VIEWING SCHEDULING RESULTS

Training Module

Viewing Scheduling Results

This module covers the process on how to select and view scheduling and cut results.

Transco

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Important Information – Please Read

The information provided herein is for informational purposes only and does not modify any provision in Transco's FERC Gas Tariff. If a conflict exists between this information and Transco's FERC Gas Tariff, the provisions in Transco's FERC Gas Tariff apply. Transco makes no representation or warranty as to the completeness or accuracy of this information. Transco shall not be liable for any informational errors, incompleteness or delays, or for any actions taken in reliance on this information.

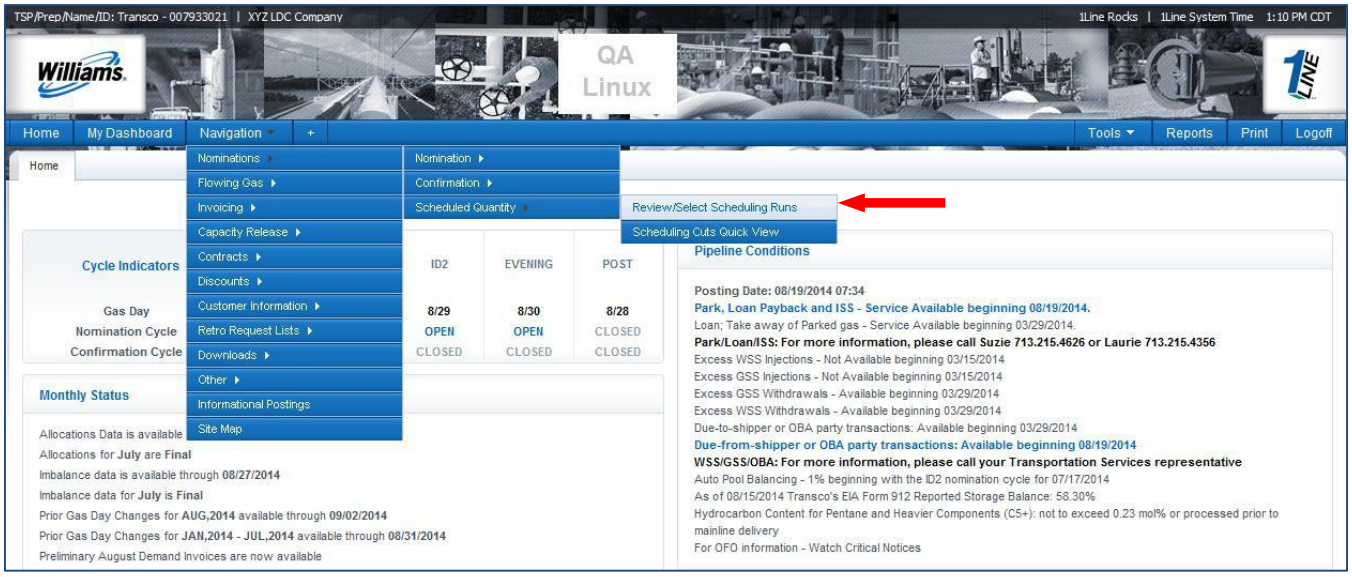
To review the tariff language specific to any topic, go to Transco's Informational Postings page, and select **Tariff** from the left hand navigation menu.

Introduction

Each scheduling run in 1Line enforces Transco's Tariff and business rules for scheduling nominations. This scheduling process runs multiple times each cycle and checks for any updates on scheduled quantities in areas such as pools, constraint points, MDQ calculations and confirmations. Customers are able to review the results of each completed scheduling run for current and past scheduling cycles. The results display the quantity scheduled in the chosen cycle, scheduling cuts and scheduling cut codes.

Viewing Scheduling Run Results

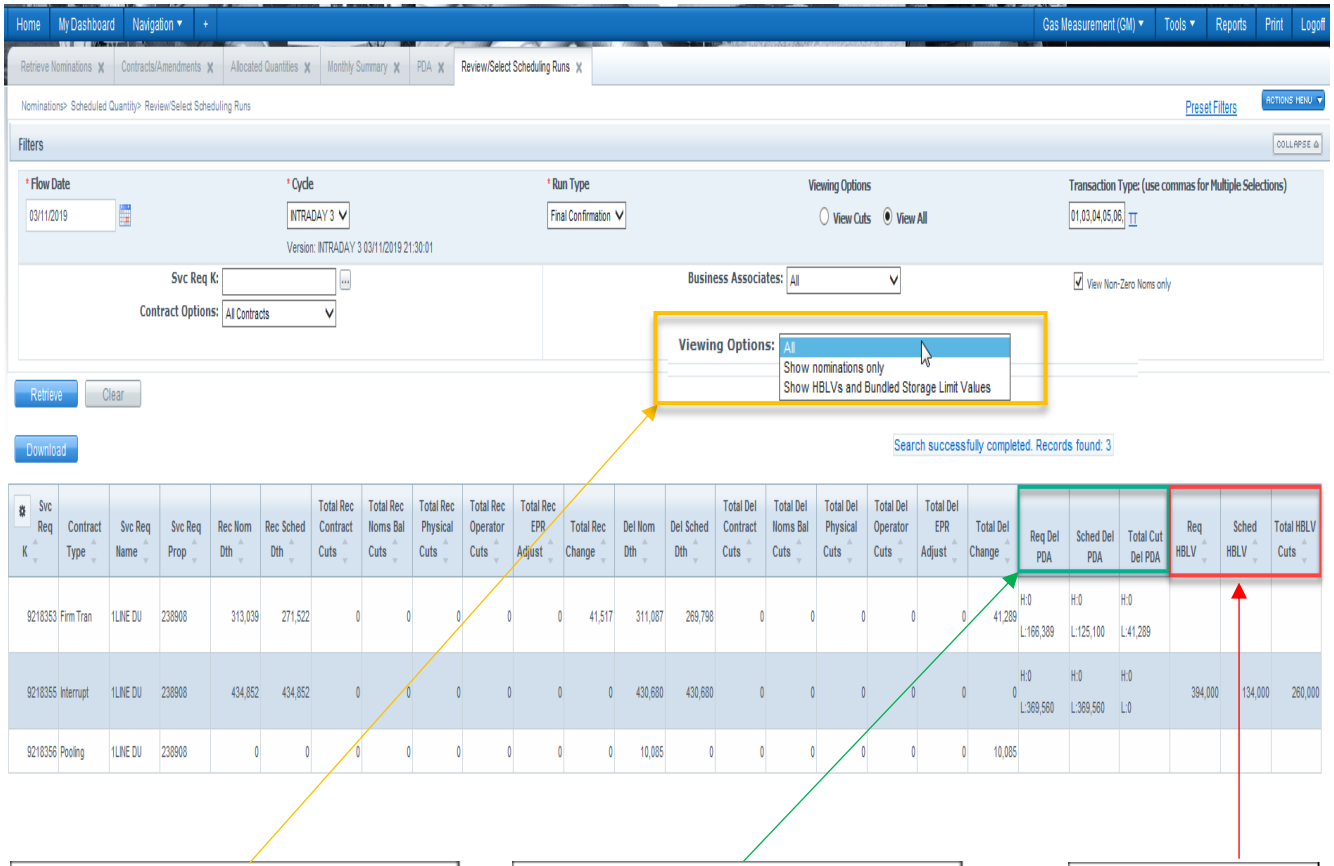
To check for scheduling cuts, select **Navigation >Nominations > Scheduled Quantity> Review/Select Scheduling Runs**



Fill in the required (*) fields for the **Flow Date, Cycle** and **Run Type.** Run Type options include: Pre-Confirmation, Intermediate or Final Confirmation with the default being Final Confirmation.

You can also choose to **View Cuts** or **View All** from the **Viewing Options**. Click **Retrieve** to get the requested data.

Reminder: You can select your user preferences for this page using the Preset Filters link



Svc Req K	Contract Type	Svc Req Name	Svc Req Prop	Rec Nom Dth	Rec Sched Dth	Total Rec Contract Cuts	Total Rec Noms Bal Cuts	Total Rec Physical Cuts	Total Rec Operator Cuts	Total Rec EPR Adjust	Total Rec Change	Del Nom Dth	Del Sched Dth	Total Del Contract Cuts	Total Del Noms Bal Cuts	Total Del Physical Cuts	Total Del Operator Cuts	Total Del EPR Adjust	Total Del Change	Req Del PDA	Sched Del PDA	Total Cut Del PDA	Req HBLV	Sched HBLV	Total HBLV Cuts
9218353	Firm Tran	1LINE DU	238908	313,039	271,522	0	0	0	0	0	41,517	311,087	269,798	0	0	0	0	0	41,289	H:0 L:166,389	H:0 L:125,100	H:0 L:41,289			
9218355	Interrupt	1LINE DU	238908	434,852	434,852	0	0	0	0	0	0	430,680	430,680	0	0	0	0	0	0	H:0 L:369,560	H:0 L:369,560	H:0 L:0	394,000	134,000	260,000
9218356	Pooling	1LINE DU	238908	0	0	0	0	0	0	0	0	10,085	0	0	0	0	0	0	10,085						

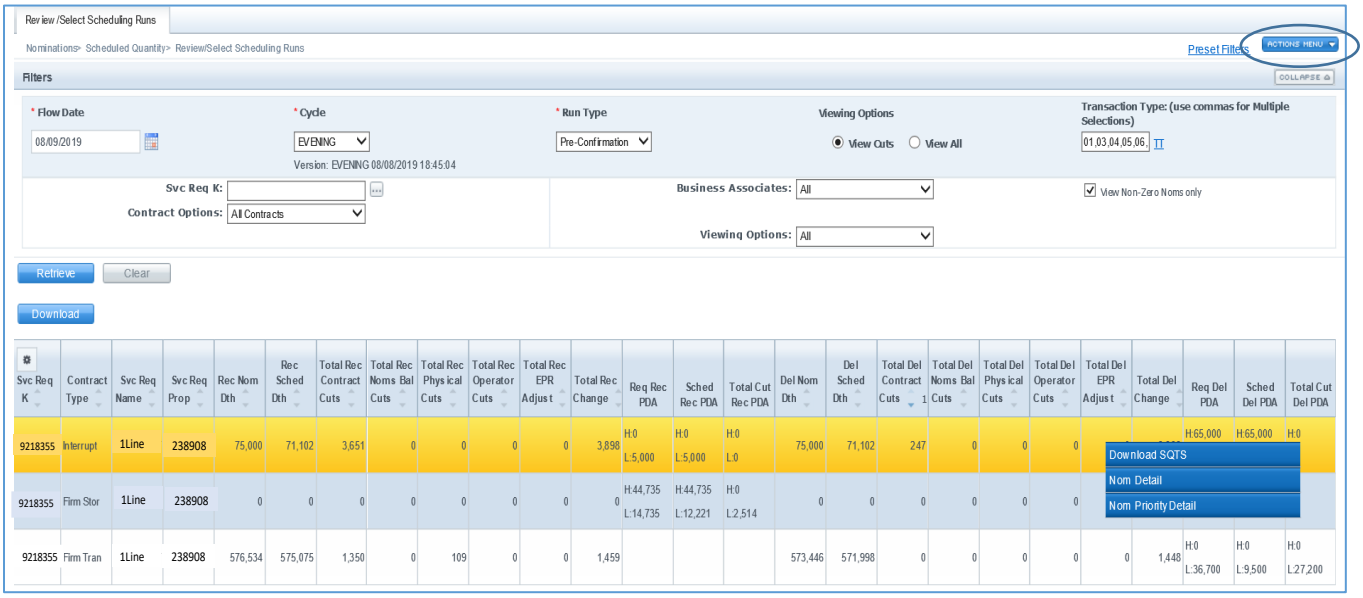
Viewing Options default to "All" for all activity, HBLVs and nominations. Other options include the ability to see only nominations or show only HBLVs and Bundled Storage limit values.

TT 01 (current business) that have low burn limit values and linked transactions with a high/low burn limit values that have been requested and scheduled are displayed under the green columns (Req PDA/Sched PDA). Additionally, all bundled storage sourced PDAs appear in this section.

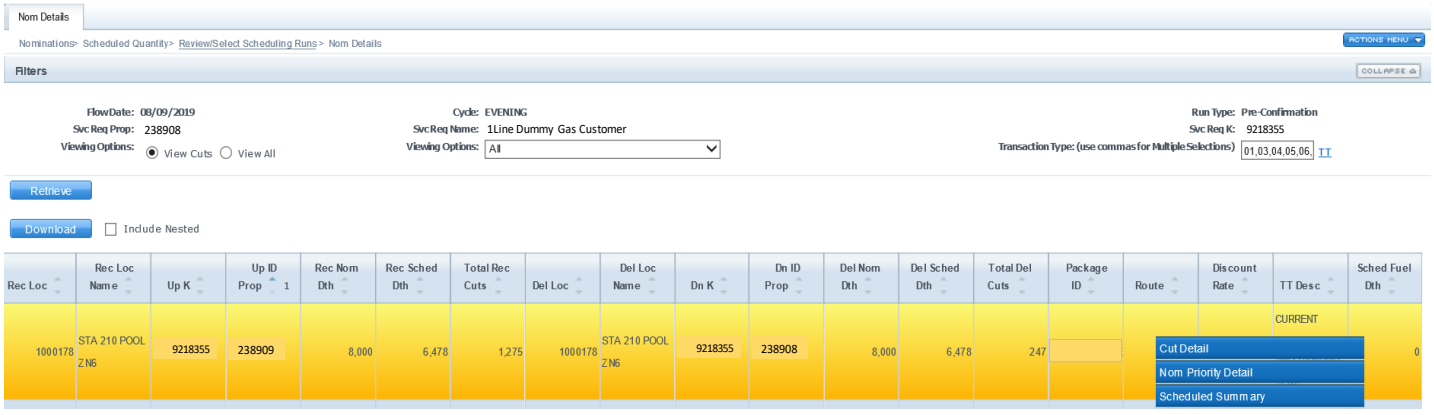
TT 22 No-Notice high burn limit values that have been requested and scheduled are displayed under the red columns (Req HBLV/Sched HBLV).

Nom Details Page

To view the nomination details, highlight one of the contracts by clicking on the row (the row should turn yellow), then right-click to access the floating actions menu, and **Select> Nom Detail**. You may also access the same menu by clicking on the **Actions Menu** button in the upper right-hand corner. You are also able to download the Scheduled Quantity Report data file from the **Actions menu**.



Once the nominations on the contract are displayed, you can select a transaction to view the detail of any cuts. To see the cut details, highlight the specific transaction by clicking on the row. **Actions menu** (or right click)> **Cut Detail**.



The cut detail outlines the nomination history of the transaction for the selected date and provides the Cut Reason and Code/s. From this page you can also see in which cycle the cut first occurred. In the example below, this particular transaction was cut during the Evening Cycle with a Cut Code of NGD – Downstream Service Requestor Did Not Have the Market or Submit the Nomination

Contract Cut Details

Nominations> Scheduled Quantity> Review/Select Scheduling Runs> Nom Details> Contract Cut Details

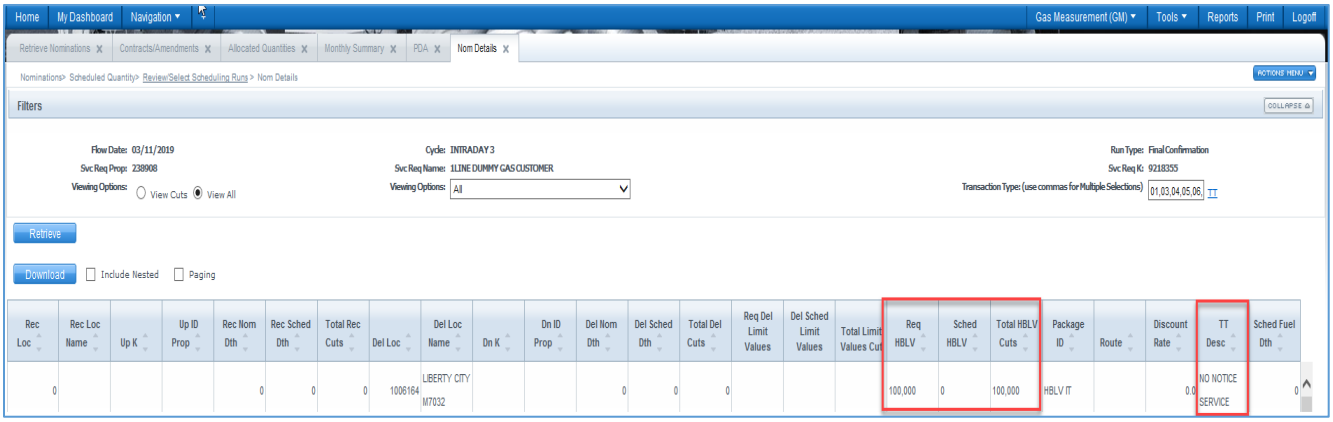
Flow Date: 08/09/2019 **Cycle:** EVENING **Run Type:** Final Confirmation

Svc Req Prop 238908 **Svc Req Name** 1Line Dummy Gas Customer **Svc Req K:** 9218355

Rec Loc	Rec Loc Name	Up K	Up ID Prop	Rec Nom Dth	Rec Sched Dth	Total Rec Cuts	Del Loc	Del Loc Name	Dn K	Dn ID Prop	Del Nom Dth	Del Sched Dth	Total Del Cuts	Package ID	Route	Discount Rate	TT Desc	Sched Fuel Dth
1000178	STA 210 POOL ZN6	92183	238909	8,000	6,388	0	1000178	STA 210 POOL ZN6	92183	238908	8,000	6,388	0			0.0	CURRENT BUSINESS (TRANSPORTATION)	0

Begin Scheduling Runs	End Scheduling Runs	Nom. Rec./Del.	Req PDA/Req HBLV	Sched PDA/Sched HBLV	Constraint Type	Cut Reason and Code	Loc	R/D	Cut Quantity	Scheduling Priority	Nom History Code	Retro Request ID
TIMELY / Pre-Confirmation	TIMELY / Final Confirmation	8000 / 8000			None	New nomination for this flow date	0		0	Undefined	Undefined	
EVENING / Pre-Confirmation	EVENING / Pre-Confirmation	8000 / 8000			None	Re-nominated and rolling	0		0	Undefined	Undefined	
EVENING / Pre-Confirmation	EVENING / Pre-Confirmation	8000 / 8000			None	NGD - Dow nstream Service Requester Did Not Have the Market or Submit the Nomination	0	Delivery	247	Undefined	Undefined	

Nom Details for Type 22 No-Notice.



Home | My Dashboard | Navigation | Gas Measurement (GM) | Tools | Reports | Print | Logoff

Retrieve Nominations | Contracts/Amendments | Allocated Quantities | Monthly Summary | PDA | Nom Details

Nominations> Scheduled Quantity> Review/Select Scheduling Runs > Nom Details

Filters

Flow Date: 03/11/2019 Cycle: INTRADAY 3 Run Type: Final Confirmation

Svc Req Prop: 238908 Svc Req Name: 1LINE DUMMY GAS CUSTOMER Svc Req K: 9218355

Viewing Options: View Cuts View All Viewing Options: All Transaction Type: (use commas for Multiple Selections) 01,03,04,05,06

Retrieve

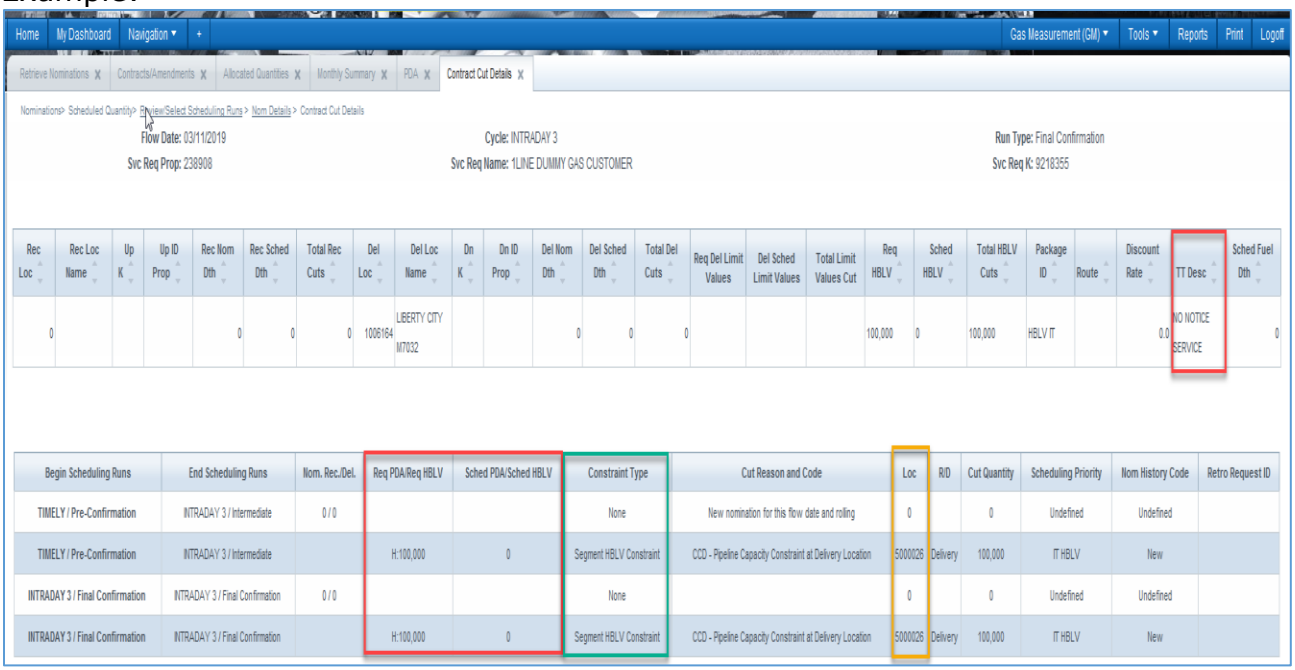
Download Include Nested Paging

Rec Loc	Rec Loc Name	Up K	Up ID Prop	Rec Nom Dth	Rec Sched Dth	Total Rec Cuts	Del Loc	Del Loc Name	Dn K	Dn ID Prop	Del Nom Dth	Del Sched Dth	Total Del Cuts	Req Del Limit Values	Del Sched Limit Values	Total Limit Values Cut	Req HBLV	Sched HBLV	Total HBLV Cuts	Package ID	Route	Discount Rate	TT Desc	Sched Fuel Dth
0				0	0	0	1006164	LIBERTY CITY M7032			0	0	0				100,000	0	100,000	HBLV IT		0.0	NO NOTICE SERVICE	0

Contract Cut Details for TT 22

The Contract Cut Details page displays the information for Transaction Type 22 No-Notice. The nomination shows the requested and scheduled HBLVs. This page also provides the constraint type (segment or location) as well as the location ID of the segment or location constraint.

Example:



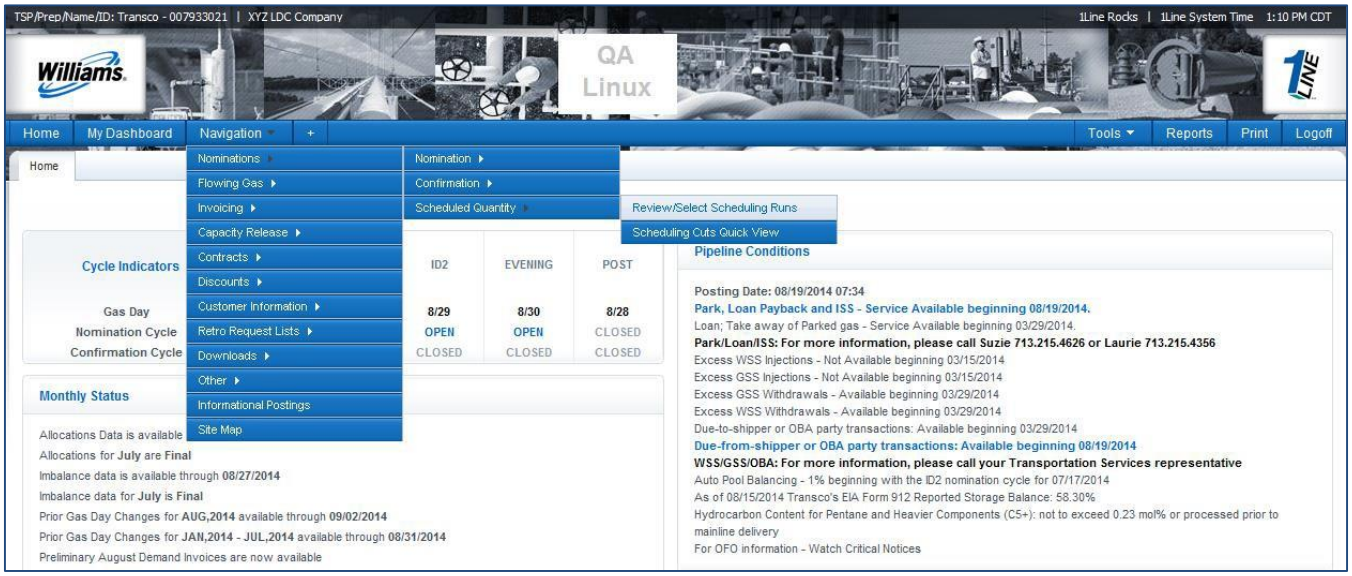
Additional Information

As a reminder: cuts that happen at an aggregate PDA level (i.e. nomination or contract level) for Segment HBLVs do not display the specific cut codes when viewing the results. The cuts are only viewable when the operator is using the PDA at the Transaction level.

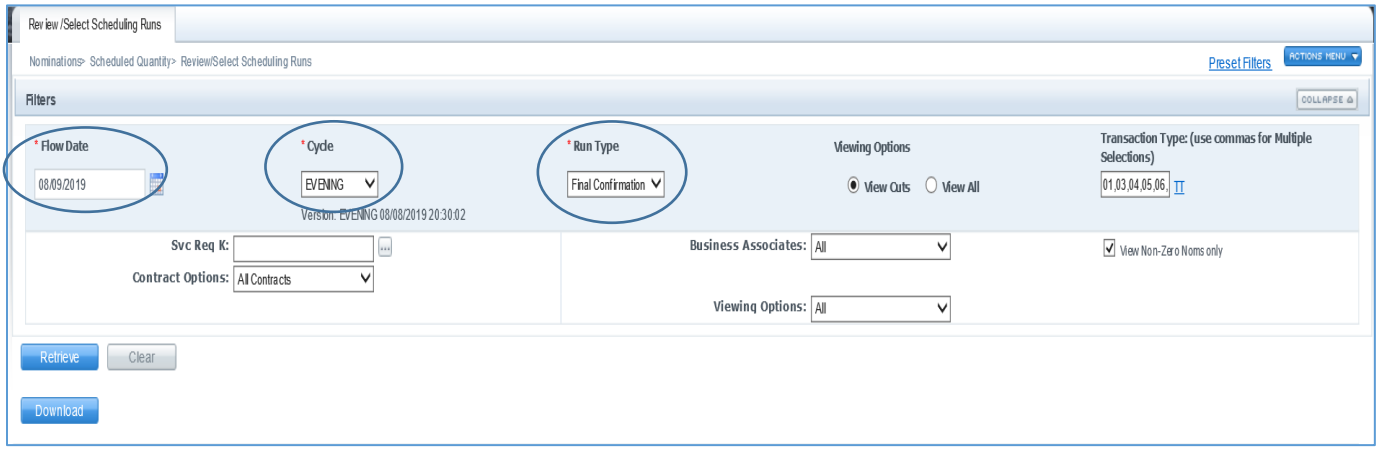
Viewing Nom Priority Detail

Users also have the option of viewing the priority of their nominations through applicable constraints using the Nom Priority Detail Page.

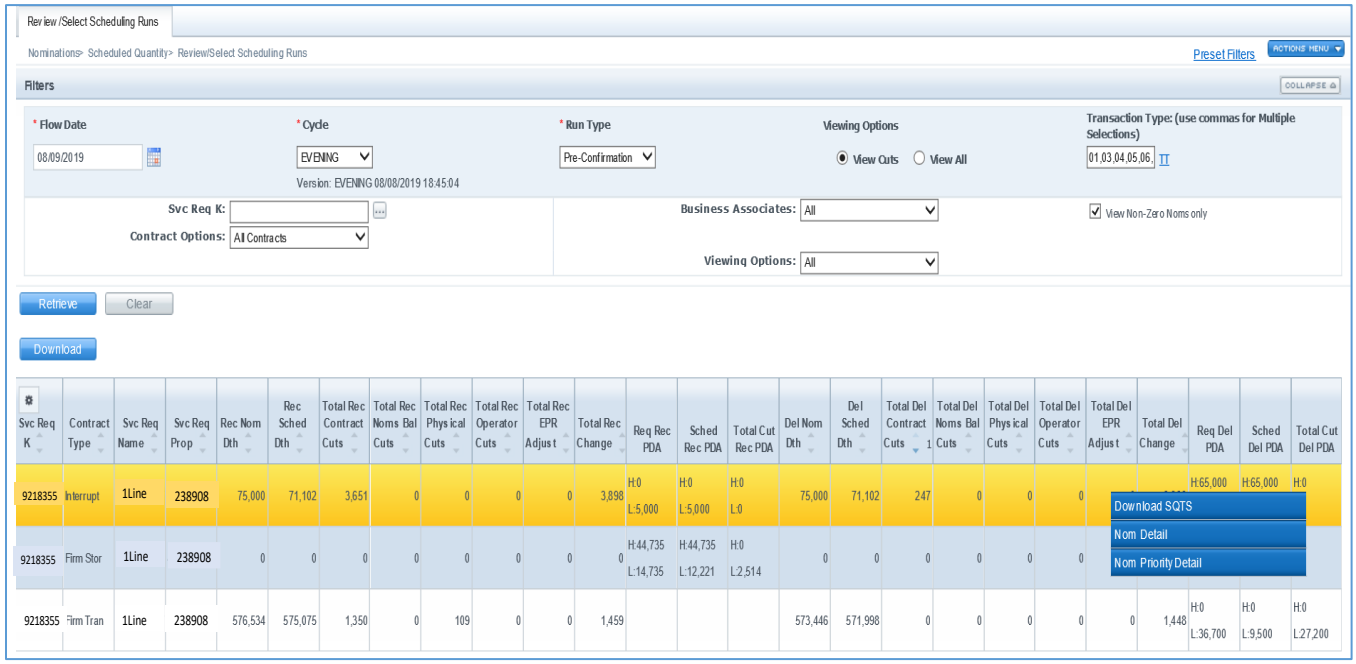
In order to view nomination priority detail select **Navigation >Nominations > Scheduled Quantity > Review/Select Scheduling Runs**



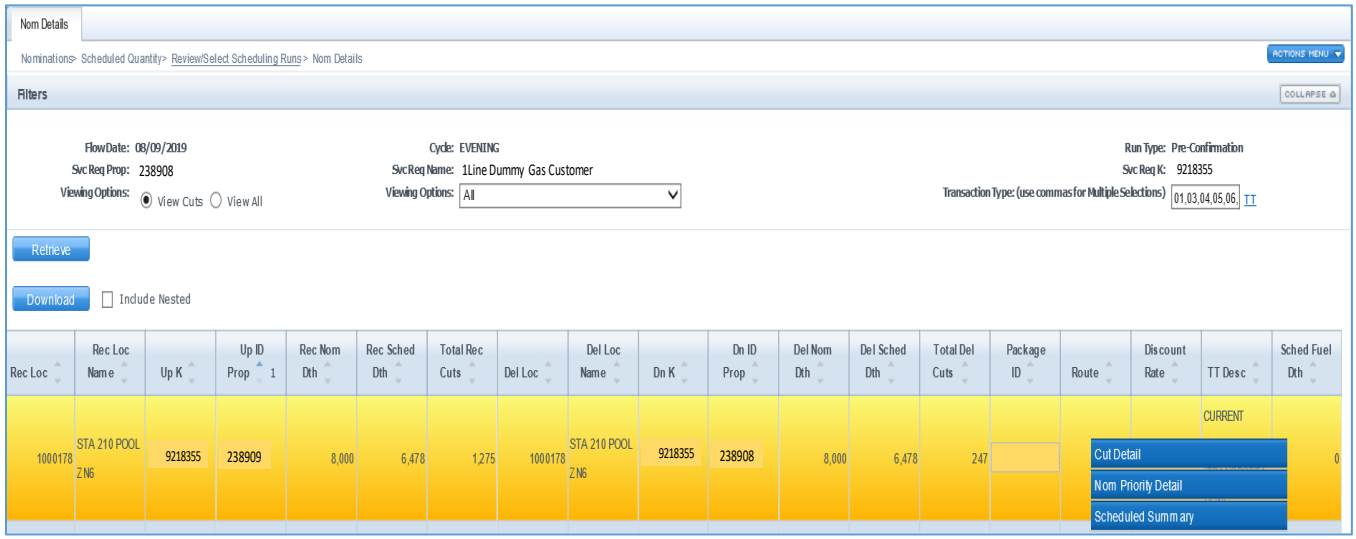
Fill in the required (*) fields for the **Flow Date, Cycle** and **Run Type.** Run Type options include: Pre-Confirmation, Intermediate or Final Confirmation with the default being Final Confirmation. Click **Retrieve.**



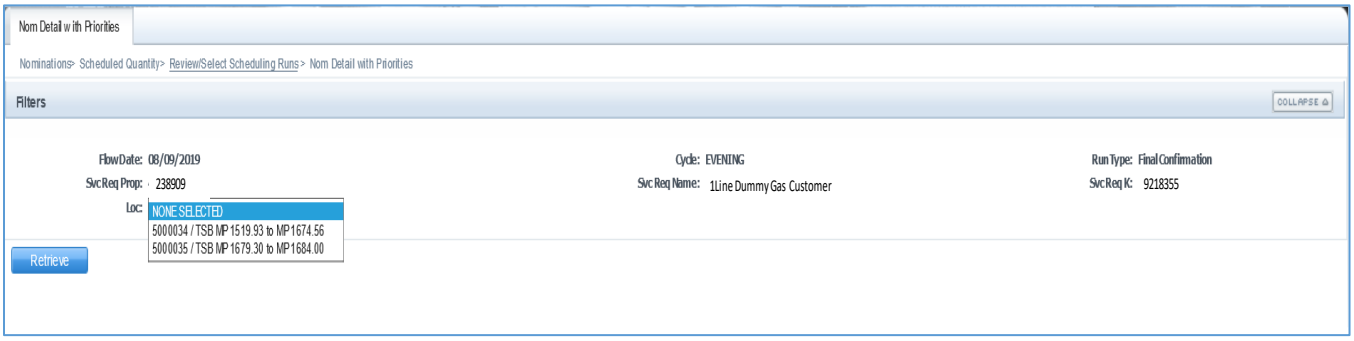
Highlight any desired nomination and select **Nom Detail**.



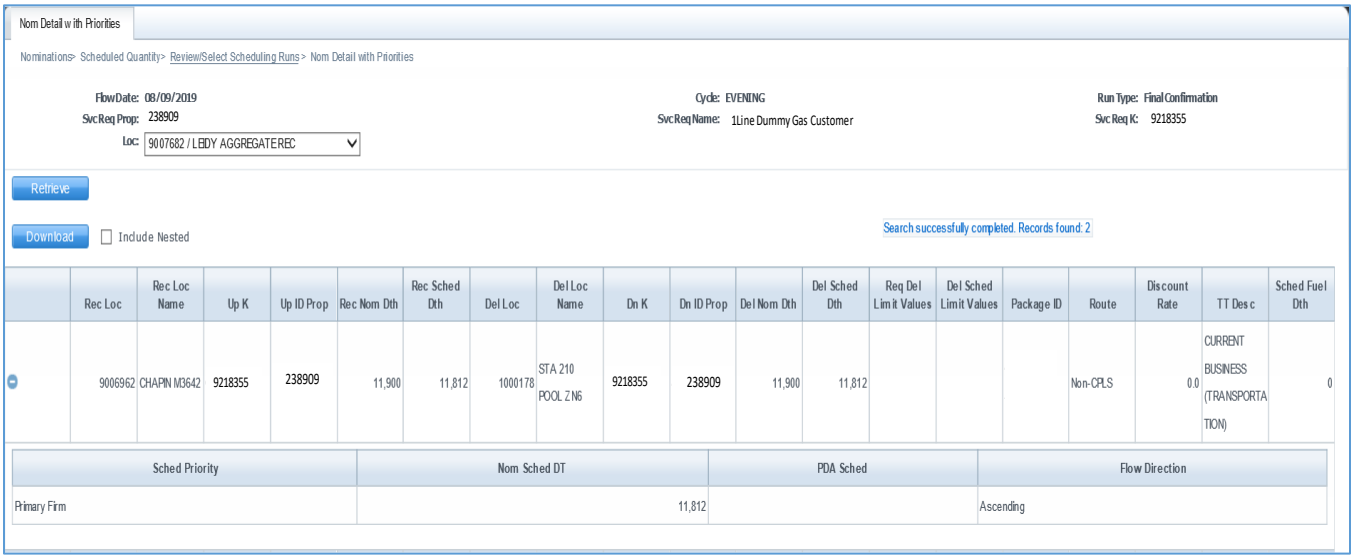
From the **Nom Detail** Page, go to the **Actions menu** (or right click)> **Nom Priority Detail**



A new page will display with a drop down box with applicable constraints for your nomination.



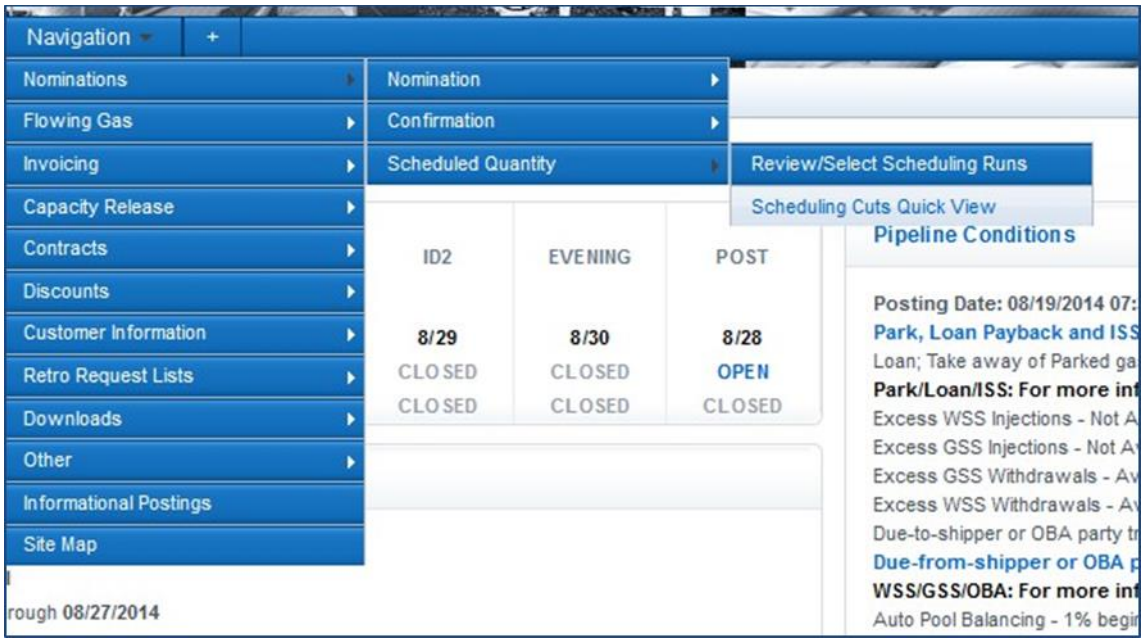
Select the desired constraint location and click **Retrieve.** Once your results are displayed you will be able to see the priority of your nomination through the selected constraint under the Sched Priority column.



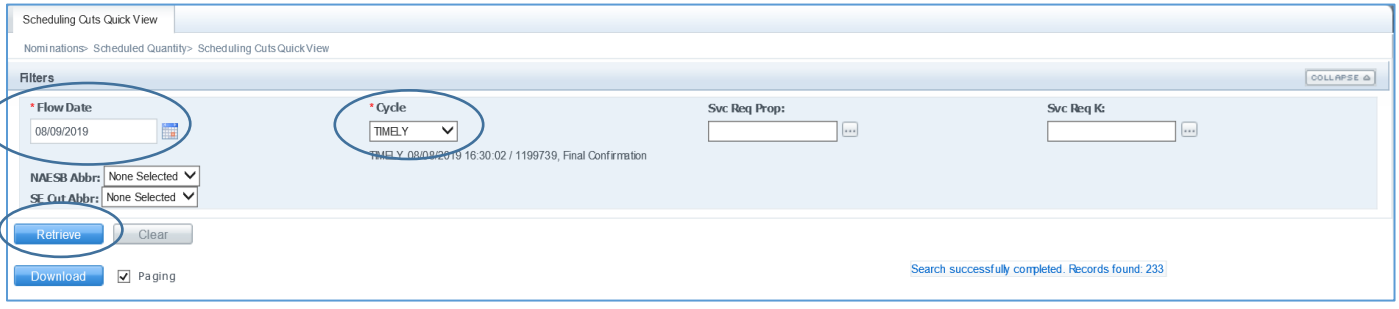
Scheduling Cuts Quick View Page

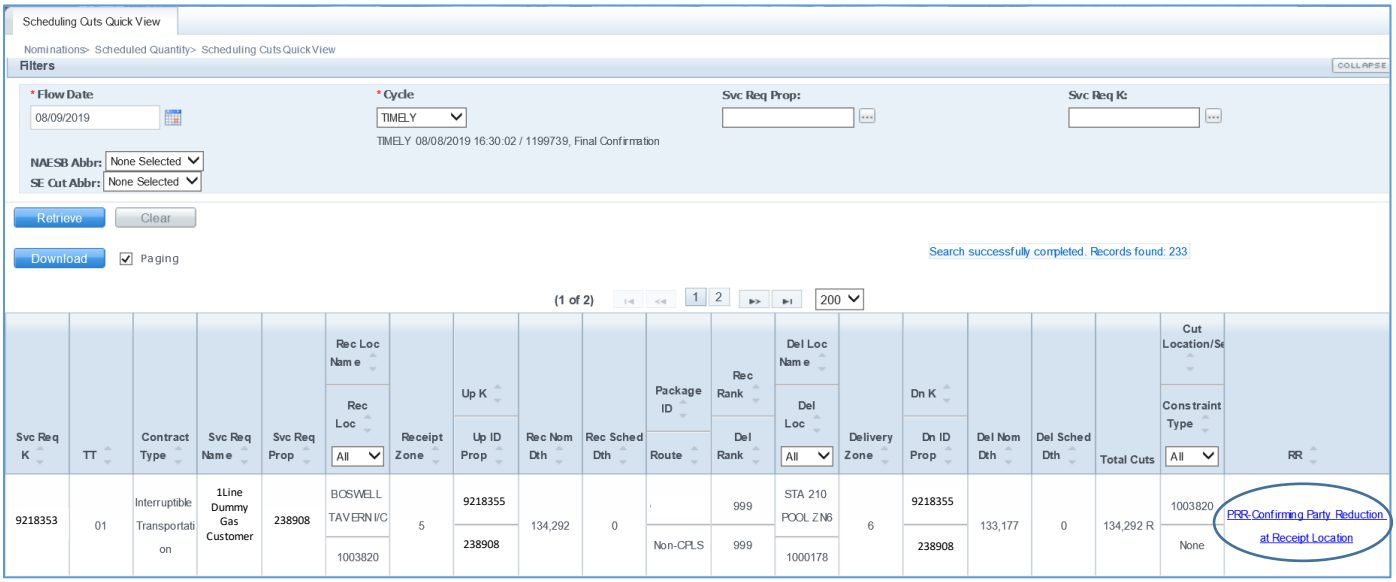
The Scheduling Cuts Quick View page allows a user to quickly analyze their cuts from a single page for the final scheduling run for a current or past scheduling cycle. The page displays only cuts and displays the quantity scheduled in the chosen cycle, scheduling cuts and scheduling cut codes.

To view cuts using the Quick View page select **Navigation> Scheduled Quantity>Scheduling Cuts Quick View**



Select a desired **Flow Date** and **Cycle** and then click **Retrieve**





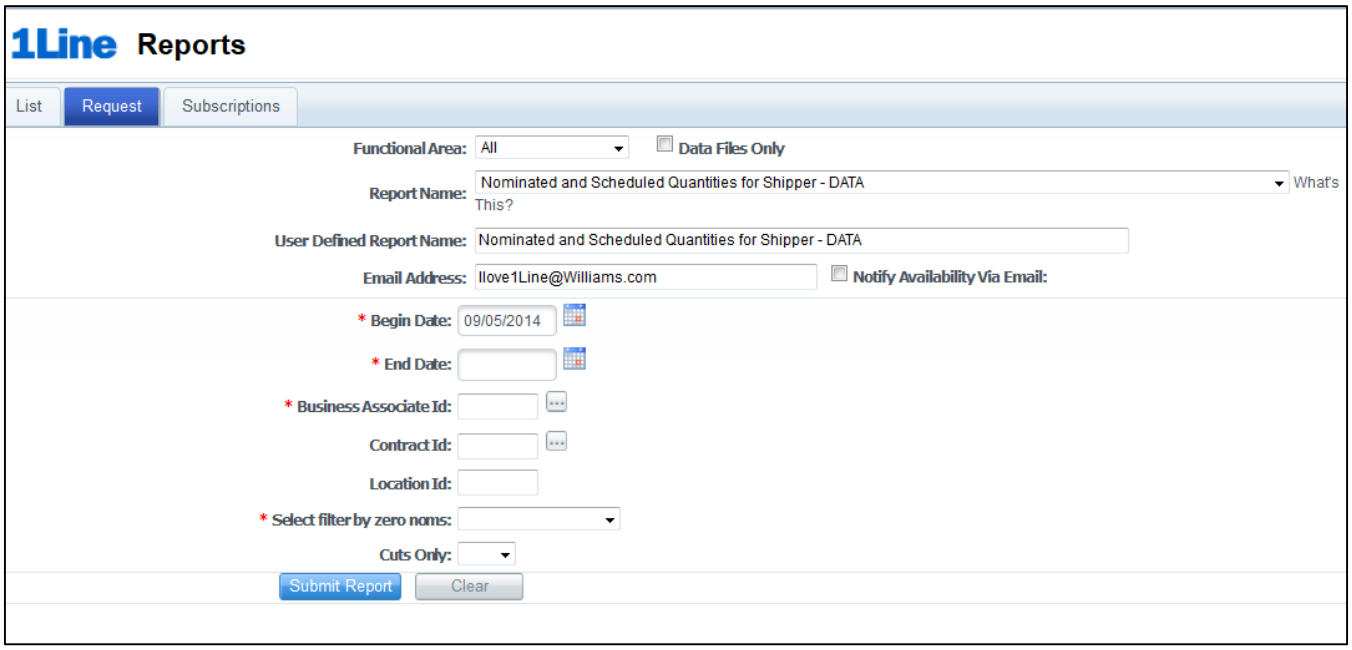
This quick view page provides cut detail by contract and allows you to sort the columns any which way. To view more detailed cut information can you can click on the **hyperlink** and it will take you to the cut detail page.

Helpful Hint: If you have a location displayed in the cut location column, you can hover over the location ID and the location name will display.

Nominations and Scheduled Quantities Data File

A data file has been created to allow shippers or operators to view scheduled and nominated data for a given date or range of time.

To access the scheduled quantities data file go to the **Reports** Tab in 1line. Then click the **Request** Tab and select the report named "Nominated and Scheduled Quantities for Shipper (or Operator). Fill out the desired fields and click **Submit Report**.

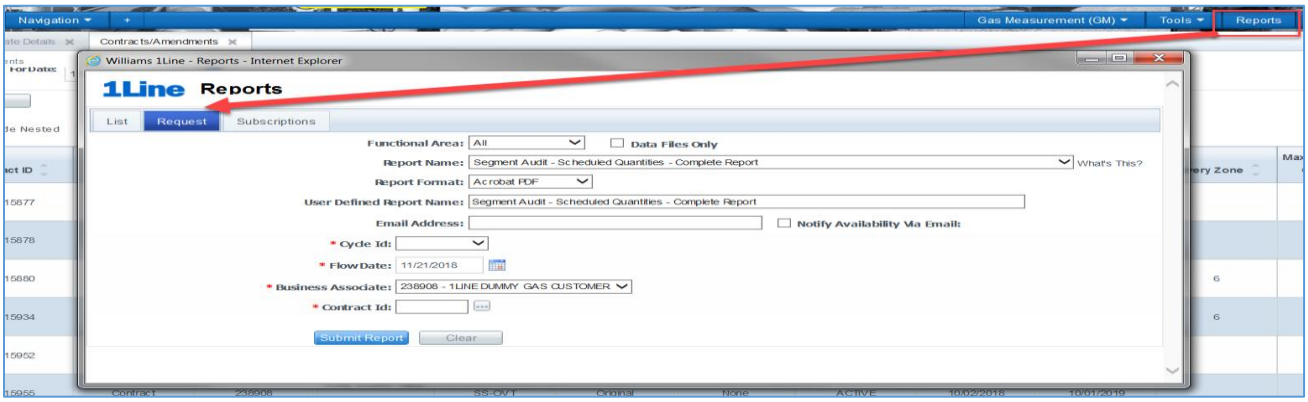


Segment Audit Report

The segment audit report is available for shippers to run after the scheduling engine has processed the nominations. The report shows how a firm contract's capacity is being utilized and how much capacity is available in specific segments.

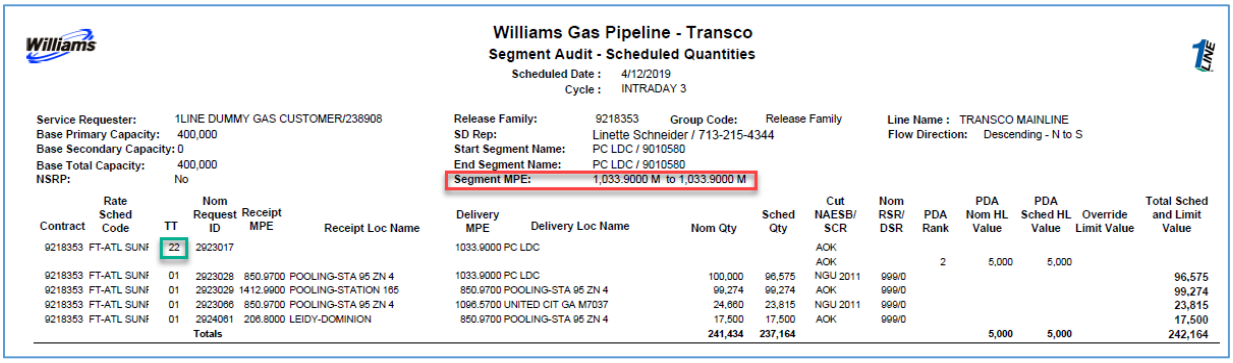
With the POS changes, the report has been streamlined to remove breaks for line connectors, reducing the number of pages and making it user friendly. Also, the directional flow compass direction has been added for each transaction.

The report can be requested through the Reports Tab.



For Transaction Type 22 No-Notice (HBLV requests), the segment will display the start and end milepost for the particular Swing Service Delivery location and will include all nominations that pass through or are delivered to that delivery location.

Example:



Williams Gas Pipeline - Transco
Segment Audit - Scheduled Quantities
Scheduled Date : 4/12/2019
Cycle : INTRADAY 3

Service Requester: 1LINE DUMMY GAS CUSTOMER/238908
Base Primary Capacity: 400,000
Base Secondary Capacity: 0
Base Total Capacity: 400,000
NSRP: No

Release Family: 9218353 Group Code: Release Family
SD Rep: Linette Schneider / 713-215-4344
Start Segment Name: PC LDC / 9010580
End Segment Name: PC LDC / 9010580
Segment MPE: 1,033.9000 M to 1,033.9000 M

Line Name : TRANSCO MAINLINE
Flow Direction: Descending - N to S

Contract	Rate Sched Code	TT	Nom Request ID	Receipt MPE	Receipt Loc Name	Delivery MPE	Delivery Loc Name	Nom Qty	Sched Qty	Cut NAESB/ SCR	Nom RSR/ DSR	PDA Rank	PDA Nom HL Value	PDA Sched HL Value	Override Limit Value	Total Sched and Limit Value
9218353	FT-ATL SUNF	22	2923017			1033.9000	PC LDC			AOK						
										AOK		2	5,000	5,000		
9218353	FT-ATL SUNF	01	2923028	850.9700	POOLING-STA 95 ZN 4	1033.9000	PC LDC	100,000	96,575	NGU 2011	999/0					96,575
9218353	FT-ATL SUNF	01	2923029	1412.9900	POOLING-STATION 165	850.9700	POOLING-STA 95 ZN 4	99,274	99,274	AOK	999/0					99,274
9218353	FT-ATL SUNF	01	2923066	850.9700	POOLING-STA 95 ZN 4	1096.5700	UNITED CIT GA M7037	24,660	23,815	NGU 2011	999/0					23,815
9218353	FT-ATL SUNF	01	2924061	206.8000	LEIDY-DOMINION	850.9700	POOLING-STA 95 ZN 4	17,500	17,500	AOK	999/0					17,500
			Totals					241,434	237,164				5,000	5,000		242,164

Reduction Reason Codes

A table for the Cut Reason and Codes (Reduction Reason Codes) can be found at the end of the **Scheduled Quantity for Operator** and **Scheduled Quantity for Shipper** reports in the **Reports** section of 1Line.

Reduction Reason Codes

Code	RR Name
001	Invalid Beginning-Ending Date-Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
AOK	All Necessary Confirmation Communication Occurred- No Additional Reduction Reason Code Required
BMP	Quantity reduced due to bumping
BOP	Reduction Due to Balancing of Path
CAP	Confirming Party-s Capacity Constraint
CBL	Contract Balancing
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CNE	Critical Day Not in Effect
CPR	Confirming Party Reduction
CRD	Confirmation Not Conducted by Downstream Confirming Party
CRE	Capacity Recalled
CRI	Credit Issues
CRN	Confirmation Response Not Received
CRR	Confirmation Not Conducted by Upstream Confirming Party
CSP	Confirmation Not Conducted by Transportation Service Provider
ECM	Exceeded Contract MDQ
EFC	Exceeded Family of Contracts MDQ
EPM	Exceeded Point MDQ
EPS	Elapsed-Prorated-Scheduled Quantity
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
IBQ	Insufficient Backhaul Quantity
IMB	Imbalance Payback Quantity Exceeded
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the service requester-
NGD	Downstream Service Requester Did Not Have the Market or Submit the Nomination
NGU	Upstream Service Requester Did Not Have the Gas or Submit the Nomination
PBD	Pipeline Balancing of Deliveries at a Location
PBR	Pipeline Balancing of Receipts at a Location
PCC	Pipeline Capacity Constraint
PCD	Confirming Party-s Capacity Constraint at Delivery Location
PCR	Confirming Party-s Capacity Constraint at Receipt Location
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
QER	Quantity Exceeds MDQ of Associated Contract
SRP	Storage Ratchet Provision