Welcome to FERC Watch – a customer service provided by Transco. Questions or comments related to the information contained in FERC Watch should be directed to Jordan Kirwin at (713) 215-3723 or Ron Goetze at (713) 215-4631.

<u>Gateway Expansion Project – Order Issuing Certificate (Docket No. CP18-18-000)</u>

On December 12, 2018, the Commission issued a Certificate of Public Convenience and Necessity for the Gateway Expansion Project ("Project"). The Project will enable Transco to provide 65,000 dekatherms per day of incremental firm transportation capacity from Transco's existing Station 210 pooling point to Transco's Ridgefield Meter Station in Bergen County, New Jersey, and the Paterson Meter Station in Passaic County, New Jersey. The target in-service date for the project is November 1, 2020. Transco filed an acceptance of the certificate on December 14, 2018, and the Project Implementation Plan on December 20, 2018.

<u>Gulf Connector Expansion Project – Initial Recourse Rates (Docket No. RP19-299-000)</u>

On December 19, 2018, the Commission issued an order accepting, as proposed, Transco's November 19, 2018 filing of the initial recourse rates for the Gulf Connector Expansion Project, and Transco's proposal to assess its generally applicable fuel retention on all gas transported in Zones 1, 2, and 3, regardless of the direction of flow upon the in-service date of the Project on or about January 1, 2019. The Gulf Connector Expansion Project is designed to provide up to 475,000 Dth/day of firm transportation service from Transco's Station 65 Zone 3 Pool southward on its mainline to interconnections with (1) Gulf South Pipeline Company's Coastal Bend Header Project in Wharton County, Texas and (2) Cheniere Corpus Christi Pipeline's Chenier Pipeline Project in San Patricio County, Texas.