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Tariff Clean-Up Filing (Docket No. RP22-490)

On January 14, 2022, Transco filed revised tariff records to remove from the tariff summaries of negotiated rate service agreements that have terminated, update the shippers lists in Rate Schedule WSS-OA and Section 15 of the General Terms and Conditions, update the List of Non-Conforming Service Agreements, and make miscellaneous housekeeping changes. On January 28, 2022, the Commission accepted the revised tariff records, as requested, effective February 14, 2022.

Texas Eastern OFO Penalty (Docket No. RP22-477-000)

On October 20, 2021, Texas Eastern Transmission, LP (“Texas Eastern”) filed an OFO Penalty Disbursement Report under Docket No. RP22-67-000. On December 10, 2021, Transcontinental Gas Pipe Line Company, LLC (“Transco”) received its portion of the penalty disbursement for storage service purchased under Texas Eastern’s Rate Schedule X-28 which is used by Transco to provide service to its customers under its Rate Schedule S-2. Pursuant to the provisions of Section 26.2(b) of Transco’s General Terms and Conditions, Transco refunded the amount received from Texas Eastern, with interest, to its Rate Schedule S-2 customers on January 7, 2022.

Cash-Out OUB True-Up Surcharge Filing (Docket No. RP22-441-000)

On December 30, 2021, Transco filed, pursuant to Section 15.2(b) of the General Terms and Conditions of Transco’s Tariff (“GT&C”), to establish the OUB (“Original Under-Recovery Balance”) True-Up Surcharge, effective February 1, 2022 to October 31, 2022. The True-Up Surcharge is designed to recover the sum of (i) the amount of any under-recovery of the OUB for the preceding annual period and (ii) the amount of any repayments that were due from but not paid by Interstate Pipeline Parties pursuant to Section 15.3(b) of the GT&C during the preceding annual period that Transco has been unable to collect. That sum is then divided by 9/12 of the Applicable Quantities for the preceding annual billing period, as recalculated to include the measured quantities under Transco’s OBAs with Interstate Pipeline Parties that failed to make repayments due pursuant to Section 15.3(b) of the GT&C. The True-Up Surcharge effective February 1, 2022 is \$0.00002. The sum of the Base OUB Surcharge and True-Up Surcharge will be applied effective each February 1 to the commodity charges billed on the then current Applicable Quantities during the remainder of the annual period. On January 21, 2022, the Commission accepted the proposed tariff records, as requested.

Cash-Out Settlement Refund (Docket Nos. RP20-614-000 and RP20-618-000)

On January 28, 2022, Transco filed a second supplemental Report of Refunds in the referenced dockets. Article II, Section B of the Agreement provides, among other things, that an Interstate Pipeline Party that converts its Operational Balancing Agreement (“OBA”) into a Hybrid OBA (as described in Section A of Article IV of the Agreement) no later than December 31, 2021, shall be exempt from the Original Under-Recovery Balance (“OUB”) commodity surcharge established pursuant to Section A of Article II of the Agreement. Five Interstate Pipeline Parties converted their OBAs prior to December 31, 2021 and are now exempt from the OUB Surcharge.

As reflected in the November 10, 2021 initial refund report (“November 10 Refund”), Transco had previously refunded to the five Interstate Pipeline Parties the amounts collected since November 1, 2020 in excess of the amounts that would have been collected under the Initial OUB Surcharge established pursuant to the Agreement, with interest. In order to fully implement the exemption of the five Interstate Pipeline Parties from the OUB commodity surcharge, Transco is now refunding to the five Interstate Pipeline Parties the remaining OUB commodity surcharge amounts collected from those Interstate Pipeline Parties from November 1, 2020 through December 31, 2021, if any.

In addition, Transco became aware of two corrections that are required to its November 10 Refund. First, two OBAs were inadvertently excluded from the November 10 Refund. Second, Transco became aware that it had inadvertently used an incorrect cash-out price in the November 10 Refund in calculating certain of the refunds related to the Settlement Pricing. On January 28, 2022, Transco refunded or invoiced the affected parties for the reasons described above.

Happytown Abandonment Project (Docket No. CP21-134-000)

On January 7, 2022, Commission staff prepared, and provided notice of availability, an environmental assessment for the Happytown Abandonment Project. Comments are due on or before 5:00pm Eastern Time on February 7, 2022.

Rate Recovery Reporting, and Accounting Treatment of Industry Association Dues and Certain Civic, Political, and Related Expenses - RM22-5-000

FERC seeks comments on the rate recovery, reporting, and accounting treatment of industry association dues and certain civic, political, and related expenses. In addition, FERC seeks comments on the ratemaking implications of potential accounting and reporting changes, and whether additional transparency or guidance is needed with respect to defining donations for charitable, social, or community welfare purposes. Initial Comments are due 60 days after date of publication in the Federal Register. Reply Comments are due 90 days after of date of publication in the Federal Register.