 19, 2021, the Commission approved Transco's tariff filing to revise its Rate Schedule S-2 Tracking Filing to track rate changes attributable to storage service purchased from Texas Eastern under its Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. The effective date of the revised tariff record is February 1, 2021.

Order Addressing Arguments Raised on Rehearing (Docket No. RP20-1111-004)

On February 9, 2021, Transco submitted a filing in compliance with the Commission's Order issued on January 29, 2021 in Docket No. RP20-1111-003. The filing contained a tariff record revised to remove the requirement that Transco post on 1Line the name of the winning bidders within 3 business days after the close of an open season for available firm capacity. Instead, the requirement will be to post within 3 business days the winning bid and the NPV analysis used to determine the winning bid. The name of the winning bidder will be posted on Transco's transactional report. The revised tariff was accepted by the Commission on February 25, 2021, to be effective on March 12, 2021.

Delivery Point Entitlements Update (Docket No. RP21-392-000)

On February 3, 2021, the Commission granted Transco's January 19, 2021, tariff filing to update the Delivery Point Entitlement ("DPE") tariff records in accordance with the provisions of Section 19.1(f) of the General Terms and Conditions of the Tariff. The revised Zone 5 Daily Facility Group and Delivery Point Entitlements tariff record submitted reflects revisions to the Public Service Company of North Carolina, Inc. DPEs to reflect the increase in capacity associated with the January 1, 2021 in-service date of Transco's Southeastern Trail Project. The tariff record is effective February 19, 2021 as proposed.

Environmental Assessment Issued for Vermillion 22 Abandonment (Docket No. RP20-507)

On February 19, 2021, the Commission issued an Environmental Assessment ("EA") for the abandonment of the Vermillion 22 to Shore Abandonment Project. Based on the analysis in the EA, the Commission determined that if Transco abandons the facilities in accordance with its application and supplements, and FERC Staff's recommended mitigation measures, approval of the Project would not constitute a major federal action significantly affecting the quality of the human environment.

Request for Notice to Proceed with Construction Activities (Docket No. CP19-494-000)

On February 5, 2021, the Commission granted Transco's request for authorization to proceed with construction activities on the Hensel Replacement, Hilltop Loop, and Benton Loop portions of the Leidy South Project.

Eminence Storage Annual Environmental Conditions Report (Docket No. CP11-551-000)

On February 26, 2021, Transco submitted its Annual Report on Environmental Conditions for the Eminence Storage Field.

Annual Peak Day Report

On February 26, 2021, Transco submitted its Annual Peak Day Report for 2020.