

Welcome to FERC Watch – a customer service provided by Transco. Questions or comments related to the information contained in the FERC Watch should be directed to Ron Goetze at (713) 215-4631 or Jordan Kirwin at (713) 215-3723.

### **GSS and LSS Fuel Tracker (Docket No. RP22-323-000)**

On November 15, 2021, Transco submitted its Rate Schedules GSS and LSS Tracking filing to track the fuel retention percentage attributable to storage service purchased from Eastern Gas Transmission and Storage under its Rate Schedule GSS, which is included in Transco's Rate Schedules GSS and LSS fuel retention percentages. On December 7, 2021, the Commission approved Transco's filing effective November 1, 2021.

### **Rate Schedule S-2 Tracker Filing (Docket No. RP22-390-000)**

On December 2, 2021, Transco filed a revised tariff record in order to track rate changes attributable to storage services purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28 which are included in the rates and charges payable under Transco's Rate Schedule S-2. On December 21, 2021, the Commission approved Transco's filing effective December 1, 2021.

### **Cash-Out OUB True-Up Surcharge Filing (Docket No. RP22-441-000)**

On December 30, 2021, Transco filed, pursuant to Section 15.2(b) of the General Terms and Conditions of Transco's Tariff ("GT&C"), to establish the OUB True-Up Surcharge, effective February 1, 2022 to October 31, 2022. The True-Up Surcharge is designed to recover the sum of (i) the amount of any under-recovery of the OUB for the preceding annual period and (ii) the amount of any repayments that were due from but not paid by Interstate Pipeline Parties pursuant to Section 15.3(b) of the GT&C during the preceding annual period that Transco has been unable to collect. That sum is then divided by 9/12 of the Applicable Quantities for the preceding annual billing period, as recalculated to include the measured quantities under Transco's OBAs with Interstate Pipeline Parties that failed to make repayments due pursuant to Section 15.3(b) of the GT&C. The True-Up Surcharge effective February 1, 2022 is \$0.00002. The sum of the Base OUB Surcharge and True-Up Surcharge will be applied effective each February 1 to the commodity charges billed on the then current Applicable Quantities during the remainder of the annual period.

### **Leidy South Notification of Placement into Service (Docket No. CP19-494-000)**

On December 1, 2021, as supplemented on December 17, 2021, Transco requested authorization to place the Hilltop Loop facilities in service which would allow Transco to begin providing 582,400 Dth/day of firm transportation service for the entire Project paths. On December 17, 2021, the Commission granted Transco's request, as supplemented on December 17, 2021, to place the Leidy South Project into full service. On December 21, 2021, Transco notified the Commission that Leidy South was placed into service on December 19, 2021.

**Notice of Request for Extension of Time (Docket No. CP20-507-000)**

On December 22, 2021, Transco requested that the Commission grant an extension of time, until December 31, 2022, in order to complete abandonment activities as authorized in Transco's VR22 to Shore Abandonment Project in the March 18, 2021, Order Granting Abandonment. Ordering Paragraph (C) required Transco to complete abandonment of the facilities within one year of the order date. On December 28, 2021, the Commission issued a Notice of Request for Extension of Time. The notice establishes a 15-calendar day intervention and comment period deadline.

**Commonwealth Energy Connector Pre-Filing (Docket No. PF22-4-000)**

On December 1, 2021, Transco requested a pre-filing review of its proposed Commonwealth Energy Connector Project. The fully subscribed Project is an expansion of Transco's existing interstate natural gas pipeline system that will allow Transco to provide incremental firm transportation capacity to meet the growing demand for natural gas in Virginia. The Project is targeted to be placed in service by November 1, 2025. The Project will enable Transco to provide 105,000 Dth/day of incremental firm transportation capacity to Virginia Natural Gas (VNG) from Transco's Compressor Station 165, Zone 5 Pool in Pittsylvania County, Virginia to the existing Emporia delivery point in Greensville County, Virginia on the South Virginia Lateral, where VNG has contracted with Columbia Gas Transmission, LLC to construct the Virginia Reliability Project to provide transportation from Emporia to VNG's markets. On December 20, 2021, the Commission approved Transco's request to use the Commission's pre-filing review process.