

Welcome to FERC Watch – a customer service provided by Transco. Questions or comments related to the information contained in the FERC Watch should be directed to Ron Goetze at (713) 215-4631 or Jordan Kirwin at (346) 439-0447.

Regional Energy Access – Order Issuing Certificate (Docket No. CP21-94-000)

On March 26, 2021, Transco filed an application requesting authorization to construct and operate the Regional Energy Access Expansion (REAE or project). The proposed REAE project consists of the abandonment and replacement of existing, less energy efficient compression facilities and the construction of new pipeline facilities in Luzerne and Monroe Counties, Pennsylvania, and a new compressor station in Gloucester County, New Jersey; the expansion of existing compressor stations in Somerset County, New Jersey, and Luzerne County, Pennsylvania; modifications to the certified capacity of compressor stations in York and Chester Counties, Pennsylvania, and Middlesex County New Jersey; and modifications to various tie-ins, regulators, and delivery meter stations in Pennsylvania, New Jersey, and Maryland. The purpose of the REAE project is to provide an additional 829,400 dekatherms per day (Dth/d) of firm transportation service for its shippers. As discussed in the January 11, 2023, order, FERC grants the requested certificate and abandonment authorizations subject to conditions.

Notice to Prepare Environmental Assessment and Revised Schedule for Environmental Review – Texas to Louisiana Energy Pathway Project (TLEP) (Docket No. CP22-495-000)

On November 16, 2022, the Federal Energy Regulatory Commission (FERC or Commission) issued a Notice of Intent to Prepare an Environmental Impact Statement for the Proposed Texas to Louisiana Energy Pathway Project, Request for Comments on Environmental Issues, Notice of Public Scoping Session, and Schedule for Environmental Review (Notice of Intent) which identified November 30, 2023 as the issuance date for the final Environmental Impact Statement (EIS). However, Commission staff now intends to prepare an Environmental Assessment (EA) for the Project and has therefore revised the planned schedule for the completion of the environmental review.

Schedule for Environmental Review

Issuance of the EA

June 9, 2023

90-day Federal Authorization Decision Deadline

September 7, 2023

Notice to Prepare Environmental Assessment and Revised Schedule for Environmental Review – Southeast Energy Connector Project (Docket No. CP22-501-000)

On October 28, 2022, the Federal Energy Regulatory Commission (FERC or Commission) issued a Notice of Intent (NOI) which identified August 4, 2023 as the issuance date for the final Environmental Impact Statement (EIS). However, Commission staff now intends to prepare an Environmental Assessment (EA) for the Project and has therefore revised the planned schedule for the completion of the environmental review.

Schedule for Environmental Review
Issuance of the EA
90-day Federal Authorization Decision Deadline

March 24, 2023
June 22, 2023

Rate Schedules GSS and LSS Tracker Filing (Docket No. RP23-361-000)

On January 19, 2023, Transco submitted revised tariff sheets to track rate changes attributable to storage service purchased from Eastern Gas Transmission and Storage under its Rate Schedule GSS, the costs of which are included in the rates and charges payable under Transco's Rate Schedules GSS and LSS. Comments are due by 5 pm ET January 31, 2023.

Rate Schedule S-2 Tracker Filing (Docket No. RP23-344-000)

On October 14, 2022, Texas Eastern filed an OFO Penalty Disbursement Report under Docket No. RP23-25-000. On December 10, 2022, Transco received its portion of the penalty disbursement for storage service purchased under Texas Eastern's Rate Schedule X-28 which is used by Transco to provide service to its customers under its Rate Schedule S-2. Transco refunded the amount received from Texas Eastern, with interest, to its Rate Schedule S-2 customers on January 5, 2023.

Cash-Out OUB True-Up Surcharge Filing (Docket No. RP23-315-000)

On December 29, 2022, Transco submitted a filing showing the calculation of its annual True-Up Surcharge pursuant to Section 15 – "Refund of Cash-Out Revenues" of the General Terms and Conditions ("GT&C") of Transco's FERC Gas Tariff, Fifth Revised Volume No. 1. The calculation shown in Appendix A to the filing results in a True-Up Surcharge of \$0.00000. The True-Up Surcharge is summed with the OUB Base Surcharge (\$0.00068) and applied to the Applicable Quantities for the remainder of the annual period, i.e., February 1, 2023 through October 31, 2023. Because the True-Up Surcharge is \$0.00000, no adjustment is required to the currently effective Cash-Out OUB Surcharge reflected in Transco's Tariff and no tariff records were submitted. The filing was submitted for informational purposes only. On January 17, 2023, the Commission accepted, for informational purposes, Transco's filing.