



VIEWING SCHEDULING RESULTS

Training Module

Viewing Scheduling Results

This module covers the process on how to select and view scheduling and cut results.

Transco



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Important Information – Please Read

The information provided herein is for informational purposes only and does not modify any provision in Transco's FERC Gas Tariff. If a conflict exists between this information and Transco's FERC Gas Tariff, the provisions in Transco's FERC Gas Tariff apply. Transco makes no representation or warranty as to the completeness or accuracy of this information. Transco shall not be liable for any informational errors, incompleteness or delays, or for any actions taken in reliance on this information.

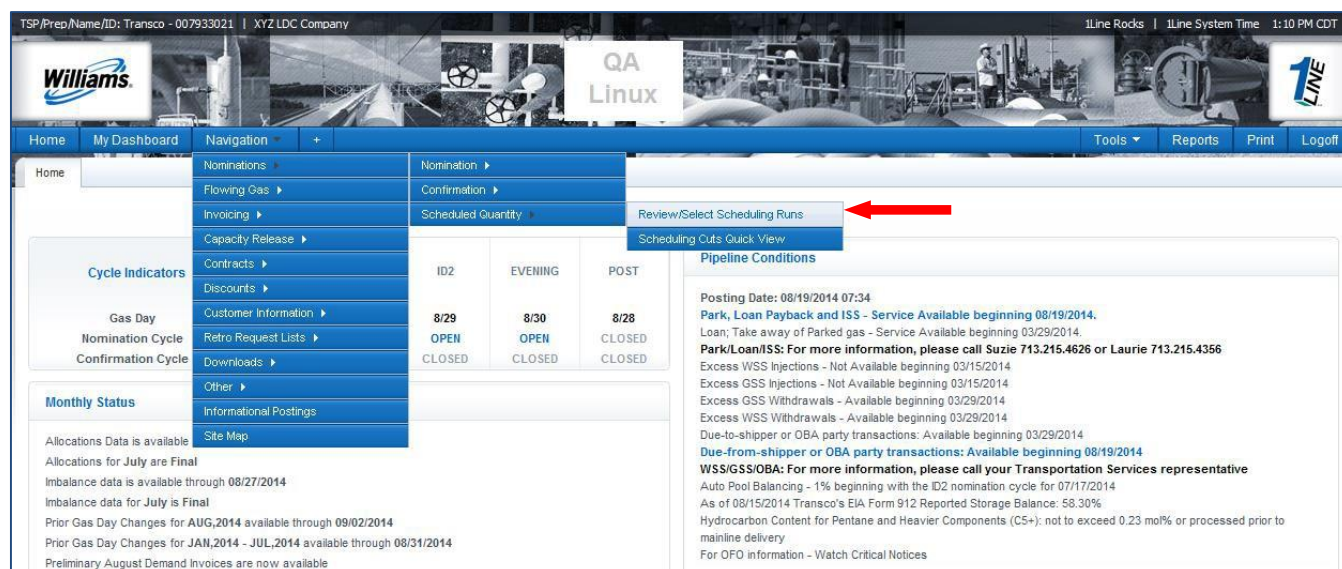
To review the tariff language specific to any topic, go to [Transco's Informational Postings page](#), and select **Tariff** from the left hand navigation menu.

Introduction

Each scheduling run in 1Line enforces Transco's Tariff and business rules for scheduling nominations. This scheduling process runs multiple times each cycle and checks for any updates on scheduled quantities in areas such as pools, constraint points, MDQ calculations and confirmations. Customers are able to review the results of each completed scheduling run for current and past scheduling cycles. The results display the quantity scheduled in the chosen cycle, scheduling cuts and scheduling cut codes.

Viewing Scheduling Run Results

To check for scheduling cuts, select **Navigation > Nominations > Scheduled Quantity > Review/Select Scheduling Runs**



The screenshot shows the 1Line system interface. The top navigation bar includes 'Home', 'My Dashboard', 'Navigation', 'Tools', 'Reports', 'Print', and 'Logoff'. The 'Navigation' menu is expanded, showing 'Nominations', 'Flowing Gas', 'Invoicing', 'Capacity Release', 'Contracts', 'Discounts', 'Customer Information', 'Retro Request Lists', 'Downloads', 'Other', and 'Informational Postings'. The 'Nominations' menu is further expanded, showing 'Nomination', 'Confirmation', 'Scheduled Quantity', and 'Review/Select Scheduling Runs'. A red arrow points to the 'Review/Select Scheduling Runs' option. Below the navigation menu, there is a 'Cycle Indicators' section with 'Gas Day', 'Nomination Cycle', and 'Confirmation Cycle'. The 'Monthly Status' section shows 'Allocations Data is available', 'Allocations for July are Final', 'Imbalance data is available through 08/27/2014', 'Imbalance data for July is Final', 'Prior Gas Day Changes for AUG, 2014 available through 09/02/2014', 'Prior Gas Day Changes for JAN, 2014 - JUL, 2014 available through 08/31/2014', and 'Preliminary August Demand Invoices are now available'. The 'Pipeline Conditions' section shows 'Posting Date: 08/19/2014 07:34', 'Park, Loan Payback and ISS - Service Available beginning 08/19/2014', 'Loan; Take away of Parked gas - Service Available beginning 03/29/2014', 'Park/Loan/ISS: For more information, please call Suzie 713.215.4626 or Laurie 713.215.4356', 'Excess WSS Injections - Not Available beginning 03/15/2014', 'Excess GSS Injections - Not Available beginning 03/15/2014', 'Excess GSS Withdrawals - Available beginning 03/29/2014', 'Excess WSS Withdrawals - Available beginning 03/29/2014', 'Due-to-shipper or OBA party transactions: Available beginning 03/29/2014', 'Due-from-shipper or OBA party transactions: Available beginning 08/19/2014', 'WSS/GSS/OBA: For more information, please call your Transportation Services representative', 'Auto Pool Balancing - 1% beginning with the ID2 nomination cycle for 07/17/2014', 'As of 08/15/2014 Transco's EIA Form 912 Reported Storage Balance: 58.30%', 'Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery', and 'For OFO information - Watch Critical Notices'.

Fill in the required (*) fields for the **Flow Date**, **Cycle** and **Run Type**. Run Type options include: Pre-Confirmation, Intermediate or Final Confirmation with the default being Final Confirmation.

You can also choose to **View Cuts** or **View All** from the **Viewing Options**. Click **Retrieve** to get the requested data.

Reminder: You can select your user preferences for this page using the Preset Filters link

Home
My Dashboard
Navigation
Gas Measurement (GM)
Tools
Reports
Print
Logout

Retrieve Nominations
Contracts/Amendments
Allocated Quantities
Monthly Summary
PDA
Review/Select Scheduling Runs

Nominations> Scheduled Quantity> Review/Select Scheduling Runs
Preset Filters
ACTIONS MENU

Flow Date: 03/11/2019
Cycle: INTRADAY 3
Run Type: Final Confirmation
Viewing Options: View Cuts View All
Transaction Type: (use commas for Multiple Selections) 01,03,04,05,06

Svc Req ID:
Contract Options: All Contracts
Business Associates: All
View Non-Zero Noms only

Retrieval
Clear

Download
Search successfully completed. Records found: 3

Svc Req K	Contract Type	Svc Req Name	Svc Req Prop	Rec Nom Dth	Rec Sched Dth	Total Rec Contract Cuts	Total Rec Noms Bal Cuts	Total Rec Physical Cuts	Total Rec Operator Cuts	Total Rec EPR Adjust	Total Rec Change	Del Nom Dth	Del Sched Dth	Total Del Contract Cuts	Total Del Noms Bal Cuts	Total Del Physical Cuts	Total Del Operator Cuts	Total Del EPR Adjust	Total Del Change	Req Del PDA	Sched Del PDA	Total Del PDA	Req HBLV	Sched HBLV	Total HBLV Cuts	
9218353	Firm Tran	1LINE DU	238908	313,039	271,522	0	0	0	0	0	41,517	311,087	269,798	0	0	0	0	0	0	41,289	H:0 L:166,389	H:0 L:125,100	H:0 L:41,289			
9218355	Interrupt	1LINE DU	238908	434,852	434,852	0	0	0	0	0	0	430,680	430,680	0	0	0	0	0	0	H:0 L:369,560	H:0 L:369,560	H:0 L:0	394,000	134,000	260,000	
9218356	Pooling	1LINE DU	238908	0	0	0	0	0	0	0	0	10,085	0	0	0	0	0	0	10,085							

Viewing Options default to "All" for all activity, HBLVs and nominations. Other options include the ability to see only nominations or show only HBLVs and Bundled Storage limit values.

TT 01 (current business) that have low burn limit values and linked transactions with a high/low burn limit values that have been requested and scheduled are displayed under the green columns (Req PDA/Sched PDA). Additionally, all bundled storage sourced PDAs appear in this section.

TT 22 No-Notice high burn limit values that have been requested and scheduled are displayed under the red columns (Req HBLV/Sched HBLV).

Nom Details Page

To view the nomination details, highlight one of the contracts by clicking on the row (the row should turn yellow), then right-click to access the floating actions menu, and **Select> Nom Detail**. You may also access the same menu by clicking on the **Actions Menu** button in the upper right-hand corner. You are also able to download the Scheduled Quantity Report data file from the **Actions menu**.

Review / Select Scheduling Runs
Nominations> Scheduled Quantity> Review/Select Scheduling Runs
Preset Filters
ACTIONS MENU
COLLAPSE

Filters

Flow Date: 08/09/2019
Cycle: EVENING
Run Type: Pre-Confirmation
Viewing Options: View Outs View All
Transaction Type: (use commas for Multiple Selections) 01.03.04.05.06

Svc Req K:
Contract Options: All Contracts
Business Associates: All
Viewing Options: All
View Non-Zero Noms only

Retrieve
Clear
Download

Svc Req K	Contract Type	Svc Req Name	Svc Req Prop	Rec Nom Dth	Rec Sched Dth	Total Rec Contract Cuts	Total Rec Noms Bal Cuts	Total Rec Physical Cuts	Total Rec Operator Cuts	Total Rec EPR Adjust	Total Rec Change	Req Rec PDA	Sched Rec PDA	Total Cut Rec PDA	Del Nom Dth	Del Sched Dth	Total Del Contract Cuts	Total Del Noms Bal Cuts	Total Del Physical Cuts	Total Del Operator Cuts	Total Del EPR Adjust	Total Del Change	Req Del PDA	Sched Del PDA	Total Cut Del PDA
9218355	Interrupt	1Line	238908	75,000	71,102	3,651	0	0	0	0	3,898	H0 L5,000	H0 L5,000	H0 L0	75,000	71,102	247	0	0	0	0	0	H65,000 L36,700	H65,000 L9,500	H0 L27,200
9218355	Firm Stor	1Line	238908	0	0	0	0	0	0	0	0	H44,735 L14,735	H44,735 L12,221	H0 L2,514	0	0	0	0	0	0	0	0	0	0	
9218355	Firm Tran	1Line	238908	576,534	575,075	1,350	0	109	0	0	1,459				573,446	571,998	0	0	0	0	0	1,448	0	0	

Download SQTs
Nom Detail
Nom Priority Detail

Once the nominations on the contract are displayed, you can select a transaction to view the detail of any cuts. To see the cut details, highlight the specific transaction by clicking on the row. **Actions menu** (or right click)> **Cut Detail**.

Nom Details
Nominations> Scheduled Quantity> Review/Select Scheduling Runs> Nom Details
ACTIONS MENU
COLLAPSE

Filters

Flow Date: 08/09/2019
Cycle: EVENING
Run Type: Pre-Confirmation
Viewing Options: View Cuts View All
Transaction Type: (use commas for Multiple Selections) 01.03.04.05.06

Svc Req Prop: 238908
Svc Req Name: 1Line Dummy Gas Customer
Svc Req K: 9218355
Viewing Options: All

Retrieve
Download
Include Nested

Rec Loc	Rec Loc Name	Up K	Up ID Prop	Rec Nom Dth	Rec Sched Dth	Total Rec Cuts	Del Loc	Del Loc Name	Dn K	Dn ID Prop	Del Nom Dth	Del Sched Dth	Total Del Cuts	Package ID	Route	Discount Rate	TT Desc	Sched Fuel Dth
1000178	STA 210 POOL ZN6	9218355	238909	8,000	6,478	1,275	1000178	STA 210 POOL ZN6	9218355	238908	8,000	6,478	247				CURRENT	0

Cut Detail
Nom Priority Detail
Scheduled Summary



View Scheduling Runs

The cut detail outlines the nomination history of the transaction for the selected date and provides the Cut Reason and Code/s. From this page you can also see in which cycle the cut first occurred. In the example below, this particular transaction was cut during the Evening Cycle with a Cut Code of NGD – Downstream Service Requestor Did Not Have the Market or Submit the Nomination

Contract Cut Details

Nominations> Scheduled Quantity> Review/Select Scheduling Runs> Nom Details> Contract Cut Details

Flow Date: 08/09/2019

Cycle: EVENING

Run Type: Final Confirmation

Svc Req Prop 238908

Svc Req Name 1Line Dummy Gas Customer

Svc Req K: 9218355

Rec Loc	Rec Loc Name	Up K	Up ID Prop	Rec Nom Dth	Rec Sched Dth	Total Rec Cuts	Del Loc	Del Loc Name	Dn K	Dn ID Prop	Del Nom Dth	Del Sched Dth	Total Del Cuts	Package ID	Route	Dis count Rate	TT Desc	Sched Fuel Dth
1000178	STA 210 POOL ZNG	92183	238909	8,000	6,388	0	1000178	STA 210 POOL ZNG	92183	238908	8,000	6,388	0			0.0	CURRENT BUSINESS (TRANSPORTATION)	0

Begin Scheduling Runs	End Scheduling Runs	Nom. Rec./Del.	Req PDA/Req HBLV	Sched PDA/Sched HBLV	Constraint Type	Cut Reason and Code	Loc	R/D	Cut Quantity	Scheduling Priority	Nom History Code	Retro Request ID
TIMELY / Pre-Confirmation	TIMELY / Final Confirmation	8000 / 8000			None	New nomination for this flow date	0		0	Undefined	Undefined	
EVENING / Pre-Confirmation	EVENING / Pre-Confirmation	8000 / 8000			None	Re-nominated and rolling	0		0	Undefined	Undefined	
EVENING / Pre-Confirmation	EVENING / Pre-Confirmation	8000 / 8000			None	NGD - Downstream Service Requester Did Not Have the Market or Submit the Nomination	0	Delivery	247	Undefined	Undefined	

Nom Details for Type 22 No-Notice.

Home

My Dashboard

Navigation

Gas Measurement (GM)

Tools

Reports

Print

Logout

Retrieve Nominations

Contracts/Amendments

Allocated Quantities

Monthly Summary

PDA

Nom Details

Nominations

Scheduled Quantity

Review/Select Scheduling Runs

Nom Details

Filters

COLLAPSE

Flow Date: 03/11/2019

Cycle: INTRADAY3

Run Type: Final Confirmation

Svc Req Prop: 238908

Svc Req Name: 1LINE DUMMY GAS CUSTOMER

Svc Req K: 9218355

Viewing Options:

View Cuts

View All

Viewing Options:

All

Transaction Type: (use commas for Multiple Selections)

01,03,04,05,06

Retrieve

Download

☐ Include Nested

☐ Paging

Rec Loc	Rec Loc Name	Up K	Up ID Prop	Rec Nom Dth	Rec Sched Dth	Total Rec Cuts	Del Loc	Del Loc Name	Dn K	Dn ID Prop	Del Nom Dth	Del Sched Dth	Total Del Cuts	Req Del Limit Values	Del Sched Limit Values	Total Limit Values Cut	Req HBLV	Sched HBLV	Total HBLV Cuts	Package ID	Route	Discount Rate	TT Desc	Sched Fuel Dth
0				0	0	0	1006164	LIBERTY CITY M7032			0	0	0				100,000	0	100,000	HBLV IT		0.0	NO NOTICE SERVICE	0

Contract Cut Details for TT 22

The Contract Cut Details page displays the information for Transaction Type 22 No-Notice. The nomination shows the requested and scheduled HBLVs. This page also provides the constraint type (segment or location) as well as the location ID of the segment or location constraint.

Example:

HomeMy DashboardNavigation+Gas Measurement (GM)ToolsReportsPrintLogout

Retrieve NominationsContracts/AmendmentsAllocated QuantitiesMonthly SummaryPDAContract Cut Details

Nominations> Scheduled Quantity> Review/Select Scheduling Runs> Nom Details> Contract Cut Details

Flow Date: 03/11/2019

Cycle: INTRADAY 3

Run Type: Final Confirmation

Svc Req Prop: 238908

Svc Req Name: 1LINE DUMMY GAS CUSTOMER

Svc Req K: 9218355

Rec Loc	Rec Loc Name	Up K	Up ID Prop	Rec Nom Dth	Rec Sched Dth	Total Rec Cuts	Del Loc	Del Loc Name	Dn K	Dn ID Prop	Del Nom Dth	Del Sched Dth	Total Del Cuts	Req Del Limit Values	Del Sched Limit Values	Total Limit Values Cut	Req HBLV	Sched HBLV	Total HBLV Cuts	Package ID	Route	Discount Rate	TT Desc	Sched Fuel Dth
0				0	0	0	1006164	LIBERTY CITY INT032			0	0	0				100,000	0	100,000	HBLV IT		0.0	NO NOTICE SERVICE	0

Begin Scheduling Runs	End Scheduling Runs	Nom. Rec./Del.	Req PDA/Req HBLV	Sched PDA/Sched HBLV	Constraint Type	Cut Reason and Code	Loc	RID	Cut Quantity	Scheduling Priority	Nom History Code	Retro Request ID
TIMELY / Pre-Confirmation	INTRADAY 3 / Intermediate	0 / 0			None	New nomination for this flow date and rolling	0	0	0	Undefined	Undefined	
TIMELY / Pre-Confirmation	INTRADAY 3 / Intermediate		H:100,000	0	Segment HBLV Constraint	CCD - Pipeline Capacity Constraint at Delivery Location	5000026	Delivery	100,000	IT HBLV	New	
INTRADAY 3 / Final Confirmation	INTRADAY 3 / Final Confirmation	0 / 0			None		0	0	0	Undefined	Undefined	
INTRADAY 3 / Final Confirmation	INTRADAY 3 / Final Confirmation		H:100,000	0	Segment HBLV Constraint	CCD - Pipeline Capacity Constraint at Delivery Location	5000026	Delivery	100,000	IT HBLV	New	

Additional Information

As a reminder: cuts that happen at an aggregate PDA level (i.e. nomination or contract level) for Segment HBLVs do not display the specific cut codes when viewing the results. The cuts are only viewable when the operator is using the PDA at the Transaction level.

Viewing Nom Priority Detail

Users also have the option of viewing the priority of their nominations through applicable constraints using the Nom Priority Detail Page.

In order to view nomination priority detail select **Navigation > Nominations > Scheduled Quantity > Review/Select Scheduling Runs**



View Scheduling Runs

TSP/Prep/Name/ID: Transco - 007933021 | XYZ LDC Company | 1Line Rocks | 1Line System Time: 1:10 PM CDT

Williams QA Linux 1LINE

Home My Dashboard Navigation Tools Reports Print Logout

Home

Nominations
Flowing Gas
Invoicing
Capacity Release
Contracts
Discounts
Customer Information
Retro Request Lists
Downloads
Other
Informational Postings
Site Map

Nomination
Confirmation
Scheduling Cuts Quick View

Review/Select Scheduling Runs

Pipeline Conditions

Posting Date: 08/19/2014 07:34
Park, Loan Payback and ISS - Service Available beginning 08/19/2014.
Loan; Take away of Parked gas - Service Available beginning 03/29/2014.
Park/Loan/ISS: For more information, please call Suzie 713.215.4626 or Laurie 713.215.4356
Excess WSS Injections - Not Available beginning 03/15/2014
Excess GSS Injections - Not Available beginning 03/15/2014
Excess GSS Withdrawals - Available beginning 03/29/2014
Excess WSS Withdrawals - Available beginning 03/29/2014
Due-to-shipper or OBA party transactions: Available beginning 03/29/2014
Due-from-shipper or OBA party transactions: Available beginning 08/19/2014
WSS/GSS/OBA: For more information, please call your Transportation Services representative
Auto Pool Balancing - 1% beginning with the ID2 nomination cycle for 07/17/2014
As of 08/15/2014 Transco's EIA Form 912 Reported Storage Balance: 58.30%
Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery
For OFO information - Watch Critical Notices

ID2	EVENING	POST
8/29 OPEN CLOSED	8/30 OPEN CLOSED	8/28 CLOSED CLOSED

Cycle Indicators

Gas Day
Nomination Cycle
Confirmation Cycle

Monthly Status

Allocations Data is available
Allocations for July are Final
Imbalance data is available through 08/27/2014
Imbalance data for July is Final
Prior Gas Day Changes for AUG, 2014 available through 09/02/2014
Prior Gas Day Changes for JAN, 2014 - JUL, 2014 available through 08/31/2014
Preliminary August Demand Invoices are now available

Fill in the required (*) fields for the **Flow Date**, **Cycle** and **Run Type**. Run Type options include: Pre-Confirmation, Intermediate or Final Confirmation with the default being Final Confirmation. Click **Retrieve**.

Review/Select Scheduling Runs

Nominations> Scheduled Quantity> Review/Select Scheduling Runs

Presets Filters ACTIONS MENU

Filters

Flow Date: 08/09/2019

Cycle: EVENING

Run Type: Final Confirmation

Viewing Options: View Cuts View All

Transaction Type: (use commas for Multiple Selections) 01,03,04,05,06 II

Version: EVENING 08/08/2019 20:30:02

Svc Req ID: Business Associates: All

Contract Options: All Contracts

Viewing Options: All

View Non-Zero Noms only

Retrieve Clear

Download



View Scheduling Runs

Highlight any desired nomination and select **Nom Detail**.

Review / Select Scheduling Runs

Nominations> Scheduled Quantity> Review/Select Scheduling Runs

Preset Filters ACTIONS MENU

Filters

Flow Date: 08/09/2019 Cycle: EVENING Run Type: Pre-Confirmation Viewing Options: View Cuts View All Transaction Type: (use commas for Multiple Selections) 01,03,04,05,06, II

Version: EVENING 08/08/2019 18:45:04

Svc Req ID: Contract Options: All Contracts Business Associates: All Viewing Options: All View Non-Zero Noms only

Retrieve Clear Download

Svc Req K	Contract Type	Svc Req Name	Svc Req Prop	Rec Nom Dth	Rec Sched Dth	Total Rec Contract Cuts	Total Rec Noms Bal Cuts	Total Rec Physical Cuts	Total Rec Operator Cuts	Total Rec EPR Adjust	Total Rec Change	Req Rec PDA	Sched Rec PDA	Total Cut Rec PDA	Del Nom Dth	Del Sched Dth	Total Del Contract Cuts	Total Del Noms Bal Cuts	Total Del Physical Cuts	Total Del Operator Cuts	Total Del EPR Adjust	Total Del Change	Req Del PDA	Sched Del PDA	Total Cut Del PDA
9218355	Interrupt	1Line	238908	75,000	71,102	3,651	0	0	0	0	3,898	H:0 L:5,000	H:0 L:5,000	H:0 L:0	75,000	71,102	247	0	0	0	0	0	H:65,000 L:36,700	H:65,000 L:9,500	H:0 L:27,200
9218355	Firm Stor	1Line	238908	0	0	0	0	0	0	0	0	H:44,735 L:14,735	H:44,735 L:12,221	H:0 L:2,514	0	0	0	0	0	0	0	0	0	0	
9218355	Firm Tran	1Line	238908	576,534	575,075	1,350	0	109	0	0	1,459				573,446	571,998	0	0	0	0	0	1,448	H:0 L:36,700	H:0 L:9,500	H:0 L:27,200

From the **Nom Detail** Page, go to the **Actions menu** (or right click)> **Nom Priority Detail**

Nom Details

Nominations> Scheduled Quantity> Review/Select Scheduling Runs> Nom Details

ACTIONS MENU

Filters

Flow Date: 08/09/2019 Cycle: EVENING Run Type: Pre-Confirmation Svc Req Name: 1Line Dummy Gas Customer Svc Req ID: 9218355 Viewing Options: View Cuts View All Viewing Options: All Transaction Type: (use commas for Multiple Selections) 01,03,04,05,06, II

Retrieve Download Include Nested

Rec Loc	Rec Loc Name	Up K	Up ID Prop 1	Rec Nom Dth	Rec Sched Dth	Total Rec Cuts	Del Loc	Del Loc Name	Dn K	Dn ID Prop	Del Nom Dth	Del Sched Dth	Total Del Cuts	Package ID	Route	Discount Rate	TT Desc	Sched Fuel Dth
1000178	STA 210 POOL ZN6	9218355	238909	8,000	6,478	1,275	1000178	STA 210 POOL ZN6	9218355	238908	8,000	6,478	247				CURRENT	0

A new page will display with a drop down box with applicable constraints for your nomination.

Nom Detail with Priorities

[Nominations>](#)
[Scheduled Quantity>](#)
[Review/Select Scheduling Runs>](#)
[Nom Detail with Priorities](#)

Filters

FlowDate: 08/09/2019

SvcReq Prop: 238909

Loc:

NONE SELECTED

5000034 / TSB MP 1519.93 to MP1674.56

5000035 / TSB MP 1679.30 to MP1684.00

Retrieve

Cycle: EVENING

SvcReq Name: 1Line Dummy Gas Customer

Run Type: Final Confirmation

SvcReq IC: 9218355

Select the desired constraint location and click **Retrieve**. Once your results are displayed you will be able to see the priority of your nomination through the selected constraint under the Sched Priority column.

Nom Detail with Priorities

[Nominations>](#)
[Scheduled Quantity>](#)
[Review/Select Scheduling Runs>](#)
[Nom Detail with Priorities](#)

FlowDate: 08/09/2019

SvcReq Prop: 238909

Loc:

9007682 / LEDDY AGGREGATEREC

Retrieve

Cycle: EVENING

SvcReq Name: 1Line Dummy Gas Customer

Run Type: Final Confirmation

SvcReq IC: 9218355

Download

☐ Include Nested

Search successfully completed. Records found: 2

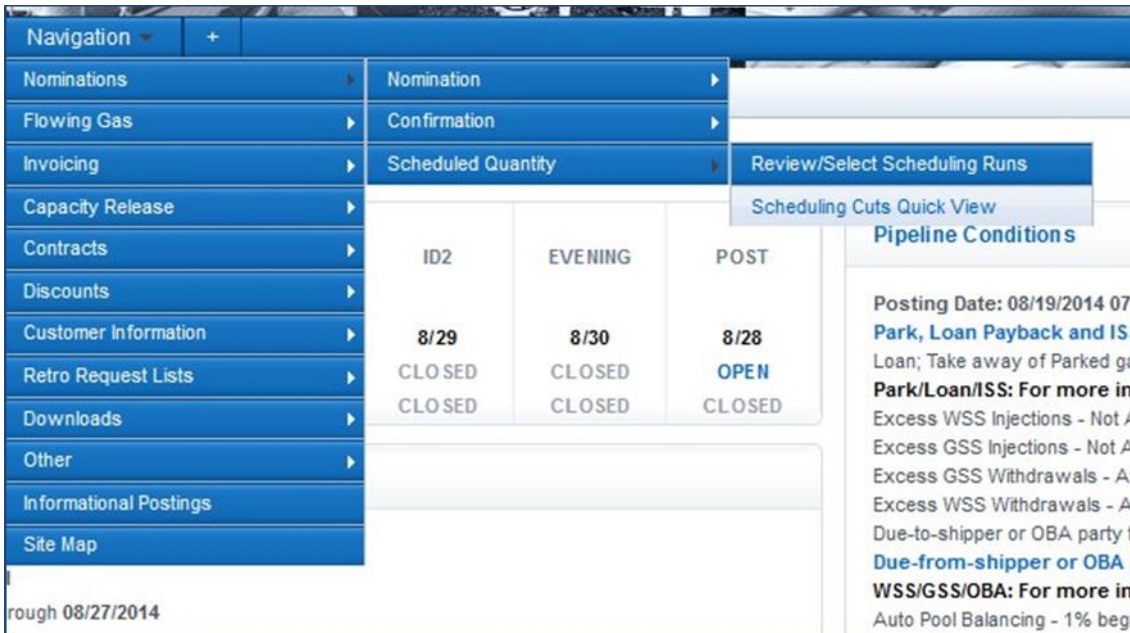
	Rec Loc	Rec Loc Name	Up K	Up ID Prop	Rec Nom Dth	Rec Sched Dth	Del Loc	Del Loc Name	Dn K	Dn ID Prop	Del Nom Dth	Del Sched Dth	Req Del Limit Values	Del Sched Limit Values	Package ID	Route	Discount Rate	TT Des c	Sched Fuel Dth
	9006962	CHAPIN MD642	9218355	238909	11,900	11,812	1000178	STA 210 POOL ZN6	9218355	238909	11,900	11,812				Non-CPLS	0.0	CURRENT BUSINESS (TRANSPORTATION)	0

Sched Priority	Nom Sched DT	PDA Sched	Flow Direction
Primary Firm	11,812		Ascending

Scheduling Cuts Quick View Page

The Scheduling Cuts Quick View page allows a user to quickly analyze their cuts from a single page for the final scheduling run for a current or past scheduling cycle. The page displays only cuts and displays the quantity scheduled in the chosen cycle, scheduling cuts and scheduling cut codes.

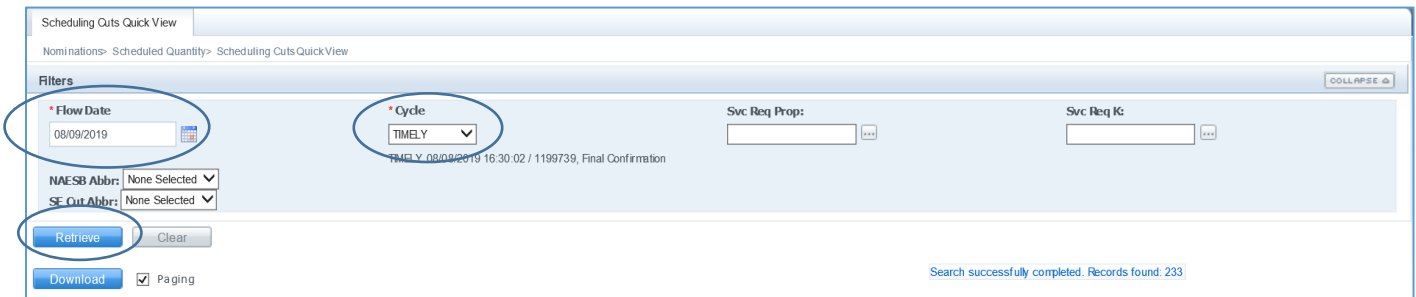
To view cuts using the Quick View page select **Navigation> Scheduled Quantity>Scheduling Cuts Quick View**



Navigation	Nomination	Confirmation	Scheduled Quantity	Review/Select Scheduling Runs	Scheduling Cuts Quick View	Pipeline Conditions
Nominations						
Flowing Gas						
Invoicing						
Capacity Release						
Contracts						
Discounts						
Customer Information						
Retro Request Lists						
Downloads						
Other						
Informational Postings						
Site Map						

rough 08/27/2014

Select a desired **Flow Date** and **Cycle** and then click **Retrieve**



Scheduling Cuts Quick View

Nominations> Scheduled Quantity> Scheduling Cuts QuickView

Filters

* Flow Date: 08/09/2019

* Cycle: TIMELY

NAESB Abbr: None Selected

SE Out Abbr: None Selected

Retrieve Clear

Download ☒ Paging

Search successfully completed. Records found: 233



View Scheduling Runs

Scheduling Cuts Quick View

Nominations> Scheduled Quantity> Scheduling Cuts Quick View

Filters

* Flow Date

08/09/2019

* Cycle

TIMELY

Svc Req Prop:

Svc Req IC:

TIMELY 08/08/2019 16:30:02 / 1199739, Final Confirmation

NAESB Abbr: None Selected

SE Cut Abbr: None Selected

Retrieve

Clear

Download

☒ Paging

Search successfully completed. Records found: 233

(1 of 2)

1200

Svc Req K	TT	Contract Type	Svc Req Name	Svc Req Prop	Rec Loc Name	Receipt Zone	Up ID Prop	Rec Nom Dth	Rec Sched Dth	Package ID	Rec Rank	Del Loc Name	Delivery Zone	Dn ID Prop	Del Nom Dth	Del Sched Dth	Total Cuts	Cut Location/Se	Constraint Type	RR
					Rec Loc							Del Loc								
					All					Route	Del Rank	All						All		
9218353	01	Interruptible Transportation	1Line Dummy Gas Customer	238908	BOSWELL TAVERN IC	5	9218355	134,292	0		999	STA 210 POOL ZNG	6	9218355	133,177	0	134,292 R	1003820		PRR-Confirming Party Reduction at Receipt Location
					1003820		238908			Non-CPLS	999	1000178		238908				None		

This quick view page provides cut detail by contract and allows you to sort the columns any which way. To view more detailed cut information you can click on the **hyperlink** and it will take you to the cut detail page.

Contract Cut Details																							
Nominations- Scheduled Quantity- Scheduling Cuts Quick View > Contract Cut Details																							
Flow Date: 08/09/2019				Cycle: TIMELY				Run Type: Final Confirmation				Version: 1199739				Committed: true				Recalled: false			
Svc Req Prop: 238908				Svc Req Name: 1Line Dummy Gas Customer				Svc Req K: 9218355															
Rec Loc	Rec Loc Name	Up K	Up ID Prop	Rec Nom Dth	Rec Sched Dth	Total Rec Cuts	Del Loc	Del Loc Name	Dn K	Dn ID Prop	Del Nom Dth	Del Sched Dth	Total Del Cuts	Package ID	Route	Discount Rate	TT Desc	Sched Fuel Dth	Nom Req ID				
1003820	BOSWELL TAVERN I/C	238908	9218355	134,292	0	0	1000178	STA 210 POOL ZN6	9218355	238908	133,177	0	0		Non-CPLS	0.2448	CURRENT BUSINESS (TRANSPORTATION)	0	2368282				

Begin Scheduling Runs	End Scheduling Runs	Nom . Rec./Del.	Req PDA/Req HELV	Sched PDA/Sched HELV	Constraint Type	Cut Reason and Code	Loc	R/D	Cut Quantity	Scheduling Priority	Nom History Code	Retro Request ID
TIMELY / Pre-Confirmation	TIMELY / Pre-Confirmation	134292 / 133177			None	New nomination for this flow date and rolling	0		0	Undefined	Undefined	
TIMELY / Intermediate	TIMELY / Intermediate	134292 / 133177			None	Rolling	0		0	Undefined	Undefined	
TIMELY / Intermediate	TIMELY / Intermediate	134292 / 133177			None	PRR - Confirming Party Reduction at Receipt Location	1003820/Receipt		134,292	Undefined	New	
TIMELY / Intermediate	TIMELY / Final Confirmation	134292 / 133177			None		0		0	Undefined	Undefined	

Helpful Hint: If you have a location displayed in the cut location column, you can hover over the location ID and the location name will display.

Nominations and Scheduled Quantities Data File

A data file has been created to allow shippers or operators to view scheduled and nominated data for a given date or range of time.

To access the scheduled quantities data file go to the **Reports** Tab in 1line. Then click the **Request** Tab and select the report named "Nominated and Scheduled Quantities for Shipper (or Operator)". Fill out the desired fields and click **Submit Report**.

1Line Reports

List

Request

Subscriptions

Functional Area:

All

☐ Data Files Only

Report Name:

Nominated and Scheduled Quantities for Shipper - DATA

What's This?

User Defined Report Name:

Nominated and Scheduled Quantities for Shipper - DATA

Email Address:

ilove1Line@Williams.com

☐ Notify Availability Via Email:

* Begin Date:

09/05/2014

* End Date:

* Business Associate Id:

Contract Id:

Location Id:

* Select filter by zero noms:

Cuts Only:

Submit Report

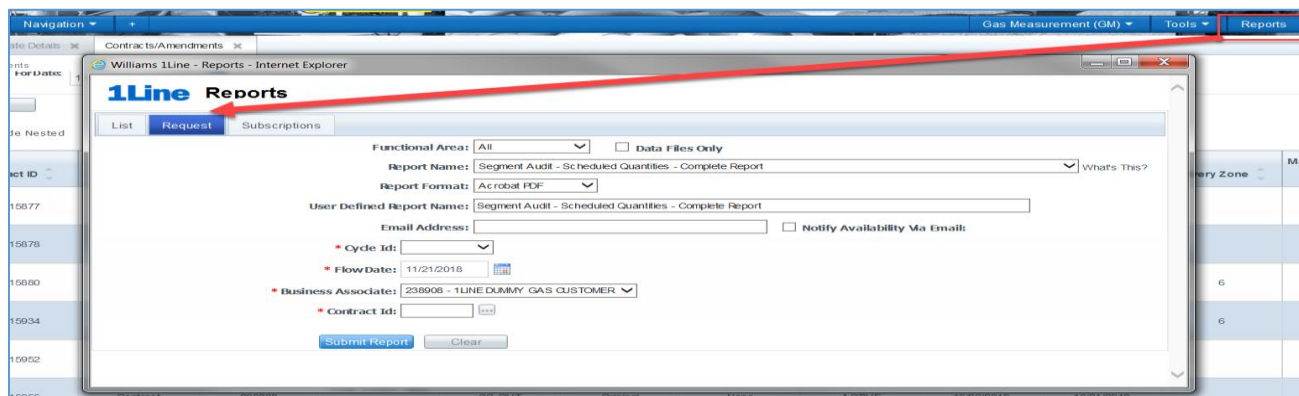
Clear

Segment Audit Report

The segment audit report is available for shippers to run after the scheduling engine has processed the nominations. The report shows how a firm contract's capacity is being utilized and how much capacity is available in specific segments.


With the POS changes, the report has been streamlined to remove breaks for line connectors, reducing the number of pages and making it user friendly. Also, the directional flow compass direction has been added for each transaction.

The report can be requested through the Reports Tab.



For Transaction Type 22 No-Notice (HBLV requests), the segment will display the start and end milepost for the particular Swing Service Delivery location and will include all nominations that pass through or are delivered to that delivery location.

Example:



Williams Gas Pipeline - Transco

Segment Audit - Scheduled Quantities

Scheduled Date : 4/12/2019

Cycle : INTRADAY 3

1LINE

Service Requester: 1LINE DUMMY GAS CUSTOMER/238906

Base Primary Capacity: 400,000

Base Secondary Capacity: 0

Base Total Capacity: 400,000

NSRP: No

Release Family: 9218353

SD Rep: Linette Schneider / 713-215-4344

Start Segment Name: PC LDC / 9010580

End Segment Name: PC LDC / 9010580

Segment MPE: 1,033.9000 M to 1,033.9000 M

Group Code:

Release Family

Line Name : TRANSCO MAINLINE

Flow Direction: Descending - N to S

Contract	Rate Sched Code	TT	Nom Request ID	Receipt MPE	Receipt Loc Name	Delivery MPE	Delivery Loc Name	Nom Qty	Sched Qty	Cut NAESB/ SCR	Nom RSR/ DSR	PDA Rank	PDA Nom HL Value	PDA Sched HL Value	Override Limit Value	Total Sched and Limit Value
9218353	FT-ATL SUN#	22	2623017			1033.9000	PC LDC			AOK AOK						
9218353	FT-ATL SUN#	01	2623028	850.9700	POOLING-STATION 95 ZN 4	1033.9000	PC LDC	100,000	96,575	NGU 2011	999/0		5,000	5,000		96,575
9218353	FT-ATL SUN#	01	2623029	1412.9900	POOLING-STATION 105	850.9700	POOLING-STATION 95 ZN 4	99,274	96,274	AOK	999/0					99,274
9218353	FT-ATL SUN#	01	2623096	850.9700	POOLING-STATION 95 ZN 4	1066.5700	UNITED CIT GA M7037	24,860	23,815	NGU 2011	999/0					23,815
9218353	FT-ATL SUN#	01	2624061	206.8000	LEIDY-DOMINION	850.9700	POOLING-STATION 95 ZN 4	17,500	17,500	AOK	999/0					17,500
Totals								241,434	237,164				5,000	5,000		242,164

Reduction Reason Codes

A table for the Cut Reason and Codes (Reduction Reason Codes) can be found at the end of the **Scheduled Quantity for Operator** and **Scheduled Quantity for Shipper** reports in the **Reports** section of 1Line.

Reduction Reason Codes

Code	RR Name
001	Invalid Beginning-Ending Date-Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
AOK	All Necessary Confirmation Communication Occurred- No Additional Reduction Reason Code Required
BMP	Quantity reduced due to bumping
BOP	Reduction Due to Balancing of Path
CAP	Confirming Party-s Capacity Constraint
CBL	Contract Balancing
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CNE	Critical Day Not in Effect
CPR	Confirming Party Reduction
CRD	Confirmation Not Conducted by Downstream Confirming Party
CRE	Capacity Recalled
CRI	Credit Issues
CRN	Confirmation Response Not Received
CRR	Confirmation Not Conducted by Upstream Confirming Party
CSP	Confirmation Not Conducted by Transportation Service Provider
ECM	Exceeded Contract MDQ
EFC	Exceeded Family of Contracts MDQ
EPM	Exceeded Point MDQ
EPS	Elapsed-Prorated-Scheduled Quantity
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
IBQ	Insufficient Backhaul Quantity
IMB	Imbalance Payback Quantity Exceeded
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the service requester-
NGD	Downstream Service Requester Did Not Have the Market or Submit the Nomination
NGU	Upstream Service Requester Did Not Have the Gas or Submit the Nomination
PBD	Pipeline Balancing of Deliveries at a Location
PBR	Pipeline Balancing of Receipts at a Location
PCC	Pipeline Capacity Constraint
PCD	Confirming Party-s Capacity Constraint at Delivery Location
PCR	Confirming Party-s Capacity Constraint at Receipt Location
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
QER	Quantity Exceeds MDQ of Associated Contract
SRP	Storage Ratchet Provision