



## Contracts III - FT

### Training Module

Information in this document will assist you in obtaining or amending an FT contract. Users can view FT contract path via a graphical presentation.



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## Important Information – Please Read

The information provided herein is for informational purposes only and does not modify any provision in Transco's FERC Gas Tariff. If a conflict exists between this information and Transco's FERC Gas Tariff, the provisions in Transco's FERC Gas Tariff apply. Transco makes no representation or warranty as to the completeness or accuracy of this information. Transco shall not be liable for any informational errors, incompleteness or delays, or for any actions taken in reliance on this information.

To review the tariff language specific to any topic, go to [Transco's Informational Postings page](#), and select **Tariff** from the left hand navigation menu.

## Overview

This material will cover the creation, amendment, and termination of Firm Transportation and Storage contracts. Users can also view the contract path of Firm Transportation via a graphical presentation. Available firm capacity is posted on [Transco's Info Postings page](#) on the left hand navigation menu: **Navigation>Capacity > Unsubscribed**. In addition to this capacity and any new capacity created through expansion projects, a shipper may obtain capacity from another firm capacity holder through capacity release. New agreements are written when there is an expansion project, a new service offering, or a conversion from one type of service to another. All questions related to obtaining new firm capacity, or amending or terminating firm capacity contracts should be directed to your Commercial Services Representative.

## Capacity Availability

Capacity may be available on Transco's pipeline in the following forms: unsubscribed capacity, expansion projects, capacity release, or relinquishment of capacity by existing shippers.

### Unsubscribed Capacity

To determine where unsubscribed capacity exists on Transco's system, go to [Transco's Info Postings page](#) and from the left hand navigation menu, select **Capacity > Unsubscribed**. Navigate to the **Unsubscribed Capacity** document, which is generated daily.

TUESDAY - JANUARY 31, 2023
1Line
Customer Info
Expansions
Resources
Safety
Subscriptions

INFORMATIONAL POSTINGS

Capacity
Gas Quality
Index Of Customers
Locations
Notices
Posted Imbalances
Regulatory
Standards of Conduct
Tariff
Transactional Reporting
Capacity Release Indices
Downloads
Search
Customer Activities
Site Map

Operationally Available
Unsubscribed
No Notice Activity
Active Open Seasons

08:33

[Park/Loan/ISS: For more information regarding availability, any shipper interested in receiving daily park and loan specifics over ICE chat, and prior to scheduling, please call: Suzie 713.215.4626 , Kristy 713.215.3625 or Chris 713.215.2566.](#)

OBA Party/Shipper Makeup Transactions - availability [here](#)

Excess WSS Injection - Not Available beginning 11/12/2019  
Excess GSS Injection - Not Available beginning 04/28/2021  
Excess GSS Withdrawal - Not Available beginning 11/16/2020  
Excess WSS Withdrawal - Not Available beginning 11/16/2020  
WSS/GSS/OBA: For more information, please call your Commercial Services representative

Pool tolerance - 1% beginning with the intraday 2 nomination cycle for 07/17/2014

Transco force balances the pool during the ID 3 cycle

As of 01/27/2023 Transco's EIA Form 912 Reported Storage Balance: 61.53%  
Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery  
For OFO information - Watch Critical Notices

1Line Timelines
Contacts
Add'l Operating Info/SMG Report

Maintenance Schedule

24 HOUR PIPELINE EMERGENCY:  
1-800-440-8475

Critical Notices

[Pipeline Conditions](#)  
01/30/2023 08:33:28 AM  
  
[Operational Flow Order - Imbalance](#)  
01/30/2023 07:35:32 AM  
  
[System Operating Conditions](#)  
01/27/2023 08:02:34 AM  
  
[Pipeline Conditions](#)  
01/27/2023 08:00:13 AM

Constraint Points

- 01/06/2023 08:23:03
- 12/30/2022 07:45:14
- 12/29/2022 08:36:39
- 12/28/2022 08:16:57
- 12/21/2022 13:53:38

Non-Critical Notices

01/30/2023 11:29:54 AM  
  
[Markham PTR % for February 2023](#)  
01/27/2023 02:33:35 PM  
  
[Minority/Majority Cashout Indices - December 2022](#)  
01/27/2023 07:58:50 AM  
  
[UPDATE Markham PTR % for January 2023](#)

Operational Capacity

Nom/HBLV Delivery Based Constraints

Operational Capacity

Nom/HBLV Delivery Based Constraints

Version 1.0

5

February 1, 2023

TUESDAY - JANUARY 31, 2023
1Line
Customer Info
Expansions
Resources
Safety
Subscriptions

INFORMATIONAL POSTINGS

Capacity

Gas Quality

Index Of Customers

Locations

Notices

Posted Imbalances

Regulatory

Standards of Conduct

Tariff

Transactional Reporting

Capacity Release Indices

Downloads

Search

Customer Activities

Site Map

> Capacity

Unsubscribed

Posted Date/Time	Description	Download Format
01/31/2023 09:00:33 CDT	<a href="#">Unsubscribed Capacity</a>	
01/30/2023 09:00:22 CDT	<a href="#">Unsubscribed Capacity</a>	
01/29/2023 09:00:49 CDT	<a href="#">Unsubscribed Capacity</a>	
01/28/2023 09:00:41 CDT	<a href="#">Unsubscribed Capacity</a>	
01/27/2023 09:00:45 CDT	<a href="#">Unsubscribed Capacity</a>	
01/26/2023 09:00:45 CDT	<a href="#">Unsubscribed Capacity</a>	
01/25/2023 09:00:58 CDT	<a href="#">Unsubscribed Capacity</a>	
01/24/2023 09:00:36 CDT	<a href="#">Unsubscribed Capacity</a>	
01/23/2023 09:00:27 CDT	<a href="#">Unsubscribed Capacity</a>	
01/22/2023 09:00:34 CDT	<a href="#">Unsubscribed Capacity</a>	
01/21/2023 09:00:42 CDT	<a href="#">Unsubscribed Capacity</a>	
01/20/2023 09:00:18 CDT	<a href="#">Unsubscribed Capacity</a>	
01/19/2023 09:00:39 CDT	<a href="#">Unsubscribed Capacity</a>	
01/18/2023 09:00:34 CDT	<a href="#">Unsubscribed Capacity</a>	
01/17/2023 09:00:28 CDT	<a href="#">Unsubscribed Capacity</a>	
01/16/2023 09:00:31 CDT	<a href="#">Unsubscribed Capacity</a>	
01/15/2023 09:00:40 CDT	<a href="#">Unsubscribed Capacity</a>	
01/14/2023 09:00:49 CDT	<a href="#">Unsubscribed Capacity</a>	
01/13/2023 09:00:29 CDT	<a href="#">Unsubscribed Capacity</a>	

OPEN IN NEW WINDOW



## Williams Gas Pipeline - Transco



### Unsubscribed Capacity

NOTE: This report may reflect contract quantity that is uncommitted and may appear to be available for contracting. However, operational considerations on the pipeline may prevent the pipeline from being able to execute contracts for the quantity.

TSP: 007933021

TSP Name: TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Effective Gas Day: 01/31/2023

Ending Effective Gas Day: 02/01/2023

Posting Date: 01/31/2023

Posting Time: 9:00:08

Meas Basis Desc: Million BTU's

Loc/QTI Desc: Segment(S) quantity <sup>2</sup>				
Loc	Loc Purp Desc <sup>1</sup>	Loc Name	Unsub Cap	Comments
1000065	Pipeline Segment defined by 1 location (or first of 2 locations)	STA 65 POOL ZN3	0	FT Rate Schedule; Non-seasonal Southeast Louisiana Lateral capacity from Pooling Station 62 to Pooling Station 65.  37,346 dt/d - This capacity will become available 11/1/2023.
9005542	Pipeline Segment defined by 1 location (or first of 2 locations)	STA 85 POOL ZN4A	197,808	Approximate quantity available for service under Rate Schedule FT and Rate Schedule FT-P; Non-seasonal Mobile Bay capacity from CPH MB MP 188.34 to Pooling Station 85-Zn 4A.  37,000 dt/d - This capacity will become available 04/1/2023.  55,000 dt/d - This capacity was picked up in an open season and will not be available from November 1, 2022 - March 31, 2023.
1006161	Pipeline Segment defined by 1 location (or first of 2 locations)	MARC I -to- LEIDY-DOMINION	0	FT Rate Schedule; Capacity from MARC I to Leidy Dominion/Leidy National Fuel.  45,000 dt/d - This capacity will become available November 1, 2023.
9004682	Pipeline Segment defined by 1 location (or first of 2 locations)	AGL - PINE VIEW M3617	2,000	FT Rate Schedule; Non-seasonal mainline capacity from AGL to Pine View.
1000139	Pipeline Segment defined by 1 location (or first of 2 locations)	POOLING STATION 165	3,000	3,000 dt/d - FT (Momentum) Rate Schedule; from Park Road to CPH MP 1369.39.  28,500 dt/d - FT (Momentum) Rate Schedule; from Park Road to Pooling Station 165. This capacity will become available November 1, 2023.
1000065	Pipeline Segment defined by 1 location (or first of 2 locations)	POOLING STATION 30 - POOLING STATION 65	0	132,724/DT per day FT Rate Schedule; from Zone 1 to Zone 3. .  Effective January 5, 2022, Transco reserved 132,724 Dt/day from Station 30 to Station 65 pursuant to Section 85.2 of the General Terms and Conditions of Transco's FERC Gas Tariff (GT&C). Transco will make the reserved capacity available in accordance with Section 49 of

Run Date/Time: 1/31/23 09:00:08

Report Number: I-2103

Page 1 of 4

## Expansion Projects

Shippers participating in expansion projects to create new capacity will execute firm service agreements for the new service. Any anchor shippers in the project, or shippers obtaining project capacity through an open season, will execute new service agreements after Transco receives and accepts the FERC Notice to Proceed for the project. Open seasons will be announced on [Transco's Info Postings page](#) as a Non-Critical notice.

## Permanent Capacity Release

A shipper may obtain firm capacity on a temporary or permanent basis through capacity release. While the majority of capacity releases are on a temporary basis and do not require a written agreement, a new service agreement is written when a releasing shipper **permanently** releases capacity. The replacement shipper accepts all obligations of the releasing shipper. More detail on capacity release can be found in the [Capacity Release training module](#), found under **1Line > Training** from the [Transco's Info Postings page](#).

## Rate Schedule Change

New service agreements are written if the pipeline creates a new rate schedule. New rate schedules are added from time to time to reflect a change in services offered by the pipeline. Rate Schedule EESWS, effective in March of 2007 with the unbundling of Emergency Eminence Storage Service from Rate Schedule FT, is an example. Historically, customers have also had opportunities to convert from one rate schedule to another. Changing from Rate Schedule WSS to WSS-OA or from LG-A to LNG are examples of these types of changes.

## Capacity Relinquishment / Notice of Termination

When a Firm Transportation holder turns back capacity to the pipeline, an open season is held for that capacity. For more details please see the [Terminating a Contract](#) section later in this document.

## Requesting Services/Capacity

In the event that a shipper wishes to change their service or subscribe to available capacity, a request must be made in writing through either a letter, email, or the applicable **Service Request Form**. This form is located on [Transco's Info Postings](#) page under **Resources > Agreements/Forms**.





**This form is for requests for Firm Transportation and Firm Storage.** (Note: to request interruptible services, including IT, PAL, ICTS, Pooling, IDLS and ISS, please login to 1Line (Transco's Customer Activities site) and go to Contracts > Contracts/Amendments to fill out the request online.)

Receipt Locations:

## Form of Service Agreement

Once a request for service has been received and the terms of the contract have been negotiated, a transportation or storage service agreement is written using the appropriate **Form of Service Agreement** from Transco's FERC Gas Tariff. There is a Form of Service Agreement for every transportation and storage service that Transco provides. The Form of Service Agreement provides the language that must be used for each type of service agreement. All of these agreements can be found in Transco's online Tariff, located on the left-hand menu of [Transco's Info Postings](#) page.

The screenshot shows the Williams Transco 1Line Portal. The top navigation bar includes the Williams Transco logo, the date 'TUESDAY - JANUARY 31, 2023', and several menu items: 1Line, Customer Info, Expansions, Resources, Safety, and Subscriptions. Below the navigation bar is a section for 'INFORMATIONAL POSTINGS' with a list of links on the left: Capacity, Gas Quality, Index Of Customers, Locations, Notices, Posted Imbalances, Regulatory, Standards of Conduct, Tariff, Transactional Reporting, Capacity Release Indices, Downloads, Search, Customer Activities, and Site Map. The 'Tariff' link is highlighted, and a dropdown menu is visible showing various tariff-related documents, with 'Form of Service Agreement' highlighted by a red arrow. The main content area is divided into several sections: 'Operational Info' (containing 'Pipeline Conditions' with a posting date of 01/30/2023 08:33), '1Line Timelines', 'Contacts', 'Add'l Operating Info/SMG Report', 'Maintenance Schedule', 'Critical Notices' (listing several notices with dates and times), 'Constraint Points' (listing several points with dates and times), and 'Non-Critical Notices' (listing several notices with dates and times). At the bottom, there are two maps showing 'Nom/HBLV Delivery Based Constraints'.

Unlike IT and Pooling contracts which can be executed electronically, all FT and Storage contracts (except for those generated through a temporary release of capacity) must have a written agreement.

The term “Conforming” Agreement is used to describe service agreements which adhere to the language in the Form of Service Agreement.

“Non Conforming” Agreements do not adhere to the Form of Service Agreement filed in the Transco’s Tariff at the time the agreement is executed. Transco must file with FERC any contracts which materially deviate from the Form of Service Agreement in its Tariff. Non Conforming contracts can be found in Section VI, Part 1 of the Tariff.

## Rate Schedules

For each type of Transportation and Storage Service that Transco offers there is an applicable Rate Schedule in Transco’s Tariff. They can be found by clicking on **Tariff > Rate Schedules** on the left hand navigation menu of [Transco’s Info Postings page](#).

The screenshot displays the Williams Transco 1 Line Portal. The top navigation bar includes the date "TUESDAY - JANUARY 31, 2023" and several menu items: "1Line", "Customer Info", "Expansions", "Resources", "Safety", and "Subscriptions". Below this is a section for "INFORMATIONAL POSTINGS" with a sidebar on the left containing a list of navigation links. The "Tariff" link is highlighted, and a dropdown menu is open, showing "Rate Schedules" as the selected option, indicated by a red arrow. The main content area displays "Pipeline Conditions" with a posting date of 01/30/2023 08:33. It includes text about Park, Loan, ISS and Payback availability, and a link to "Maintenance Schedule". On the right, there are sections for "Critical Notices" and "Non-Critical Notices", each with a list of recent updates and timestamps. At the bottom, there are two maps showing pipeline routes.

Rate Schedules incorporate the General Terms and Conditions of Transco's FERC Gas Tariff. Rate Schedules also describe in detail:

- Who the Service is available to, and under what conditions
- Specific terms of the Service Agreement
- Rates and Charges
- The receipts and deliveries allowable
- The responsibilities of the Buyer and Seller

### Review and Approval Process

Once a request has been reviewed and approved by Transco a new service agreement (or amendment) is written, it is reviewed by a Commercial Services Representative, a Manager in Customer Services, and Transco's Legal Department. Upon completion of these reviews, two identical, original, unsigned agreements are sent to the customer for execution. Section 8.2 of the Rate Schedule FT requires that the shipper execute the new service agreement with 30 days of receipt from Transco or their request will be void. Once both originals have been signed by the customer and returned, they must be signed by Transco. Once Transco has signed both original contracts, one original is returned to the customer.

## Amending a Contract

Amendments are written when the shipper and Transco agree to change the terms of the original agreement. Service Agreements can only be modified through the execution of an amendment or by executing a new Service Agreement (see Section 16 of the General Terms and Conditions (GT&C)).

Typical Amendments to contracts include:

- a) Contract extensions – See Section 44 of the GT&C
- b) Consolidations – Requirements and Conditions for Consolidations are in Section 22 of the GT&C
- c) Partial Permanent Capacity Releases

Amendments to releasing shipper's contracts due to permanent capacity releases are automatically created in 1Line and are noted in the auto-amendment column on the Amendments page. To see this page, login to 1Line and select: **Navigation > Contracts > Contracts/Amendments**.

## Terminating a Contract

Existing shippers or Transco may give a Notice of Termination depending on the terms of the Service Agreement. If the termination of the contract results in capacity becoming available, an *open season*



will be posted in 1Line to solicit bids for the capacity. An open season is a period of time during which potential customers can bid for pipeline services.

## Viewing Contracts/Amendments

On the day prior to the effective date of a contract or an amendment, a posting is made to the applicable Transactional Contracts Report (TCR). The TCR reports may be accessed under the **Transactional Reporting** heading on the left hand navigation menu of [Transco's Info Postings page](#).

The screenshot displays the Williams Transco 1Line Portal interface. At the top, there is a header with the Williams Transco logo, a date bar for Tuesday, January 31, 2023, and navigation tabs for 1Line, Customer Info, Expansions, Resources, Safety, and Subscriptions. Below the header is a section for INFORMATIONAL POSTINGS with a left-hand navigation menu. The 'Transactional Reporting' menu item is highlighted, and its sub-menu is open, showing options like Capacity Release, Firm, and Interruptible. A red arrow points to the 'Firm' option. The main content area shows 'Pipeline Conditions' with a posting date of 01/30/2023 08:33. It includes text about Park, Loan, ISS and Payback availability, OBA Party/Shipper Makeup Transactions, and various injection and withdrawal availability dates. A 'Critical Notices' section on the right lists a 'Terminate Operational Flow Order - Imbalance' from 01/31/2023. Below the main text, there are 'Operationally Available Tools' including 'Operational Capacity' and 'Nom/HBLV Delivery Based Constraints', each with a map. A 'Queries' link is also present. At the bottom right, a 'Non-Critical Notices' section lists several service availability and storage balance reports.

In addition to the TCR, contract information is available on the Index of Customers (IOC) which is posted quarterly. The IOC lists all Firm Transportation and Storage Agreements (except for those generated through a temporary release of capacity), and is filed with the FERC and also posted on [Transco's Info Postings page](#). Information on the TCR and IOC is public information and is accessible to all interested parties. A 1Line User ID and password are not necessary to access this information.

TUESDAY - JANUARY 31, 2023
1Line
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INFORMATIONAL POSTINGS

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Operational Info
1Line Timelines
Contacts
Add'l Operating Info/SMG Report

24 HOUR PIPELINE EMERGENCY:  
1-800-440-8475

Pipeline Conditions
Maintenance Schedule

Posting Date: 01/30/2023 08:33  
Park, Loan, ISS and Payback - availability [here](#)  
Park/Loan/ISS: For more information regarding availability, any shipper interested in receiving daily park and loan specifics over ICE chat, and prior to scheduling, please call: Suzie 713.215.4626 , Kristy 713.215.3625 or Chris 713.215.2566.  
OBA Party/Shipper Makeup Transactions - availability [here](#)  
Excess WSS Injection - Not Available beginning 11/12/2019  
Excess GSS Injection - Not Available beginning 04/28/2021  
Excess GSS Withdrawal - Not Available beginning 11/16/2020  
Excess WSS Withdrawal - Not Available beginning 11/16/2020  
WSS/GSS/OBA: For more information, please call your Commercial Services representative  
Pool tolerance - 1% beginning with the intraday 2 nomination cycle for 07/17/2014  
Transco force balances the pool during the ID 3 cycle  
As of 01/27/2023 Transco's EIA Form 912 Reported Storage Balance: 61.53%  
Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery  
For OFO information - Watch Critical Notices

Critical Notices

[Terminate Operational Flow Order - Imbalance](#)  
01/31/2023 08:08:57 AM  
[Pipeline Conditions](#)  
01/30/2023 08:33:28 AM  
[Operational Flow Order - Imbalance](#)

Constraint Points

01/06/2023 08:23:03  
12/30/2022 07:45:14  
12/29/2022 08:36:39  
12/28/2022 08:16:57  
12/21/2022 13:53:38

Non-Critical Notices

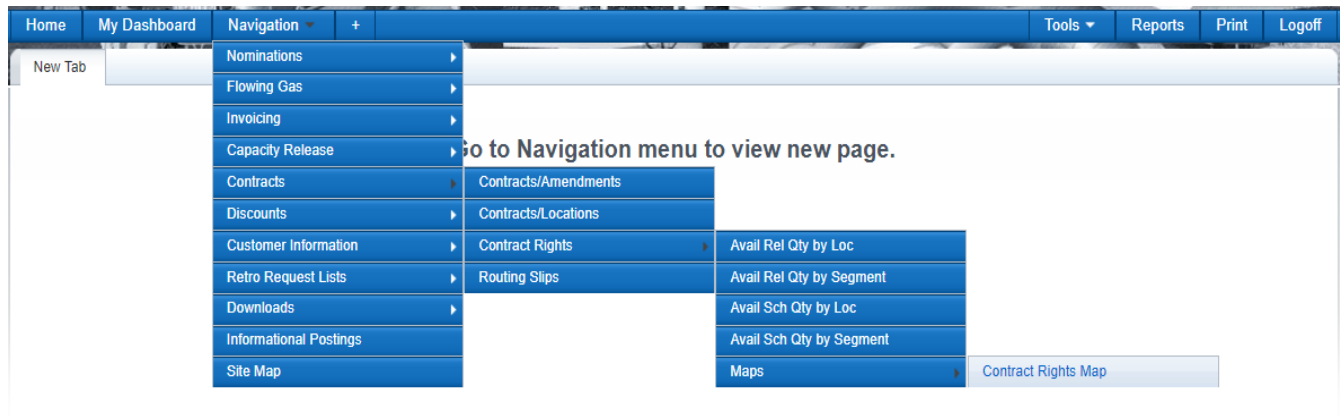
01/30/2023 03:59:06 PM  
[EIA Reported Storage Balance](#)  
01/30/2023 11:29:54 AM  
Markham PTR % for February 2023  
01/27/2023 02:33:35 PM  
[Minority/Majority Cashout Indices - December 2022](#)  
01/27/2023 07:58:50 AM

Operational Capacity
Nom/HBLV Delivery Based Constraints

## Contract Rights Map Overview

The Contract Rights Maps provide different views of firm contracts in a graphical presentation of the pipeline map. The first page is a **high level view** of a firm contract's maximum daily quantity with a breakdown of the selected primary and/or secondary capacity rights along the contract path. The second page reflects firm volumes **released** by contract and the releasable amounts still available along the contract path. The third page reflects firm volumes **scheduled** by contract and the underutilized amounts still available along the contract path by the last completed cycles (Post, Timely, Evening, ID1, ID2, and Retro). A **specified path** of firm volumes by receipt and delivery locations can also be selected and viewed as well as a display of a **bar chart** depicting the primary and secondary underutilized view for each map segment. Each map has a legend that provides an explanatory list of the symbols on the graphical map, and next to the map there are options to view different items on the map, including hiding the legend.

Select: **Navigation>Contracts>Contract Rights>Maps>Contract Rights Map**

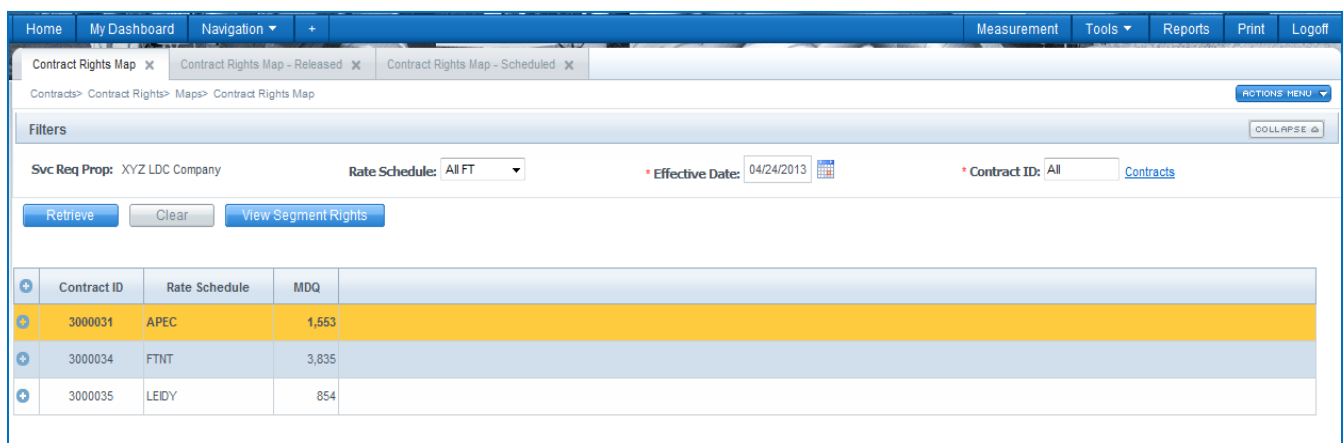


1. Page Defaults with the following filters:

- **Rate Schedule:** All FT
- **Effective Date:** Current day – the rights of the contracts are based on the effective day
- **Contract ID:** All

2. Select **Retrieve**

3. The page will load a contract table with contract ID, rate schedule, and contract MDQ (Maximum Daily Quantity)





## View Contract Path at a High level

4. Select highlighted **View Segment Rights** from action menu. Your highlighted contract will be overlaid on a map of the pipeline providing a visual representation of contract capacity primary rights at a high level.

Home My Dashboard Navigation Measurement Tools Reports Print Logoff

Contract Rights Map Contract Rights Map - Released Contract Rights Map - Scheduled

Contracts > Contract Rights > Maps > Contract Rights Map

Filters

Svc Req Prop: XYZ LDC Company Rate Schedule: All FT Effective Date: 04/24/2013 Contract ID: All

Retrieve Clear View Segment Rights

Contract ID	Rate Schedule	MDQ
3000031	APEC	1,553
3000034	FTNT	3,835
3000035	LEIDY	854

You can select the action from the button or by right click action menu.

View Segment Rights

5. The map will default to all layers displayed on the map. The user can leave default to all layers or check desired layers only. If user selects another contract the layer displayed on previous contract will be displayed until layer is changed.

Williams Training 1Line

Home Navigation Measurement Tools Reports Print Logoff

Contract Rights Map

Contracts > Contract Rights > Contract Rights Map

Filters

Svc Req Prop: XYZ LDC Company Rate Schedule: All FT Effective Date: 11/19/2012 Contract ID: All

Retrieve Clear View Segment Rights

Map

User can zoom in and zoom out to view

Layers:

- ☒ Locations
- ☒ Primary Rights
- ☒ Secondary Rights

**Locations** – locations identified on customer's contract in 1Line.  
**Primary Rights** – Map Legend  
**Secondary Rights** – Map Legend  
**Legend** - The legend will provide an explanatory list of the symbols on the graphical map. If the Legend is unselected it will not be displayed on the map.

Contract Rights for K:3000031

- Location
- Pool
- Constraint
- Primary Rights
- Secondary Rights

Green indicates constraint is open  
 Red indicates constraint is full/closed  
 Yellow indicates near capacity

- To view more detail, expand the contract row to reveal segment details in a table. Select highlighted **Secondary Layer on the map** to view detail segment.

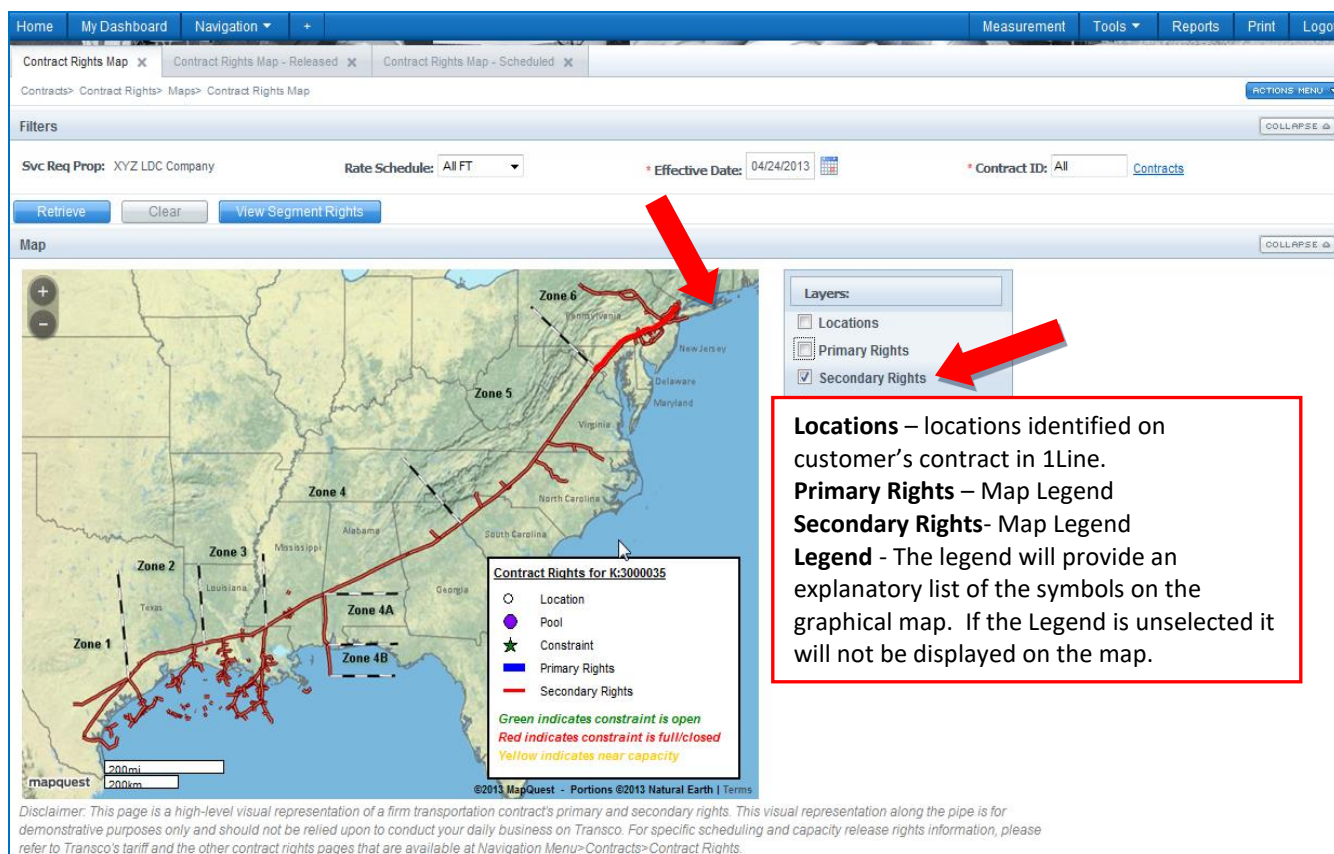
The screenshot shows the 'Contract Rights Map' application interface. At the top, there's a navigation bar with 'Home', 'My Dashboard', 'Navigation', 'Measurement', 'Tools', 'Reports', 'Print', and 'Logoff'. Below this is a breadcrumb trail: 'Contracts > Contract Rights > Maps > Contract Rights Map'. A 'Filters' section contains 'Svc Req Prop: XYZ LDC Company', 'Rate Schedule: All FT', 'Effective Date: 04/24/2013', and 'Contract ID: All'. There are buttons for 'Retrieve', 'Clear', and 'View Segment Rights'. Below the filters is a table with contract details:

Contract ID	Rate Schedule	MDQ
3000031	APEC	1,553
3000034	FTNT	3,835
3000035	LEIDY	854

Below the contract table is a detailed segment table. The first row is highlighted in yellow, and a 'View Segment Rights' button is overlaid on it.

Primary	Secondary	Begin Segment (Loc Prop, Loc Name, Milepost)	End Segment (Loc Prop, Loc Name, Milepost)	Flow Direction	Line	From Zone	To Zone
0	854	1001291, SOUTH JERSEY GAS COMPANY, MP 46.58	1007442, MAINLINE END TSB, MP 1831.451	Ascending	TRANSCO MAINLINE	ZONE 6	ZONE 6
854	0	1000178, POOLING-STATION 210, MP 1776.79	1000178, LC 13 MARCUS HOOK FROM M/L 1722.24, MP 1722.24	Descending	TRANSCO MAINLINE	ZONE 6	ZONE 6
0	854	1006161, LEIDY-DOMINION, MP 206.8	1002716, TRANSCO - LEIDY LINE END TSB, MP 218.616	Ascending	TGPL-LEIDY LINE TO/FROM M/L 1776.79	ZONE 6	ZONE 6
854	0	1000178, POOLING-STATION 210, MP 0.0	1006161, LEIDY-DOMINION, MP 206.8	Ascending	TGPL-LEIDY LINE TO/FROM M/L 1776.79	ZONE 6	ZONE 6
854	0	1006161, LEIDY-DOMINION, MP 206.8	1000178, POOLING-STATION 210, MP 0.0	Descending	TGPL-LEIDY LINE TO/FROM M/L 1776.79	ZONE 6	ZONE 6
854	0	1000178, LC 13 MARCUS HOOK FROM M/L 1722.24, MP 0.0	1006583, SOUTH JERSEY GAS COMPANY, MP 46.58	Ascending	TGPL-MARCUS HOOK LATL FROM M/L 1722.24	ZONE 6	ZONE 6
0	854	1006583, SOUTH JERSEY GAS COMPANY, MP 46.58	1002724, TRENTON/WOODBURY LAT END TSB, MP 46.581	Ascending	TGPL-MARCUS HOOK LATL FROM M/L 1722.24	ZONE 6	ZONE 6

- Select **View Segment Rights** from action menu. Your highlighted segment will be overlaid on a map of the pipeline providing a visual representation of your contract secondary rights at a more detailed level.
- The map will display according to selected layers (**Secondary** is a red line).
  - If user selects another segment the layer displayed on previous segment will be displayed until layer is changed.



## Other Resources Available

A description of the services offered by Transco is available under **Customer Info > Services** from [Transco’s Info Postings page](#). This resource gives a detailed description of all services and rate schedules offered under section 284 of the FERC regulations.

1Line training modules are available to provide you with information on conducting your daily business with Transco, including contract information. The Training Modules may be accessed from [Transco’s Info Postings page](#) under **1Line (top banner) > Training**.

Contact your Commercial Services Representative for additional assistance with your FT contracts.