

Welcome to FERC Watch – a customer service provided by Transco. Questions or comments related to the information contained in FERC Watch should be directed to Ron Goetze at (713) 215-4631 or Jordan Kirwin at (713) 215-3723.

### **Order No. 871-A (Docket No. RM20-15-001)**

On January 26, 2021, the Commission issued an order addressing arguments raised on rehearing and clarification and providing for additional briefing. On rehearing, the Commission modifies Order No. 871, which amended its regulations to preclude the issuance of authorizations to proceed with construction activities with respect to natural gas facilities authorized by order issued pursuant to section 3 or section 7 of the Natural Gas Act until either the time for filing a request for rehearing of such order has passed with no rehearing request being filed or the Commission has acted on the merits of any rehearing request. The Commission provides for further briefing on the issues raised in the rehearing requests.

### **Transco Technical Working Group**

On January 19, 2021, the Technical Working Group (“TWG”) reported on the progress of the various sub-committees. The next TWG meeting will be held on February 16, 2021 at 1pm CST.

### **Order on Request for Rehearing (Docket No. RP20-1111-003)**

On December 16, 2020, Transco filed a request for rehearing of the Commission’s November 16, 2020 Order Granting Clarification. On January 29, 2021, the Commission issued an Order Addressing Arguments Raised on Rehearing and Setting Aside Prior Order, In part. The Commission agreed with Transco’s arguments raised and have removed the requirement to post identities of the winning bidders on 1Line within three business days following the close of the open season and the award of the capacity. The identity of the winning bidder will be available on Transco’s transactional contract report posted pursuant to section 284.13(b) of the Commission’s regulations.

### **Rate Schedule S-2 Tracker Filing (Docket No. RP21-336-001)**

On January 4, 2021, Transco submitted a substitute tariff record in Docket No. RP21-336-001 to track the rates included in Texas Eastern’s amended filing in Docket No. RP21-170-001 attributable to storage service purchased from Texas Eastern under its Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco’s Rate Schedule S-2. On January 26, 2021, the Commission issued a letter order accepting Transco’s substitute tariff record effective December 1, 2020, as requested.

### **Rate Schedule S-2 OFO Penalty Refund (Docket No. RP21-376-000)**

On October 21, 2020, Texas Eastern Transmission, LP (Texas Eastern) filed an OFO Penalty Disbursement and on December 10, 2020, Transco received its portion of this penalty disbursement for storage service purchased under Texas Eastern’s Rate Schedule X-28 which is used by Transco to provide service to its customers under its Rate Schedule S-2. On January 7, 2021, pursuant to the provisions of Section 26.2(b) of Transco’s General Terms and Conditions, Transco refunded the amount received from Texas Eastern’s filed OFO Penalty Disbursement Report, with interest, to its Rate Schedule S-2 customers.

**Request for Notice to Proceed With Construction Activities (Docket No. CP19-494-000)**

On January 21, 2021, Transco requested authorization to proceed with construction activities on the Hensel Replacement, Hilltop Loop, and Benton Loop portions of the Leidy South Project. On January 29, 2021, the Commission granted authorization to proceed with construction on the Benton Loop only.

**Request to Abandon Existing Pipelines and Metering Facilities (Docket No. CP21-26-000)**

On January 12, 2021, Transco requested authorization to abandon existing offshore supply laterals and related metering facilities extending from Galveston Area Block 223 to Galveston Area Block 240, and from Galveston Area Block 255, Platform "A," to Galveston Area Block 239. On January 22, 2021, the Commission noticed the application, and on January 25, 2021, the Commission issued an Environmental Assessment for the project.

**Southeastern Trail Project (Docket No. CP18-186-000)**

On January 1, 2021, Transco commenced full project service for the Southeastern Trail Project and abandoned Units 1 through 10 at Compressor Station 165.

**Request to Abandon Supply Laterals Offshore Louisiana (Docket No. CP21-27-000)**

On January 12, 2021, Transco submitted a request to abandon an existing 8-inch supply lateral and three existing 16-inch supply laterals extending from Ship Shoal Block 233, Platform "B" to Ship Shoal Block 214, Platform "C" and appurtenant metering facilities, all located in Federal offshore waters, offshore Louisiana. On January 22, 2021, the Commission noticed the application, and on January 27, 2021, the Commission issued an Environmental Assessment for the project.

**Delivery Point Entitlements Update (Docket No. RP21-392-000)**

On January 19, 2021, Transco submitted a tariff record to update the Delivery Point Entitlement ("DPE") tariff records in accordance with the provisions of Section 19.1(f) of the General Terms and Conditions of the Tariff. The revised Zone 5 Daily Facility Group and Delivery Point Entitlements tariff record submitted reflects revisions to the Public Service Company of North Carolina, Inc. DPEs to reflect the increase in capacity associated with the January 1, 2021 in-service date of Transco's Southeastern Trail Project. The tariff record is proposed to be effective February 19, 2021.