

Swing Service Overtakes and Unauthorized Daily Overrun

Summary of Changes for Swing Service Overtakes and Unauthorized Daily Overrun

- Unauthorized Daily Overrun – Objectives3
- New Terms4-5
 - Swing Service Delivery Point
 - Unused Capacity
 - Swing Service Overtakes
- Two queries and Graphical Map on Public EBB6-12
 - Query Report - Enhanced OAC at Delivery Based Constraints
 - Query Report - Physically Used Capacity
 - Graphical Map – Swing Service Delivery Points and Delivery Constraint Points
- Delivery Point Operator report 13
- Swing Service Overtakes – Highlights14-15
- Big Picture: Today vs. Tomorrow16-18
- Unauthorized Daily Overrun: How does it work?19-27
- Delivery Point Operator Designation of Quantities28
- Delivery Point Operator Designation of Quantities Form29
- Swing Service Overtakes Election30

Unauthorized Daily Overrun - Objectives

- Minimize the administrative effort of requesting prior gas day changes to recolor quantities initially labeled by Transco as Unauthorized Daily Overrun
- Minimize the number of days delivery point operators are subject to penalties

New terms

- **Swing Service Delivery Point**: A location at which a local distribution company, a municipality, an industrial customer, or a power generation plant takes deliveries of gas from Transco's system. These points are subject to Unauthorized Daily Overrun

- **Unused Capacity**: The difference between the delivery constraint package quantity that is made available and posted on the EBB by Transco each day and the sum of the allocated quantities for that day for similar priority of service transactions downstream of the constraint. (i.e., if the package is for FT secondary and IT quantities then the allocated quantities would be for FT secondary and IT only)

New terms - continued

- **Swing Service Overtake**: The quantity allocated at a Swing Service Delivery Point in a high burn situation when the PDAs provided by the delivery point operator pursuant to Section 18.1(a) are not sufficient for Transco to allocate the total measured quantity, and
 - (i) there are no constraints on Transco's pipeline system affecting the Swing Service Delivery Point or
 - (ii) there is unused capacity available through a physical constraint point affecting the Swing Service Delivery Point

New Information Available on Public EBB

- **Query- Pipeline and Location Delivery Point Constraints** This query is an enhanced OAC at Delivery Based Constraint Points report detailing, by priority of service, the amount scheduled against the package. It will be updated after each nomination/confirmation cycle completes and each time a new constraint is specified by Transco (example page 7)
- **Query - Pipeline and Location Delivery Point Constraints – Physically Used** This query will display unused capacity available for Swing Service Overtakes at each constraint. The query will initially be available after the gas day ends and Transco provides allocation of gas quantities for prior gas days. The query will be updated daily for PPAs that might impact the available Swing Service Overtakes amount available for distribution. Current and prior days will be available through a query on the Informational Postings Page (example page 8)
- **Graphical Map - Swing Service Delivery Points and Delivery Constraint Points** The map outlines all Swing Service Delivery Points, Pooling Stations and Delivery Point Constraints that are reflected on the map in milepost order. The map will highlight the constraint points that station 65 gas would have to travel through to reach the Swing Service Delivery Point (example page 9)

Swing Service Delivery Points and Delivery Based Constraints – Available as of 06/15/2011 under Queries Drop Down



Williams Gas Pipeline - Transco

1

Pipeline and Location Delivery Point Constraints

Gas day: **07/12/2011** Cycle: **Post**

All quantities reported as Mdt/day

Posted date/time: 07/13/2011 10:31 AM

<u>Location Number</u>	<u>Location Name</u>	<u>Location Type</u>	<u>Available Package Capacity</u>	<u>Secondary Firm Scheduled</u>	<u>Secondary Firm PDAs</u>	<u>II Scheduled</u>	<u>II PDAs</u>	<u>Total Scheduled</u>	<u>Remaining Package Available</u>
1001297	MAINLINE STATION 90 - TSB 13/14	Segment	0	0	0	0	0	0	0
1001324	MAINLINE STATION 130 - TSB 18/19	Segment	OPEN	2,400	1,659	0	0	4,059	OPEN
9005782	MAINLINE STATION 135 - TSB 890/891	Segment	OPEN	800	0	0	0	800	OPEN
1000123	MAINLINE STATION 140 - TSB 20/21	Segment	OPEN	53,201	648	0	0	53,849	OPEN
1000146	MAINLINE STATION 170 - TSB 26/27	Segment	50000	26,841	500	0	0	27,341	22659
1001299	MAINLINE STATION 180 - TSB 28/29	Segment	0	0	0	0	0	0	0
1000166	MAINLINE STATION 190 - TSB 31/32	Segment	200000	3,881	0	0	0	3,881	196119
1001300	MAINLINE - LINDEN - TSB 36/37	Segment	200000	190,837	0	0	0	190,837	9163
1006560	LEIDY LINE - STATION 505 TSB	Segment	OPEN	248,253	19,484	0	321,700	589,437	OPEN
1000200	LEIDY LINE - STATION 520 - TSB 40/41	Segment	OPEN	193,503	61,284	2,209	502,500	759,496	OPEN
1001280	S VIRGINIA LAT STATION 167 TSB	Segment	0	0	0	0	0	0	0

- Value: Helps shippers assess the likelihood of requests being scheduled by Transco

New Query: Pipeline and Location Delivery Point Constraints – Physically Used

Pipeline and Location Delivery Point Constraints - Physically Used

Gas Flow Date:

Williams Gas Pipeline - Transco

Pipeline and Location Delivery Point Constraints - Physically Used

TSP: 007933021
TSP Name: TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Meas Basis Desc: Million BTU's

Gas Flow Date: 04/20/2011
Posting Date: 04/21/2011
Posting Time: 1:05 PM

<u>Loc Prop</u>	<u>Location Name</u>	<u>Location Purpose (1)</u>	<u>Package Available Capacity</u>	<u>Swing Service Overtake Amount Available for Allocation*</u>
1001297	MAINLINE STATION 90 - TSB 13/14	Segment	100,000	50,000
1001324	MAINLINE STATION 130 - TSB 18/19	Segment	OPEN	50,000
1000123	MAINLINE STATION 140 - TSB 20/21	Segment	0	0
1000146	MAINLINE STATION 170 - TSB 26/27	Segment	OPEN	0
1001299	MAINLINE STATION 180 - TSB 28/29	Segment	0	0
1000166	MAINLINE STATION 190 - TSB 31/32	Segment	200,000	0
1001300	MAINLINE - LINDEN - TSB 36/37	Segment	100,000	0

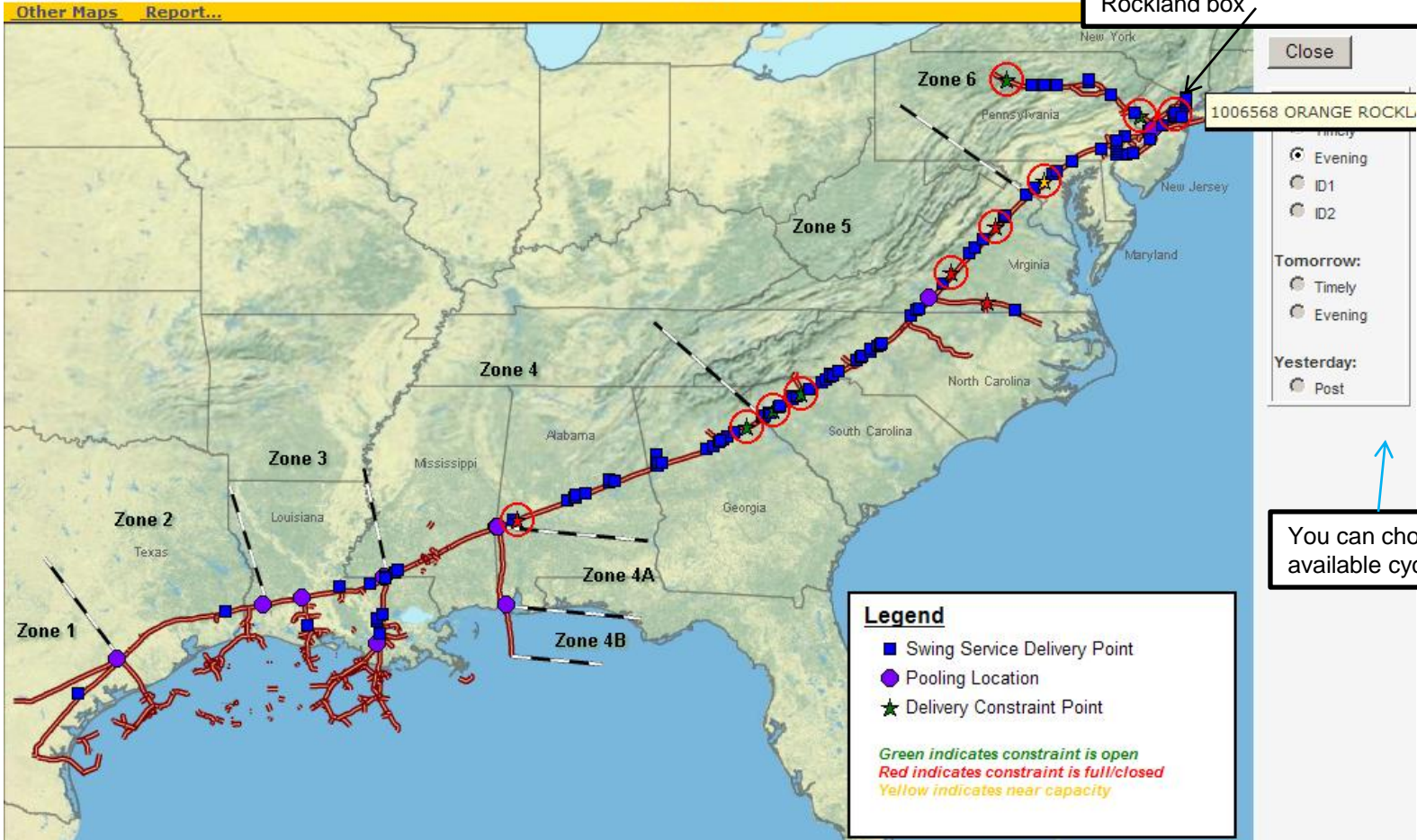
1 - interruptible transportation service (secondary Firm Transportation (FT) and Interruptible Transportation (IT)) received upstream for delivery downstream of identified area

*Overrun penalties may apply to Delivery Point Swing locations downstream of fully utilized constraints.

- Value: Identifies where Swing Service Overtakes volumes are available
- Report will be available for prior gas days as a query

Swing Service Delivery Points and Delivery Constraint Points

Hover and Click to see details – example Orange & Rockland box



You can choose available cycles

From previous page, detail below shows all constraint points affecting Orange and Rockland's Swing Service Delivery Point

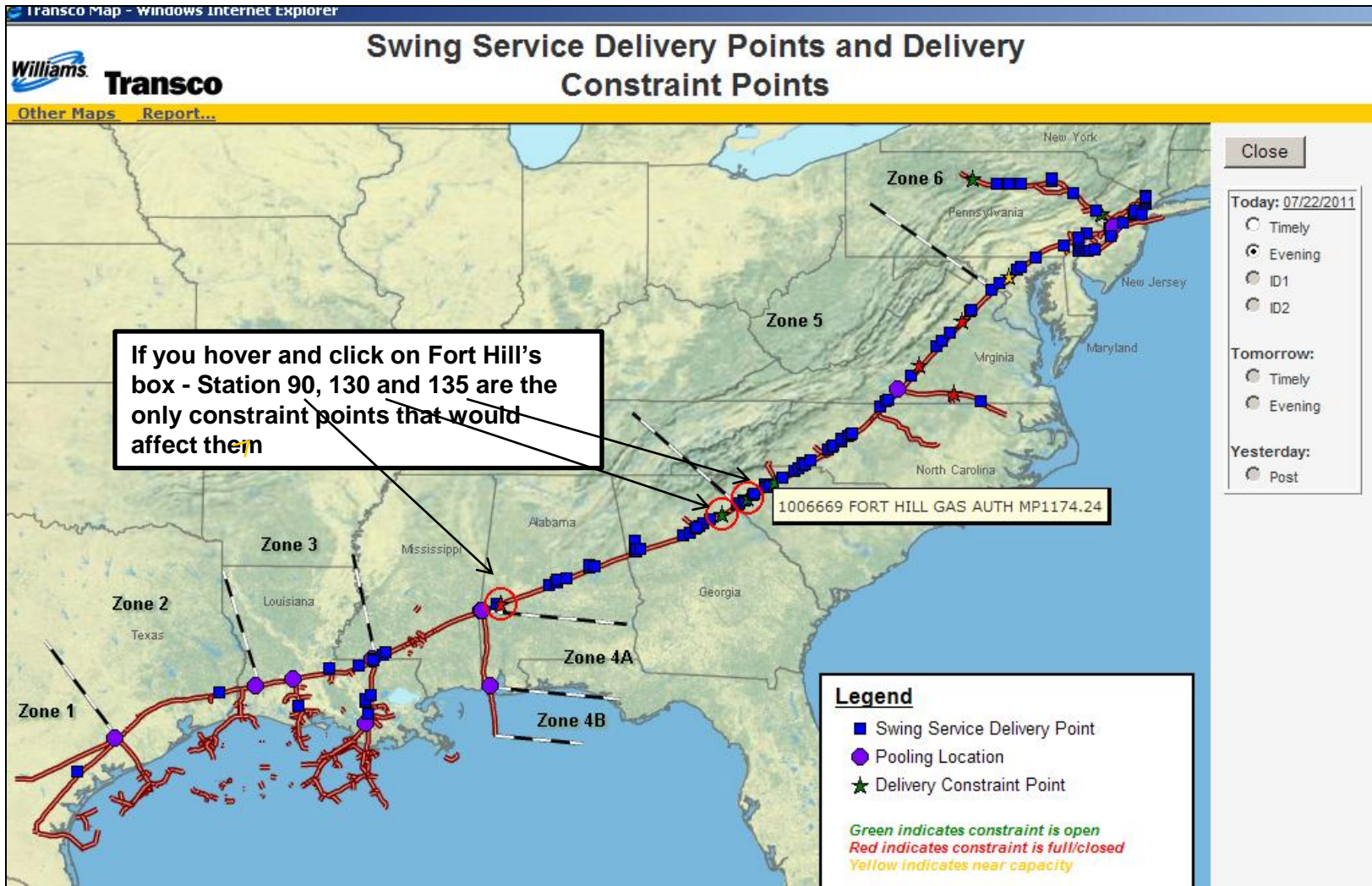


Williams Gas Pipeline - Transco

Pipeline and Location Delivery Point Constraints
Gas day: 07/12/2011 Cycle: Post
All quantities reported as Mdt/day
Posted date/time:07/13/2011 10:31 AM

<u>Location Number</u>	<u>Location Name</u>	<u>Location Type</u>	<u>Available Package Capacity</u>	<u>Secondary Firm Scheduled</u>	<u>Secondary Firm PDAs</u>	<u>IT Scheduled</u>	<u>IT PDAs</u>	<u>Total Scheduled</u>	<u>Remaining Package Available</u>
1001297	MAINLINE STATION 90 - TSB 13/14	Segment	0	0	0	0	0	0	0
1001324	MAINLINE STATION 130 - TSB 18/19	Segment	OPEN	2,400	1,659	0	0	4,059	OPEN
9005782	MAINLINE STATION 135 -TSB 890/891	Segment	OPEN	800	0	0	0	800	OPEN
1000123	MAINLINE STATION 140 - TSB 20/21	Segment	OPEN	53,201	648	0	0	53,849	OPEN
1000146	MAINLINE STATION 170 - TSB 26/27	Segment	50000	26,841	500	0	0	27,341	22659
1001299	MAINLINE STATION 180 - TSB 28/29	Segment	0	0	0	0	0	0	0
1000166	MAINLINE STATION 190 - TSB 31/32	Segment	200000	3,881	0	0	0	3,881	196119
1001300	MAINLINE - LINDEN - TSB 36/37	Segment	200000	190,837	0	0	0	190,837	9163
1006560	LEIDY LINE - STATION 505 TSB	Segment	OPEN	248,253	19,484	0	321,700	589,437	OPEN
1000200	LEIDY LINE - STATION 520 - TSB 40/41	Segment	OPEN	193,503	61,284	2,209	502,500	759,496	OPEN
1001280	S VIRGINIA LAT STATION 167 TSB	Segment	0	0	0	0	0	0	0

- Value: Helps shippers assess the likelihood of requests being scheduled by Transco



From previous page, detail below shows only 3 constraint points affecting Fort Hill's Swing Service Delivery Point

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Williams Gas Pipeline - Transco



Pipeline and Location Delivery Point Constraints

Gas day: 07/22/2011 Cycle: Evening

All quantities reported as Mdt/day

Posted date/time: 07/21/2011 09:01 PM



<u>Location Number</u>	<u>Location Name</u>	<u>Location Type</u>	<u>Available Package Capacity</u>	<u>Secondary Firm Scheduled</u>	<u>Secondary Firm PDAs</u>	<u>IT Scheduled</u>	<u>IT PDAs</u>	<u>Total Scheduled</u>	<u>Remaining Package Available</u>
1001297	MAINLINE STATION 90 - TSB 13/14	Segment	0	0	0	0	0	0	0
1001324	MAINLINE STATION 130 - TSB 18/19	Segment	OPEN	5,000	1,000	0	0	3,512,611	OPEN
9005782	MAINLINE STATION 135 -TSB 890/891	Segment	OPEN	800	0	0	0	800	OPEN

This report reflects an additional breakdown of the quantity of interruptible transportation service (secondary Firm Transportation (FT) and Interruptible Transportation (IT)) available through our delivery point constraints that can be received upstream for delivery downstream. This subset of information coincides with information currently available under Transco's Operationally Available Capacity report and Transco's Market and Production Area IT pipeline constraint notice and is intended to assist customers in assessing the potential availability of capacity through the constraint for nominating secondary firm and interruptible transportation in future cycles. This report does not include any information regarding primary firm or primary firm PDAs. It is available on the graphical map for today - ID1, ID2, TIMELY, EVENING; tomorrow - TIMELY, EVENING; and yesterday - POST. Historical data can be obtained through the query.

New Report - Delivery Point Operator: Maximize Firm Transportation

- Reflects operator's location(s) in overrun
- Displays overrun charge and tier penalty if applicable
- Provides transaction details on firm services available on operator's contracts for prior gas day changes to minimize overrun
- Will specify contracts with unused segment capacity at gate (forward haul and backhaul)
 - Provides max rate and total cost for each option

Swing Service Overtakes - Highlights

- Charged IT max rate from Zone 3 to the zone in which quantities are delivered
- Treated as a delivery and an imbalance under rate schedule IT
- Possibility of additional deliveries at IT Rate instead of penalty rate
- If no physical constraints impact the Swing Service Delivery Point – no need to submit prior gas day changes. Volumes will now be charged the IT max rate as Swing Service Overtakes

Swing Service Overtakes – Highlights, Continued

- Transco will calculate the unused capacity at each constraint point and allocate it as Swing Service Overtakes to Swing Service Delivery Point operators with unallocated quantities on that gas day to those that have elected to receive a share of unused capacity
- The amount of unused capacity available as Swing Service Overtakes will be calculated at the end of the gas day and capped at each delivery based constraint point
- After unused capacity is allocated as Swing Service Overtakes, all remaining quantities will be billed as Unauthorized Daily Overrun
- Prior gas day changes to nominations and PDAs will continue to be accepted by Transco and will be subject to the current validations and approvals as today.

Big Picture: Today vs. Tomorrow - One Constraint – sta 90

Today	Alloc Flow Day	Station 90 Delivery Constraint (IT & Secondary)	Quantity Available (OAC)	Allocated through Constraint	Unused Capacity	Operator	Volume Subject to Unauthorized Daily Overrun	Swing Service Overtakes
	Day 1	500	0	N/A	N/A	A	200	N/A
						B	200	N/A
						C	200	N/A

Tomorrow	Alloc Flow Day	Station 90 Delivery Constraint (IT & Secondary)	Quantity Available (OAC)	Allocated through Constraint ¹	Unused Capacity ²	Operator	Volume Subject to Unauthorized Daily Overrun ³	Swing Service Overtakes ⁴
	Day 1	500	0	200	300	A	100	100
						B	100	100
						C	100	100

¹ Aggregated IT/Secondary PDAs downstream of delivery constraint

² Difference between St 90 constraint and allocated through delivery constraint

³ Subject to Tiering (I, II, III) penalty

⁴ Billed at IT max rate (Zn 3 – Delivery Point)

Big Picture: Today- **Two Constraints** -sta 90 & sta 130

Alloc Flow Day	Station 90 /130 Delivery Constraint (IT & Secondary)	Quantity Available (OAC)	Allocated through Constraint 90	Allocated through Constraint 130	Unused Capacity	Operator	Volume Subject to Unauthorized Overrun	Swing Service Overtakes
Day 1	500-Sta90 300-Sta130	0	N/A	N/A	N/A	A Downstream 90	100	N/A
						B Downstream 130	160	N/A
						C Downstream 130	40	N/A

Big Picture: Tomorrow – Two Constraints

Alloc Flow Day	Station 90 Delivery Constraint (IT & Secondary)	Quantity Available (OAC)	Allocated through Constraint ¹ 90	Unused Capacity ²	Operator	Volume Subject to Unauthorized Daily Overrun ³	*Swing Service Overtakes ⁴
Day 1	500	0	200	300	A	100	100
				*200 unused left for downstream	A	OVR = 0 ³	
Alloc Flow Day	Station 130 Delivery Constraint (IT & Secondary)	Quantity Available (OAC)	Allocated through Constraint ¹ 130	Unused Capacity ²	Operator	Volume Subject to Unauthorized Daily Overrun ³	Swing Service Overtakes ⁴
Day 1	300	0	250	50	B	160	40
					B	OVR=120 ³	
					C	40	10
					C	OVR=30 ³	

¹ Aggregated IT/Secondary PDAs downstream of delivery constraint

² Difference between constraint and allocated through delivery constraint

³ Subject to Tiering (I, II, III) penalty

⁴ Billed at IT max rate (Zn 3 – Delivery Point)

Unauthorized Daily Overrun:

How does it work?

No Constraints Impacting the Deliveries

- If a Swing Service Delivery Point is downstream of any constraints, and the measured quantity is not fully allocated using PDAs in accordance with Section 18.1(a) then the remaining quantity will be allocated as Swing Service Overtakes
- The quantity allocated as Swing Service Overtakes will be billed the IT max rate from Zone 3 to point of delivery
- Customers may continue to request prior gas day changes

Constraint Station 90 - Amount of unused capacity:					OPEN		
(a) Location	(b) Meas	(c) Alloc	(d) Unalloc	(e) Volume remaining subject to Overrun	(f) Volume allocated as Swing Service Overtakes	(g) IT max rate (3-4)	Billed as Swing Service Overtakes
Location A	10,000	9,000	1,000	1,000	1,000	\$ 0.27363	\$273.63
Location B	20,000	15,500	4,500	4,500	4,500	\$ 0.27363	\$1,231.34
Location C	35,000	34,000	1,000	1,000	1,000	\$ 0.27363	\$273.63
Location D	30,000	20,000	10,000	10,000	10,000	\$ 0.27363	\$2,736.30
Totals	95,000	78,500	16,500	16,500	16,500		\$4,514.90

OPEN

Constraint Point is Fully Utilized

- If a constraint point quantity is specified by Transco and is physically full, all quantities through that constraint subject to Unauthorized Daily Overrun will be allocated as Unauthorized Daily Overrun and subject to tiering penalties.
- Customers may continue to request prior gas day changes

ZERO

Constraint Station 90 - Amount of unused capacity: 0

(a) Location	(b) Meas	(c) Alloc	(d) Unalloc	(e) Volume allocated as Swing Service Overtakes	(f) Volume remaining subject to Overrun	(g) Dispatching Variation	(h) Overrun Tier 1 Tolerance @ IT rate (3- 4)	(i) Tier 2: 50 dts @ \$ 2.50	(j) Remaining volumes @ \$50	(k) Total
Location A	10,000	9,000	1,000	0	1,000	1,000	\$ 273.63			\$ 273.63
Location B	20,000	15,500	4,500	0	4,500	3,000	\$ 820.89	\$ 125.00	\$ 72,500.00	\$ 73,445.89
Location C	35,000	34,000	1,000	0	1,000	800	\$ 218.90	\$ 125.00	\$ 7,500.00	\$ 7,843.90
Location D	30,000	20,000	10,000	0	10,000	850	\$ 232.59	\$ 125.00	\$ 455,000.00	\$ 455,357.59
Totals	95,000	78,500	16,500	0	16,500		\$ 1,546.01	\$ 375.00	\$ 535,000.00	\$ 536,921.01

Constraint Point Impacting Deliveries AND Capacity is Available

- If the constraint has unused capacity (see Unused Capacity Report), the volume is distributed to the Delivery Point Operators through the constraint who have elected to receive Swing Service Overtakes AND have quantities that are unallocated. The distribution is based on the total amount needed

Constraint Station 90 - Amount of unused capacity:						2,500	
(a) Location	(b) Meas	(c) Alloc	(d) Unalloc	(e) % of total Unalloc	(f) Portion of unutilized capacity	(g) IT max rate (3-4)	Billed as Swing Service Overtakes
Location A	10,000	9,000	1,000	6.06%	152	\$ 0.27363	\$41.59
Location B	20,000	15,500	4,500	27.27%	681	\$ 0.27363	\$186.34
Location C	35,000	34,000	1,000	6.06%	152	\$ 0.27363	\$41.59
Location D	30,000	20,000	10,000	60.61%	1515	\$ 0.27363	\$414.55
Totals	95,000	78,500	16,500	100.00%	2500		\$684.08

2500

(i) Volume remaining subject to Overrun	(j) Dispatching Variation	(k) Overrun Tier 1 @ IT max rate (3-4)	(l) Tier 2	(m) Tier 3	(n) Total
848	1,000	\$ 232.04			\$ 232.04
3,819	3,000	\$ 820.89	\$ 125.00	\$ 38,400.00	\$ 39,345.89
848	800	\$ 218.90	\$ 120.00		\$ 338.90
8,485	850	\$ 232.59	\$ 125.00	\$379,250.00	\$379,607.59
14,000		\$ 1,504.42	\$ 370.00	\$379,250.00	\$381,124.42

Putting it all together – Step 1

- Using Location D and our previous example of a constraint with unused capacity available of 2500 at Station 90, we begin the process of calculating Unauthorized Daily Overrun at the location. Following the close of the gas day, Transco allocates based on the Swing Point Delivery Point operator(s) instructions provided in accordance with Section 18.1(a) of the GT&C and identifies that this location has unallocated quantities

Delivery Point Loc D: Operator is ABC; total takes/measured is 30,000								
(a) Contract	(b) Shipper	(c) Contract MDQ	(d) Contract Type	(e) Scheduled	(f) Limit Value	(g) Alloc	(h) Meas	(i) Subject to Overrun
1	ABC	10000	FT/Primary	5000	5000	10000		
2	ABC	5000	GSS/Primary	4000	1000	5000		
3	DEF		IT	2000	3000	5000		
			SS-OVR			0		
			OVR			0		
	Total			11000	9000	20000	30000	10000

**UNALLOCATED – before
Swing Service Overtake
is allocated**

Putting it all together – Step 2

- Swing Service Overtakes

- There is 2500 of unused capacity available through the constraint along the transportation path. During the nightly batch process Location D is allocated a pro-rata quantity based on the quantity needed by all Swing Service Delivery Point operators downstream of the constraint

- The quantity allocated as Swing Service Overtakes will be billed the max IT rate from Zone 3 to point of delivery

- Volumes will be treated as deliveries and as an imbalance**

Delivery Point Loc D: Operator is ABC; total takes/measured is 30,000

(a) Contract	(b) Shipper	(c) Contract MDQ	(d) Contract Type	(e) Scheduled	(f) Limit Value	(g) Alloc	(h) Meas	(i) Subject to Overrun
1	ABC	10000	FT/Primary	5000	5000	10000		
2	ABC	5000	GSS/Primary	4000	1000	5000		
3	DEF		IT	2000	3000	5000		
			SS-OVR			1515		
			OVR			0		
	Total			11000	9000	21515	30000	8485

UNALLOCATED– after Swing Service Overtakes is allocated

Putting it all together – Step 3

- Determining the allowable Daily Dispatching Variation –
 - Sum of (either 5% May 1 – September 30 or 3.5% October 1 – April 30) of the following:
 - Allocated quantities at the delivery point for primary FT, FT-G, FTN, FDLS, Firm X-Rate schedules, GSS and S-2
 - Scheduled secondary FT, FT-G and FTN
 - Scheduled IT, interruptible X-Rate schedules and IDLS

Daily Dispatching Variance:

Allocated	10000	FT/Primary		
Allocated	5000	GSS/Primary		
Scheduled	2000	IT		
Total	17000		0.05	850
			0.035	595

Tier 1 Volume

Final Step – Unauthorized Daily Overrun tiering

- **Unauthorized Daily Overrun**
 - **Any volume in excess of the following:**
 - Sum of all firm and interruptible transportation and storage services allocated quantities for all parties at the delivery point
 - Delivery Point Swing Service Overtake quantity
 - **Excess volume will be allocated as Unauthorized Daily Overrun and priced as follows:**
 - Unauthorized Daily Overrun = 8,485
 - Tier 1: Tolerance allowed (5% = 850) @ IT rate (Zone 3 to delivery point)
 - Tier 2: Next 50 DTs @ \$2.50
 - Tier 3: Remaining volume of 7,585 @ \$50 or 3 three times the highest weekly Reference Spot Price

Unauthorized Daily Overrun	All volumes allocated
10000	FT/Primary
5000	GSS/Primary
5000	IT
1515	SS-OVR
21515	Total allocated
30000	Measured
8485	Unauthorized OVR

Constraint Station 90: Amount of unused capacity:						2,500
(a) Location	(b) Meas	(c) Alloc	(d) Unalloc	(e) % of total Unalloc	(f) Pro-rata share of unused capacity and allocated to Swing Service Overtake Admin K	(g) Volume remaining subject to Overrun
Location A	10,000	9,000	1,000	6.06%	152	848
Location B	20,000	15,500	4,500	27.27%	682	3,818
Location C	35,000	34,000	1,000	6.06%	152	848
Location D	30,000	20,000	10,000	60.61%	1,515	8,485
Totals	95,000	78,500	16,500	100.00%	2,500	14,000

Delivery Point Loc D: Operator is ABC; total takes/measured is 30,000

(a) Contract	(b) Shipper	(c) Contract MDQ	(d) Contract Type	(e) Scheduled	(f) Limit Value	(g) Alloc	(h) Meas	(i) Subject to Overrun
1	ABC	10000	FT/Primary	5000	5000	10000		
2	ABC	5000	GSS/Primary	4000	1000	5000		
3	DEF		IT	2000	3000	5000		
			SS-OVR			1515		
Total				11000	9000	21515	30000	8485

Daily Dispatching Variance:			
Allocated	10000	FT/Primary	
Allocated	5000	GSS/Primary	
Scheduled	2000	IT	
Total	17000	0.05	850
		0.035	595

Dispatching
Variation

Unauthorized Overrun	All volumes allocated
10000	FT/Primary
5000	GSS/Primary
5000	IT
1515	SS-OVR
21515	Total allocated
30000	Measured
8485	Unauthorized OVR

T1 = 850 T2 = 50 T3 = 7,585 Total = 8,485

Delivery Point Operator Designation of Quantities (Section 18.2)

- Each Delivery Point Operator may designate a Buyer for each Delivery Point to which any Swing Service Overtakes and Unauthorized Daily Overrun will be allocated
- Designated Buyer must have an Interruptible or Firm Transportation or Storage agreement with delivery rights at the applicable Swing Service Delivery Point
- Delivery Point operator must provide designation by 10:30 am CCT day following gas flow
- Seller and all parties affected by the designation must consent to the designation
- In absence of agreement, the Delivery Point operator is responsible for all Swing Service Overtakes and Unauthorized Daily Overrun charges

Delivery Point Operator Designation of Swing Service Overtakes and Unauthorized Daily Overruns or Unauthorized Takes Quantities Form



DELIVERY POINT OPERATOR DESIGNATION OF
UNAUTHORIZED DAILY OVERRUN AND SWING SERVICE OVERTAKES
OR UNAUTHORIZED TAKES QUANTITIES



_____, ("Operator") is operator of the following delivery point(s) where gas is
OPERATOR'S LEGAL NAME / BAID
 taken from the TRANSPORTER'S LEGAL NAME / BAID Continental Gas Pipe Line Company, LLC ("Transporter" or "Seller") system.

Location ID	Location Name
_____	_____
_____	_____
_____	_____

Pursuant to Section 18.2 of the General Terms and Conditions (GT&C) of Seller's FERC Gas Tariff (the Tariff), for each delivery point identified above, Operator hereby designates _____ ("Buyer")
BUYER'S LEGAL NAME / BAID
 as the party to which any Unauthorized Daily Overrun and Swing Service Overtakes or Unauthorized Takes quantities shall be allocated pursuant to Section 18 of the GT&C of the Tariff.

By execution hereof, Buyer accepts the Operator's designation and agrees to be responsible for any Unauthorized Daily Overrun and Swing Service Overtakes or Unauthorized Takes quantities allocated at each delivery point identified above.

Subject to the terms of Section 18.2 of the GT&C of the Tariff, Operator's designation shall become effective on gas day _____, 20____, and shall remain in effect thereafter until terminated as provided herein.

Either Operator or Buyer may terminate this designation by giving written notice to Transporter; provided, however, subject to the provisions of the next sentence hereof, such termination will become effective on the day notice is received by Transporter. As provided in Section 18.2 of the GT&C of the Tariff, changes to Operator's designation for a prior gas day shall be permitted only if Transporter and all other affected parties agree to the resulting prior period adjustment. This designation shall automatically terminate in the event that Buyer no longer has interruptible or firm transportation or storage agreement(s) with delivery rights at the applicable delivery point effective on the date that Buyer no longer has such interruptible or firm transportation or storage agreement(s).

Accepted and agreed this _____ day of _____, _____.

_____ OPERATOR	_____ BUYER
By _____	By _____
Name _____	Name _____

Can be found on the Informational Postings Page under
 Resources>Agreement/Forms>Delivery Point Operator Designation

Swing Service Overtakes Election (Section 18.3)

- Swing Service Overtakes Election
 - Each Swing Service Delivery Point operator may elect to receive or not receive an allocation of the unused capacity at a Swing Service Delivery Point on Transco's system.
 - **Election defaults to “Yes”** in 1Line to receive an allocation of unused capacity at a Swing Service Delivery Point
 - Need to elect in writing **“not”** to receive a share of unused capacity at a Swing Service Delivery Point
 - Changes to election must be provided to Transco by 9:00 pm CCT on the day following gas flow
 - Prior gas day election changes will be accepted during the current month within 10 calendar days after the close of the gas day or by the 2nd calendar day of the following month (whichever is sooner)...but will only receive any remaining unused capacity

Questions?