



# 2020/2021 Winter Meeting

## Williams

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Date: Thursday, November 19<sup>th</sup>, 2020

Time: 1 – 3 PM Central



# Forward-looking statements

- > **The reports, filings, and other public announcements of The Williams Companies, Inc. (Williams) may contain or incorporate by reference statements that do not directly or exclusively relate to historical facts. Such statements are “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended (Securities Act), and Section 21E of the Securities Exchange Act of 1934, as amended (Exchange Act). These forward-looking statements relate to anticipated financial performance, management’s plans and objectives for future operations, business prospects, outcome of regulatory proceedings, market conditions, and other matters. We make these forward-looking statements in reliance on the safe harbor protections provided under the Private Securities Litigation Reform Act of 1995.**
- > **All statements, other than statements of historical facts, included in this report that address activities, events, or developments that we expect, believe, or anticipate will exist or may occur in the future, are forward-looking statements. Forward-looking statements can be identified by various forms of words such as “anticipates,” “believes,” “seeks,” “could,” “may,” “should,” “continues,” “estimates,” “expects,” “forecasts,” “intends,” “might,” “goals,” “objectives,” “targets,” “planned,” “potential,” “projects,” “scheduled,” “will,” “assumes,” “guidance,” “outlook,” “in-service date,” or other similar expressions. These forward-looking statements are based on management’s beliefs and assumptions and on information currently available to management and include, among others, statements regarding:**
  - Levels of dividends to Williams stockholders;
  - Future credit ratings of Williams and its affiliates;
  - Amounts and nature of future capital expenditures;
  - Expansion and growth of our business and operations;
  - Expected in-service dates for capital projects;
  - Financial condition and liquidity;
  - Business strategy;
  - Cash flow from operations or results of operations;
  - Seasonality of certain business components;
  - Natural gas, natural gas liquids, and crude oil prices, supply, and demand;
  - Demand for our services;
  - The impact of the novel coronavirus (COVID-19) pandemic.

## Forward-looking statements (cont'd)

> **Forward-looking statements are based on numerous assumptions, uncertainties, and risks that could cause future events or results to be materially different from those stated or implied in this report. Many of the factors that will determine these results are beyond our ability to control or predict. Specific factors that could cause actual results to differ from results contemplated by the forward-looking statements include, among others, the following:**

- Availability of supplies, market demand, and volatility of prices;
- Development and rate of adoption of alternative energy sources;
- The impact of existing and future laws and regulations, the regulatory environment, environmental liabilities, and litigation, as well as our ability to obtain necessary permits and approvals, and achieve favorable rate proceeding outcomes;
- Our exposure to the credit risk of our customers and counterparties;
- Our ability to acquire new businesses and assets and successfully integrate those operations and assets into existing businesses as well as successfully expand our facilities, and to consummate asset sales on acceptable terms;
- Whether we are able to successfully identify, evaluate, and timely execute our capital projects and investment opportunities;
- The strength and financial resources of our competitors and the effects of competition;
- The amount of cash distributions from and capital requirements of our investments and joint ventures in which we participate;
- Whether we will be able to effectively execute our financing plan;
- Increasing scrutiny and changing expectations from stakeholders with respect to our environmental, social, and governance practices;
- The physical and financial risks associated with climate change;
- The impacts of operational and developmental hazards and unforeseen interruptions;
- The risks resulting from outbreaks or other public health crises, including COVID-19;
- Risks associated with weather and natural phenomena, including climate conditions and physical damage to our facilities;
- Acts of terrorism, cybersecurity incidents, and related disruptions;
- Our costs and funding obligations for defined benefit pension plans and other postretirement benefit plans;
- Changes in maintenance and construction costs, as well as our ability to obtain sufficient construction-related inputs, including skilled labor;
- Inflation, interest rates, and general economic conditions (including future disruptions and volatility in the global credit markets and the impact of these events on customers and suppliers);
- Risks related to financing, including restrictions stemming from debt agreements, future changes in credit ratings as determined by nationally recognized credit rating agencies, and the availability and cost of capital;

# Forward-looking statements (cont'd)

- The ability of the members of the Organization of Petroleum Exporting Countries and other oil exporting nations to agree to and maintain oil price and production controls and the impact on domestic production;
  - Changes in the current geopolitical situation;
  - Whether we are able to pay current and expected levels of dividends;
  - Additional risks described in our filings with the Securities and Exchange Commission (SEC).
- > **Given the uncertainties and risk factors that could cause our actual results to differ materially from those contained in any forward-looking statement, we caution investors not to unduly rely on our forward-looking statements. We disclaim any obligations to and do not intend to update the above list or announce publicly the result of any revisions to any of the forward-looking statements to reflect future events or developments.**
- > **In addition to causing our actual results to differ, the factors listed above and referred to below may cause our intentions to change from those statements of intention set forth in this report. Such changes in our intentions may also cause our results to differ. We may change our intentions, at any time and without notice, based upon changes in such factors, our assumptions, or otherwise.**
- > **Because forward-looking statements involve risks and uncertainties, we caution that there are important factors, in addition to those listed above, that may cause actual results to differ materially from those contained in the forward-looking statements. For a detailed discussion of those factors, see Part I, Item 1A. Risk Factors in our Annual Report on Form 10-K for the year ended December 31, 2019, as filed with the SEC on February 24, 2020, as supplemented by the disclosures in Part II, Item 1A. Risk Factors in our Quarterly Report on Form 10-Q for the quarter ended March 31, 2020.**

# Agenda

- **Welcome**
- **Williams Update**
  - 2019 Sustainability Report Highlights
  - Williams Climate Commitment
  - Emissions Reduction Program
- **Commercial Update**
  - Expansion Project Update
  - Market Update
- **Pipeline Control Update**
  - Weather Forecast
  - Covid -19 Pandemic Response
  - 2021 Planned Maintenance Activity
- **Q&A**

# Williams Update



# ENVIRONMENTAL, SOCIAL & GOVERNANCE

- Williams' **Sustainability Report** increases transparency related to our ESG performance
- Highlights of Williams' **2019 Sustainability Report** include:
  - **39% decrease** in reportable spills to soil and water from 2018 levels
  - **47% decline** in employee recordable injuries since 2017
  - **\$9.7M invested** in 2019 in communities where Williams' employees live and work
  - **33,000 hours** of employee volunteerism in 2019
- Doing what is right for the environment and our communities is critical to maintaining our social license to operate



*Published July 2020*

# COMMITTED TO A CLEAN ENERGY FUTURE

Williams recognizes the risks of climate change and our strategy provides a practical and immediate path to reduce industry emissions and grow a clean energy economy

## Right Here, Right Now Opportunities

**Goal: 56% absolute reduction in company-wide greenhouse gas emissions by 2030**

Leverage our natural gas-focused strategy and technology that is available today to focus on immediate opportunities to reduce emissions, scale renewables and build a clean energy economy.

## Future Innovation and Technologies







Our path to net zero by 2050 involves a combination of immediate and long-term solutions, including investments in renewables, technology and the best and brightest talent who are committed to doing what is right.

Note: 56% absolute reduction measured against 2005 emissions

## Elements of a Net Zero Approach



WE MAKE CLEAN ENERGY HAPPEN™

	POTENTIAL % REDUCTION*
 Reduce methane through work practices: Voluntary Leak Detection and Repair (LDAR) and blowdown minimization	<15%
 Evaluate opportunities to cost-effectively reduce methane emitting equipment (e.g., rod packing, pneumatic devices, etc.)	<5%
 Pursue renewable natural gas opportunities	>25%
 Collaborate with peers and customers on reduction strategies through Williams-led initiatives (ERP, etc.), research organizations and trade groups	>10%
 Prepare for next-generation technologies/ approaches — including Carbon Capture, Use and Storage (CCUS) and hydrogen as a fuel source	>25%
 Increase renewable power generation to supply electric compression/demand	<20%

\* 2018-2050 target

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# Transco Emissions Reduction Program

## Proactive Risk Mitigation & Environmental Stewardship

- Over 7 years, across 18 stations, replace 168 vintage reciprocating engines + 9 gas turbines with a combination of new gas turbines and electric motor drives
  - Reduce Transco's NOx emissions by 86% and methane emissions by 55% from 2019 levels
  - Eligible facilities were selected based on age, safety/reliability risks, priority of future utilization and emissions profile

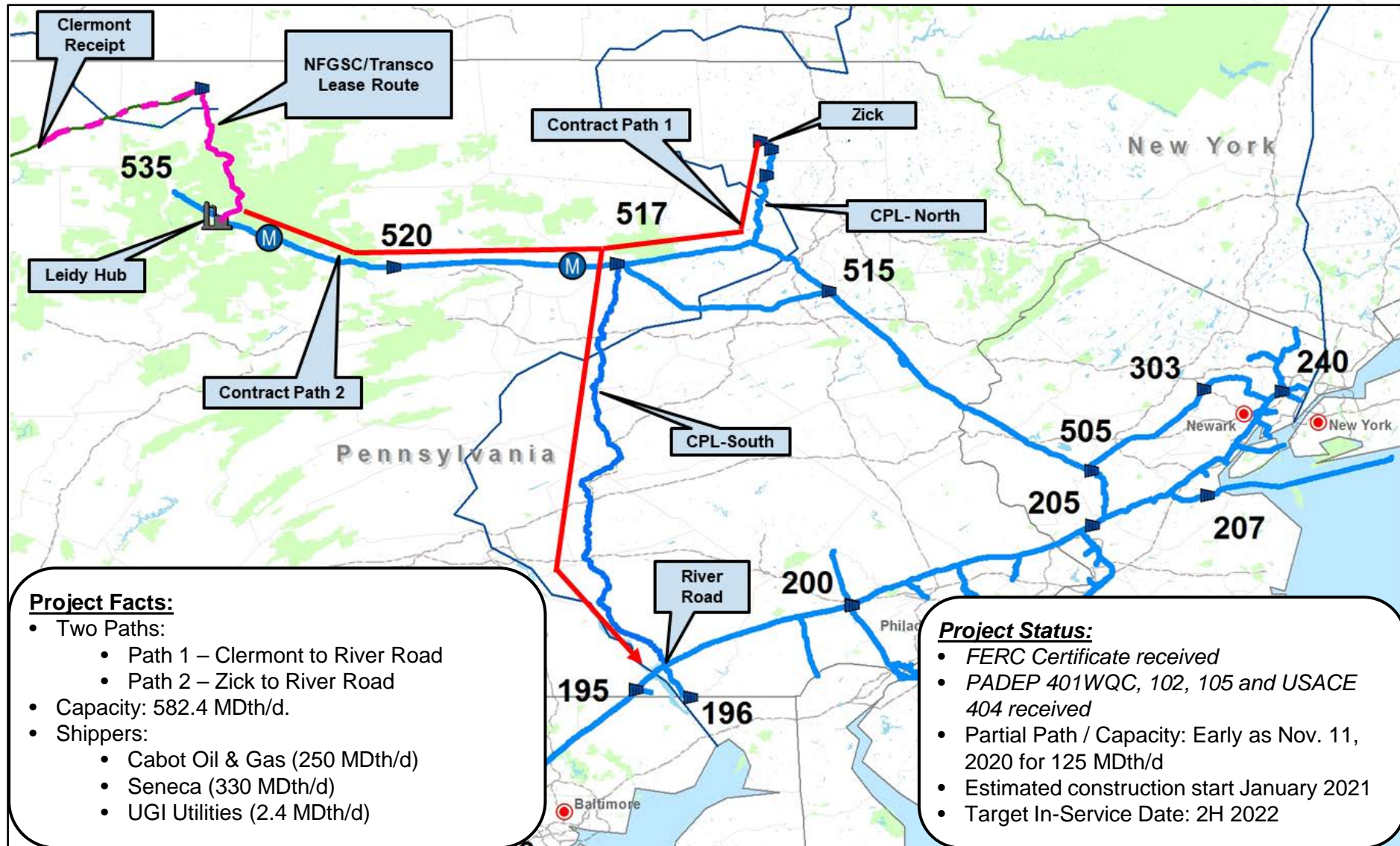
- 1 **Reduce business risks** that could negatively impact the systems' ability to meet certificated services
- 2 **Mitigate safety and reliability risks** associated with older and obsolete equipment that are a higher risk of malfunctioning or failing, prone to venting and fugitive emissions, and threaten to impact the safety and reliability of the system and local communities
- 3 **Lessen environmental risks** by reducing emissions along Transco system, resulting in improved air quality for local communities

	Without ERP	With ERP
NAAQS	Red arrow pointing down-left	Green arrow pointing up-right
Safety	Red arrow pointing right	Green arrow pointing up-right
Reliability	Red arrow pointing down-left	Green arrow pointing right
Costs	Red arrow pointing right	Green arrow pointing right
Emissions	Red arrow pointing right	Green arrow pointing down-left

# Commercial Update



# Leidy South



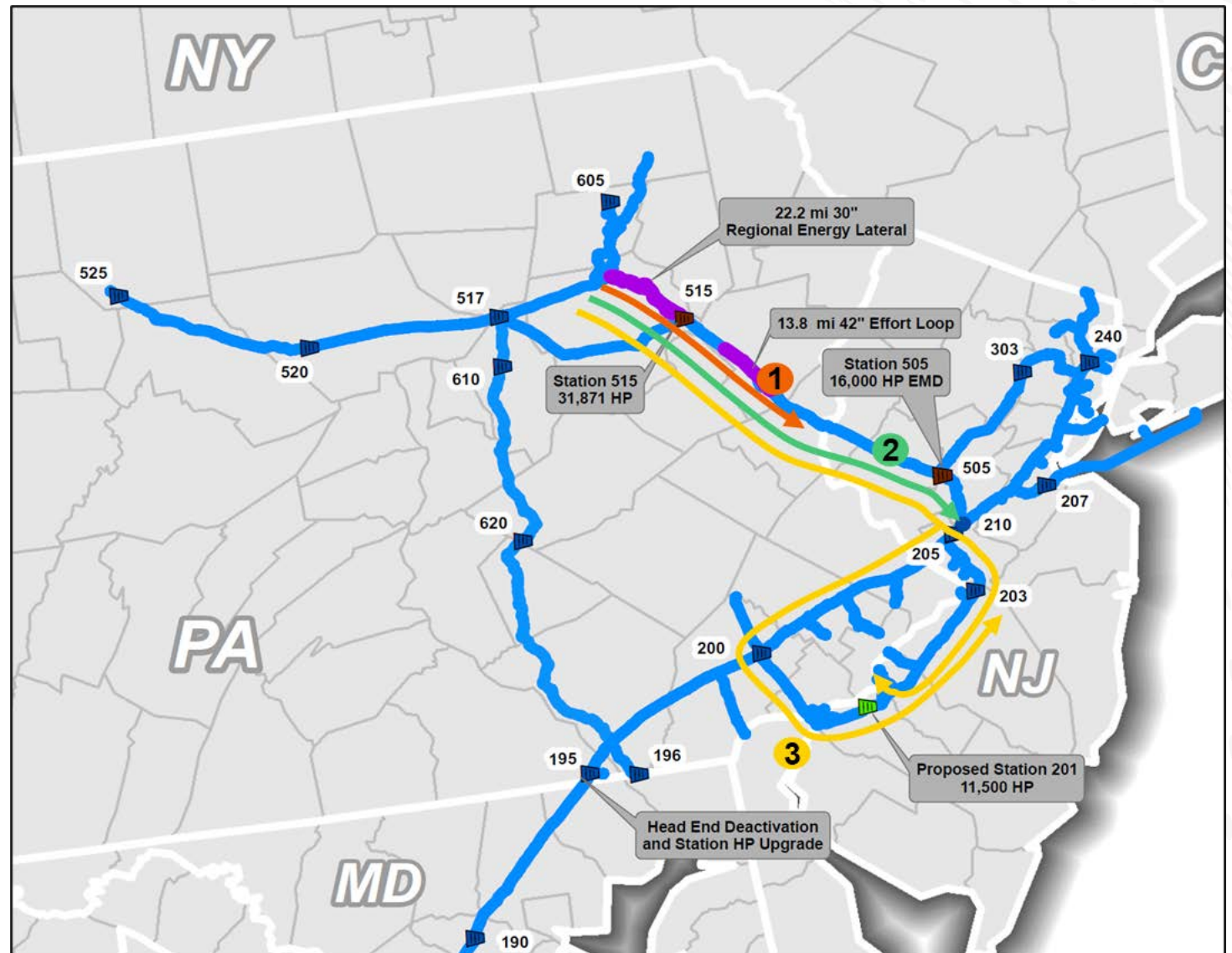
# Regional Energy Access

## Project Paths:

- 1 Path 1 (137.5 MDth/d) Chapin B to multiple delivery points along Leidy
- 2 Path 2 (248.6 MDth/d) Chapin B to the Station 210 Zone 6 Pool
- 3 Path 3 (373.9 MDth/d) Chapin B to Zone 6 mainline and the Marcus Hook and Trenton Woodbury Laterals

## Project Facts:

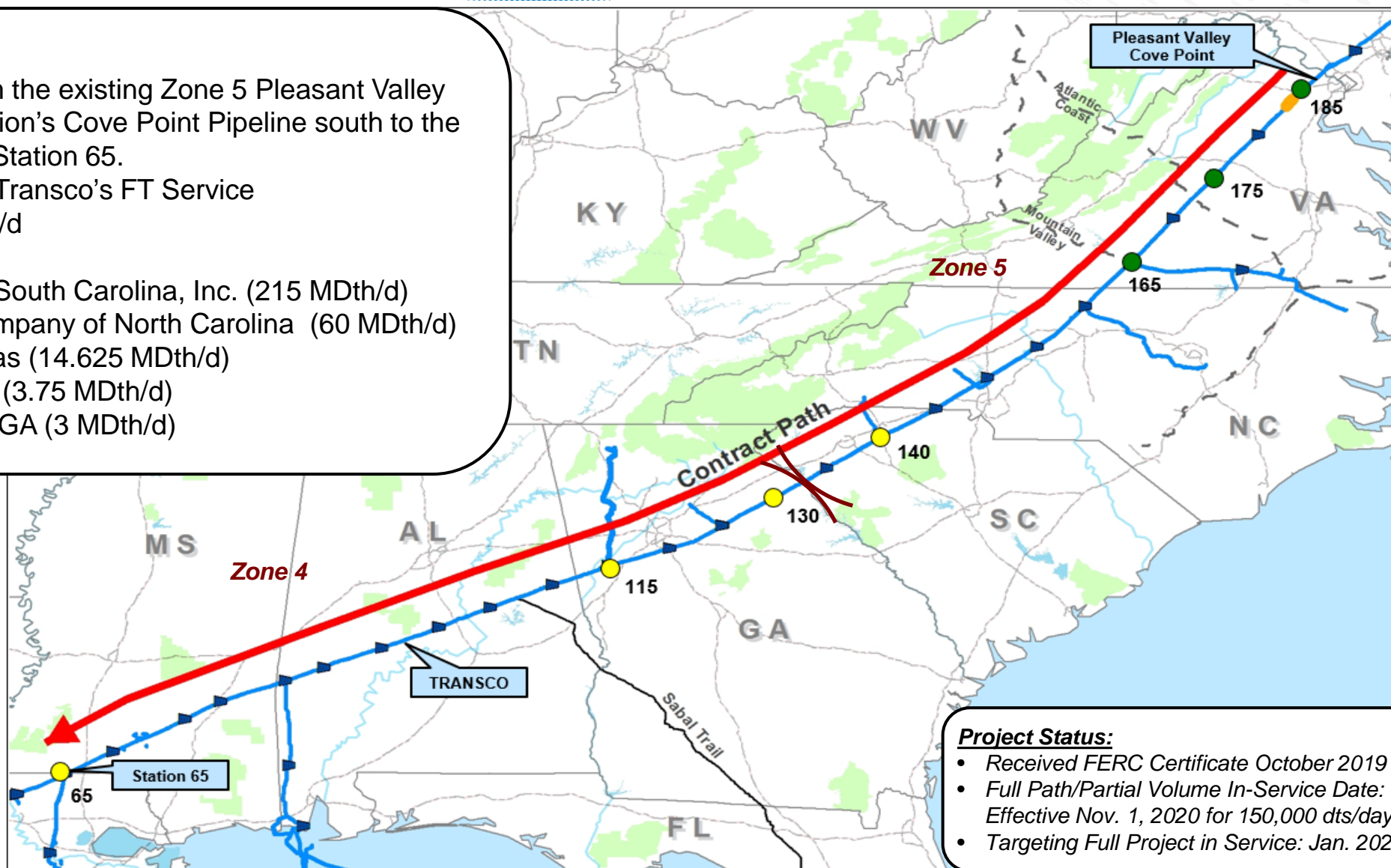
- Facilities: Pipeline looping, compression addition and meter station additions/uprates.
- Capacity: 760
- Proposed ISD: Q4 2023
- June 11, 2020: Pre-filed with FERC
- Q4 2020 / Q1 2021 – File 7(c) Certificate



# Southeastern Trail

## Project Facts:

- Firm Transportation from the existing Zone 5 Pleasant Valley Interconnect with Dominion's Cove Point Pipeline south to the existing Zone 3 Pool at Station 65.
- Service provided under Transco's FT Service
- Capacity: 296.375 MDth/d
- Shippers:
  - Dominion Energy South Carolina, Inc. (215 MDth/d)
  - Public Service Company of North Carolina (60 MDth/d)
  - Virginia Natural Gas (14.625 MDth/d)
  - City of Buford, GA (3.75 MDth/d)
  - City of LaGrange, GA (3 MDth/d)

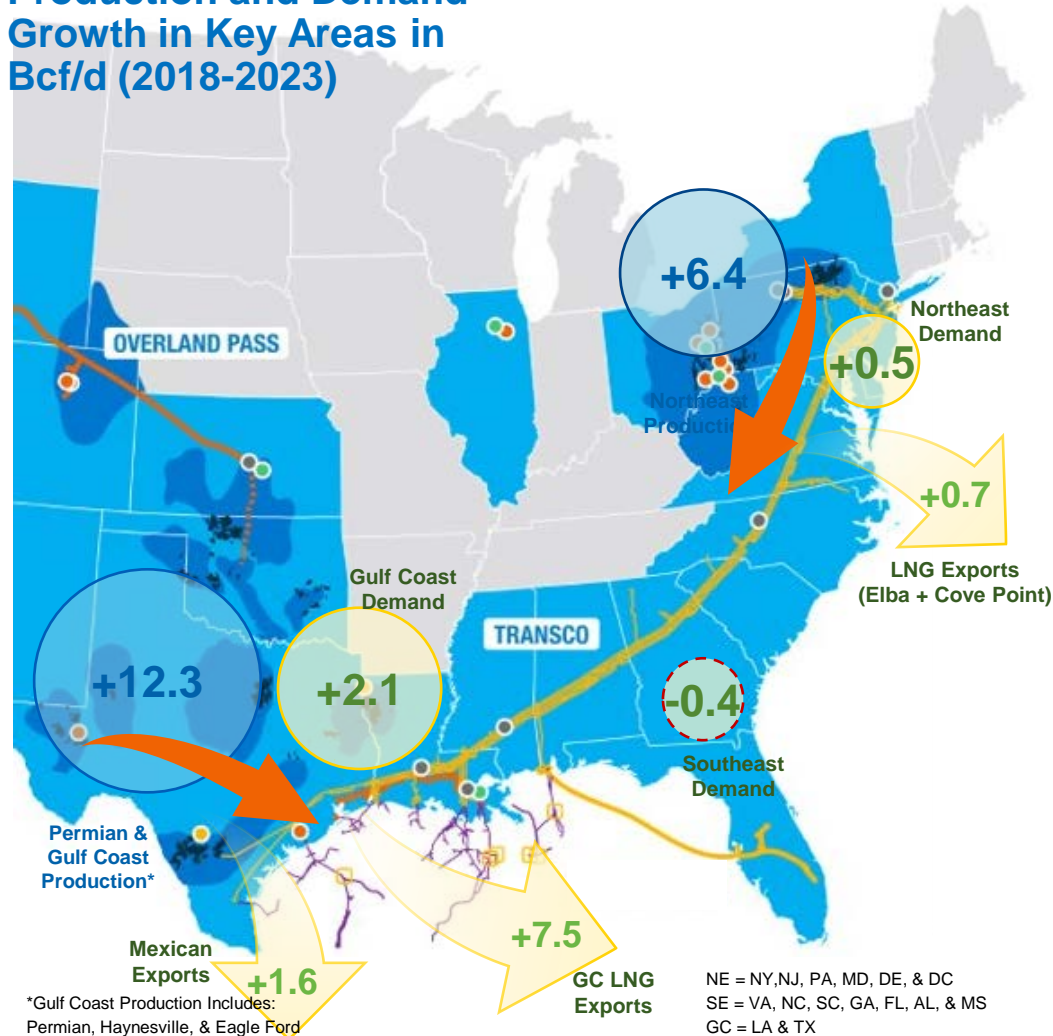


## Project Status:

- Received FERC Certificate October 2019
- Full Path/Partial Volume In-Service Date: Effective Nov. 1, 2020 for 150,000 dts/day
- Targeting Full Project in Service: Jan. 2021

# Williams best positioned to capitalize on significant opportunities to connect low-cost supplies to premier demand markets

Production and Demand Growth in Key Areas in Bcf/d (2018-2023)



Permian & Haynesville lead production growth  
Marcellus/Utica growth continues

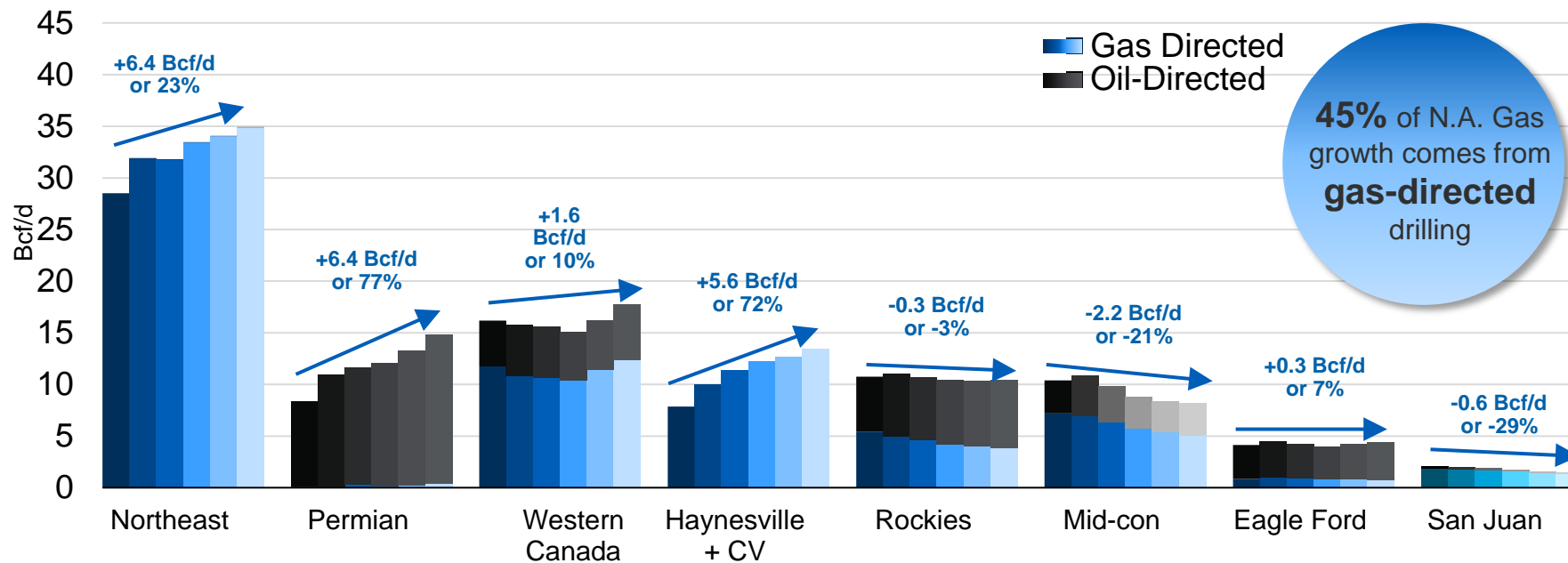
Gulf Coast demand growth is substantial  
Northeast and Southeast growth have been reduced by COVID-19 reset. Coal retirements will be significant later this decade.

Transco continues to connect the best supply to the best markets

Source: Wood Mackenzie 1H '20

# Supply from advantaged basins must grow to meet forecasted demand

NATURAL GAS FORECASTED PRODUCTION BY REGION & WELL TYPE (2018–2023)

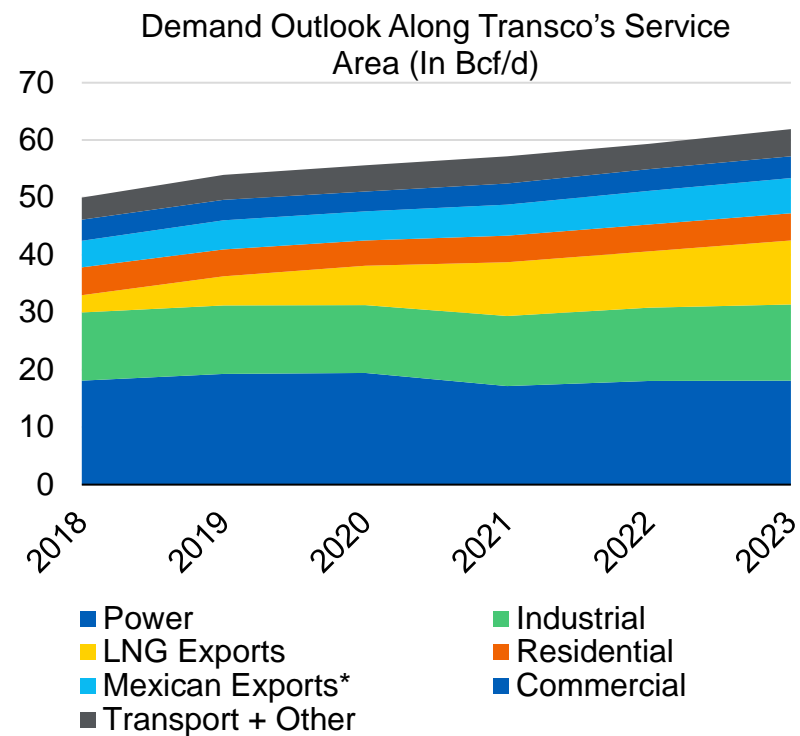


- Note: Chart excludes Eastern Canada, Alaska, West Coast, Barnett, Gulf Coast conventional & GOM production that amounts to a decline of 3.1 Bcf/d through 2023; CV=Cotton Valley
- Source: Wood Mackenzie 1H '20

# Demand growth shifts from Electric to LNG and Mexican Exports

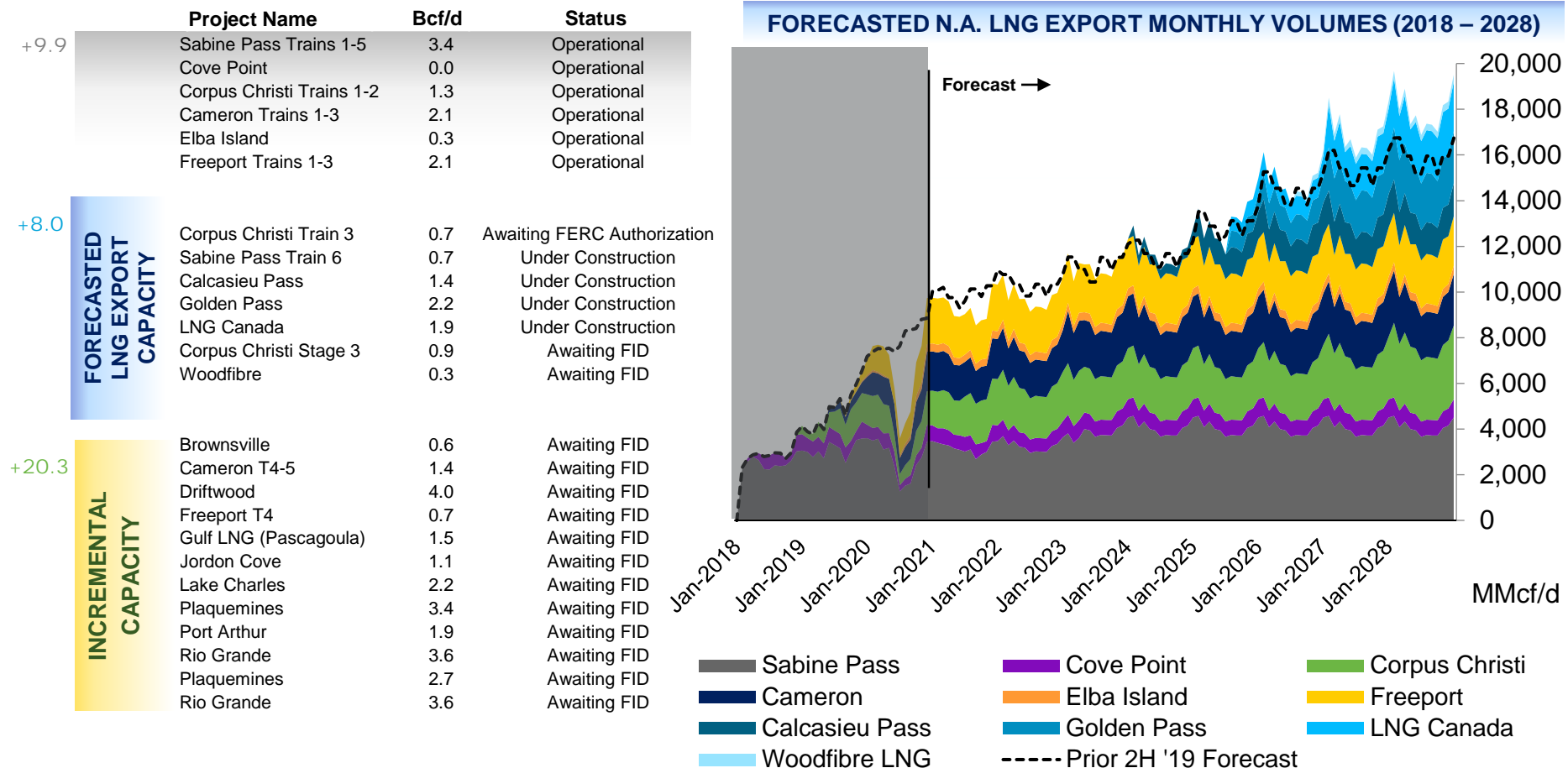


\*Net Mexican Exports for all US  
Source: Wood Mackenzie 1H 2020





# Next Wave of NA LNG exports in 2024/2025



Source: Wood Mackenzie 1H '20; Company press releases & FERC. Note: FERC Authorization = To commence full commercial service beyond early-stage commissioning cargoes

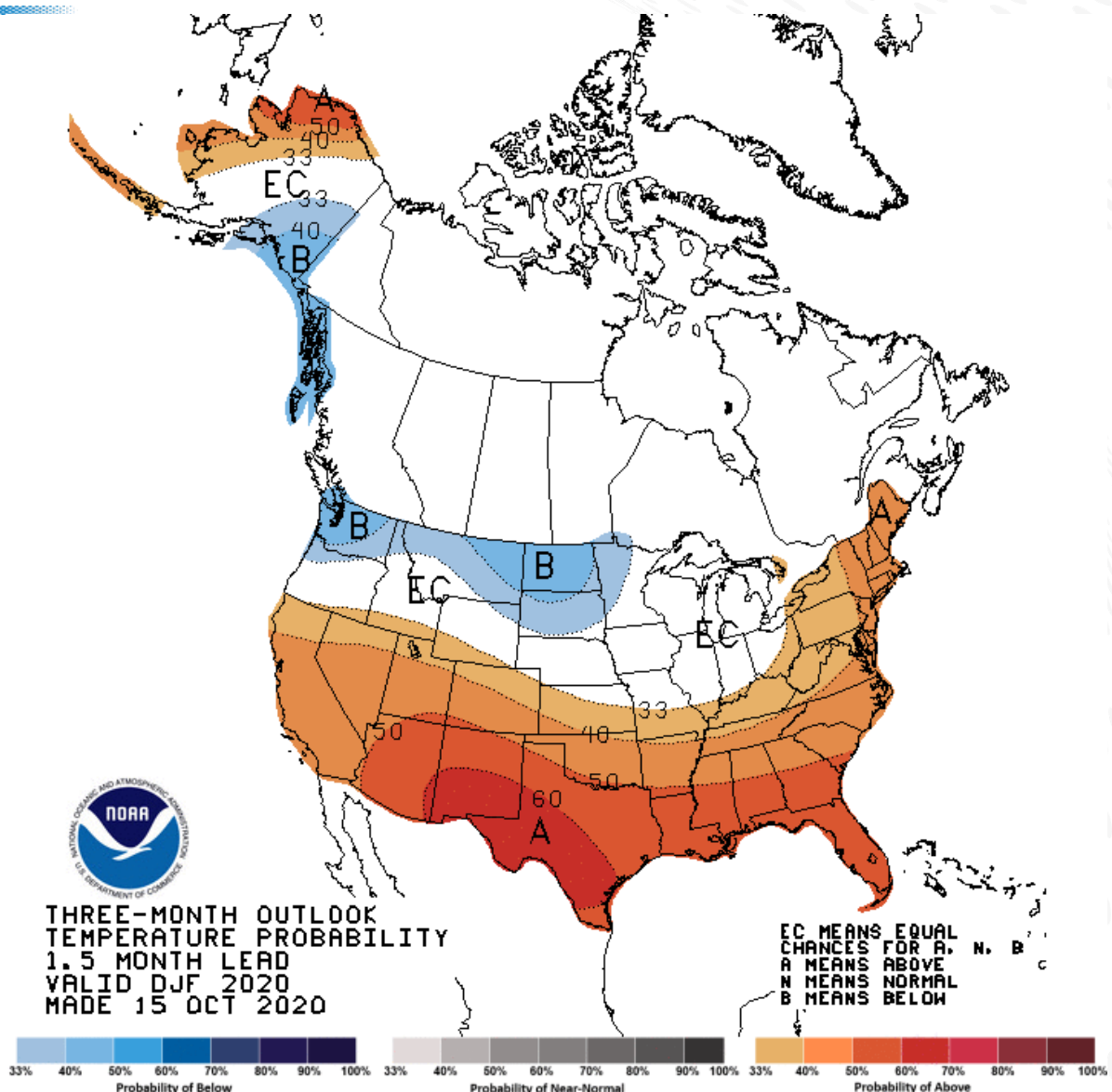
# Pipeline Control Update



# Winter Temperature Outlook

## Summary:

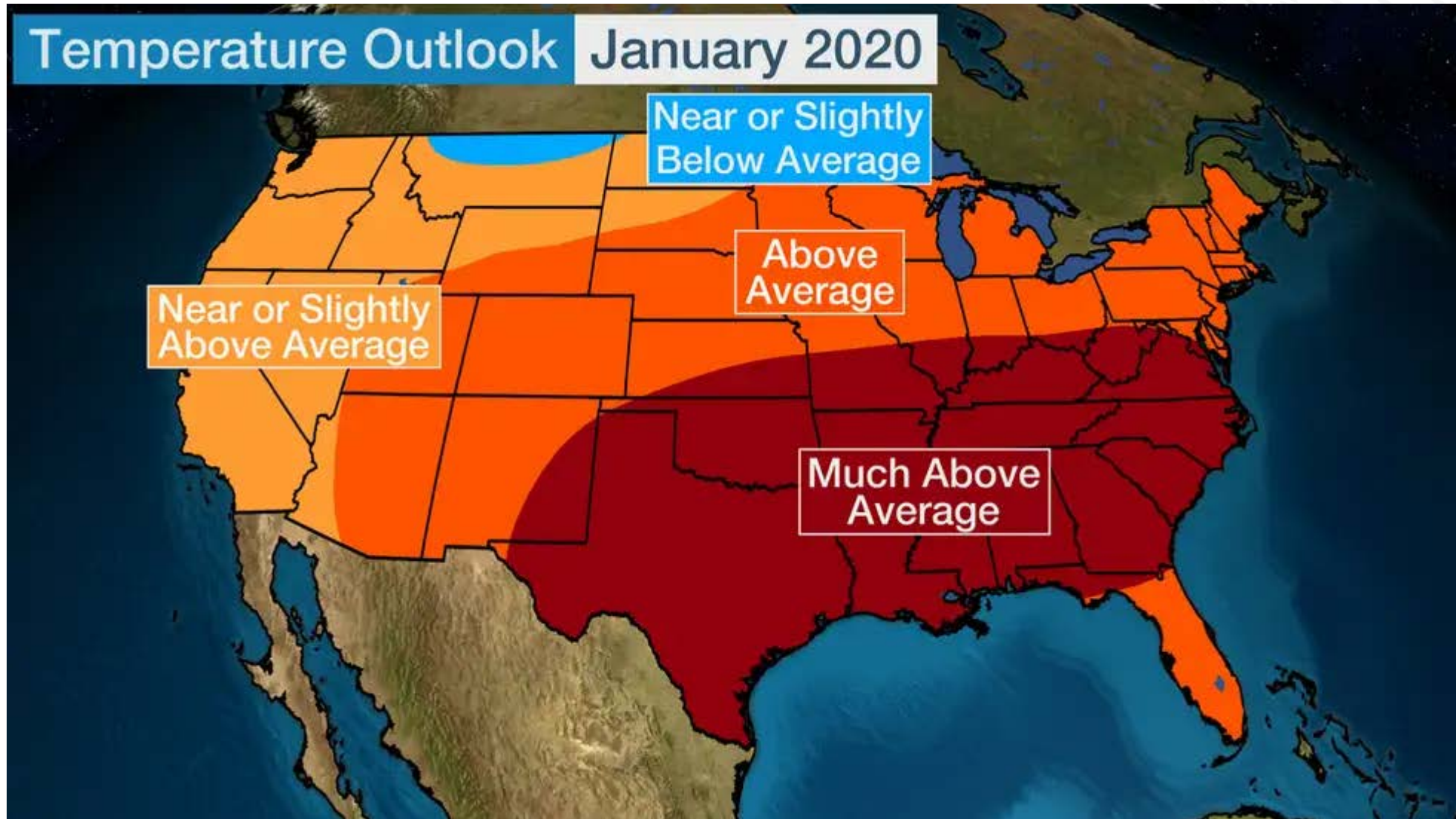
- Gulf Coast and Southeast Market Areas 50% chance of being above normal.
- Mid-Atlantic and Northeast Market Areas 33% to 40% chance of being above normal.
- Above average temperatures in traditional LDC and power generation Markets



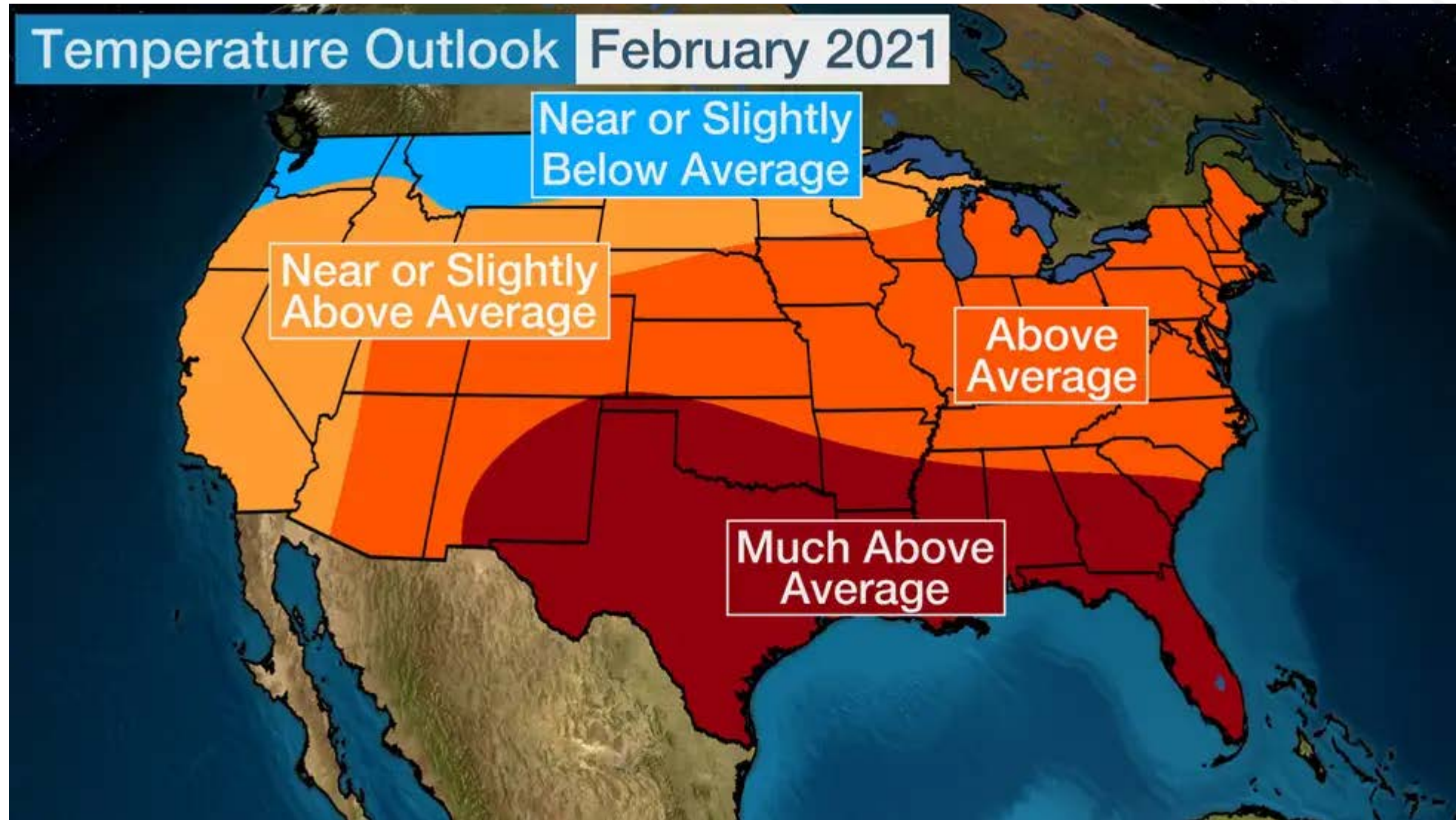
# Winter Weather Outlook



# Winter Weather Outlook



# Winter Weather Outlook



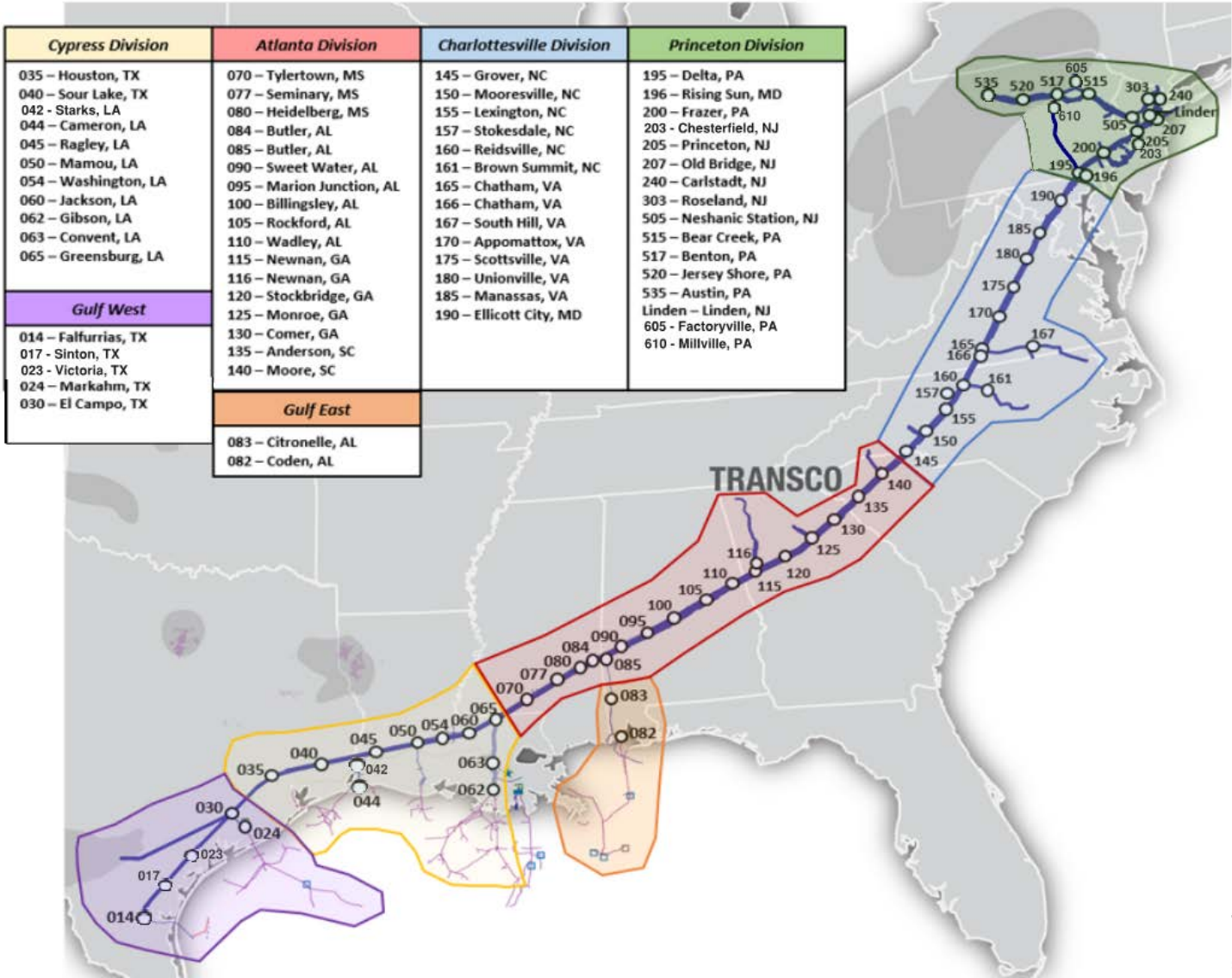
# COVID-19 Pandemic Response

## Maintain Continuity of Operations:

- Set up a secondary control room at our primary location in Houston.
- Transitioned to a split control room operation to allow for physical distancing and to mitigate risk associated with physical interaction of shift teams.
- Equipped controllers to operate remotely – laptops, monitors, and phones.
- Utilized a virtual control room (Teams Meeting) to connect control rooms, remote controllers, and leaders.

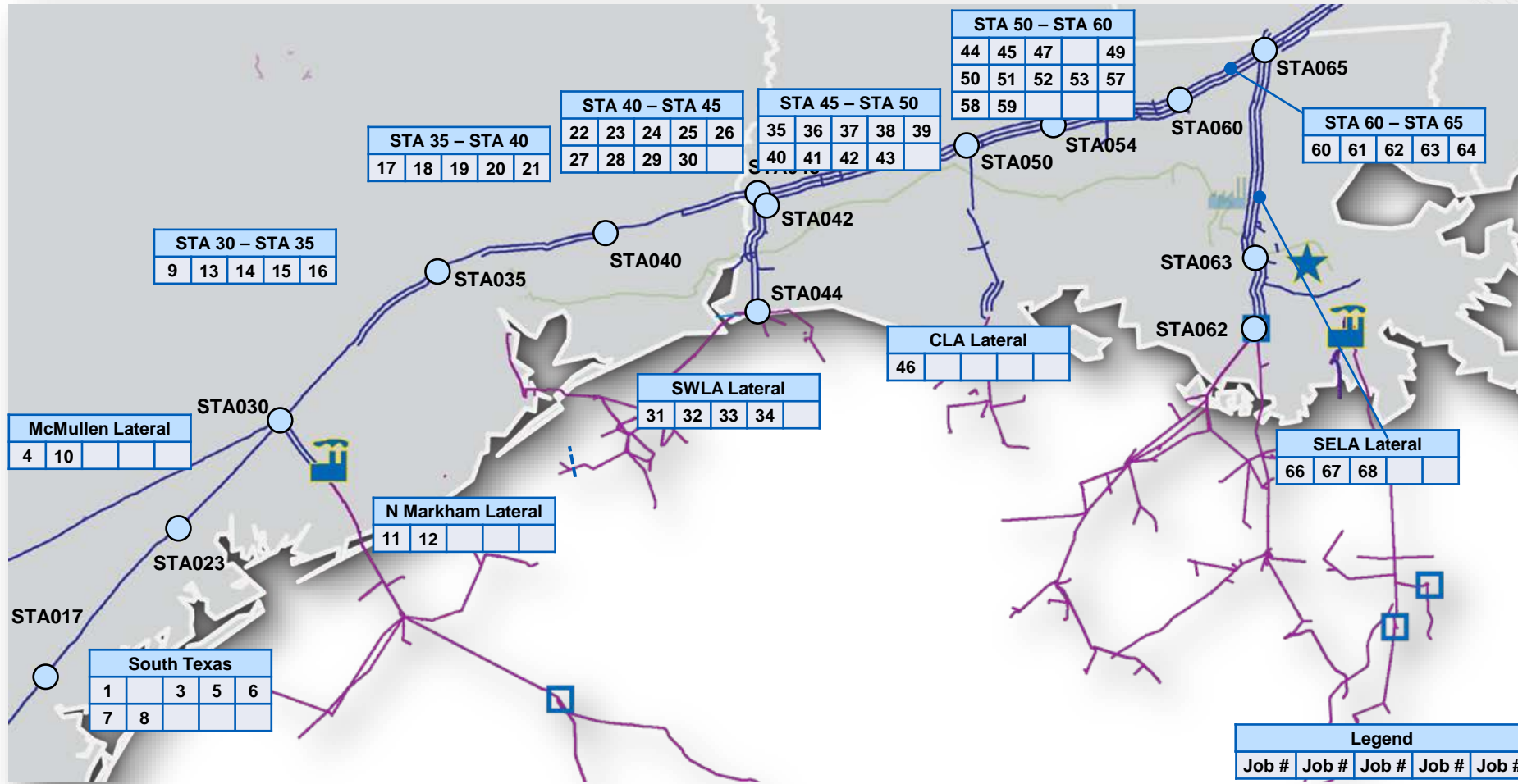


# Transco System Overview





# Texas & Louisiana Construction & Maintenance



# Texas & Louisiana Construction & Maintenance

Job Number	Status	Start	Days	Finish	Location	Zone	Maintenance Activity	Anticipated Impact	Meter No.	Meter Name	1Line Nominatable Location ID
1		1/1/2021	365d	1/1/2022	Mainline A (10A60 to Agua Dulce M&R)	1	Facility Modification	Refer to 1Line Notice ID 9377690; Meter Outage	1695, 1659, 1760, 1707, 1637	Risken #5, Kennedy Ranch #3, John Kennedy #1, Wright #3, King Ranch	9000083, 1003019, 9004622, 9000900, 1008773
3		10/19/2021	4d	10/22/2021	Mainline "A" (T1218 to STA-017)	1	Pipeline Inspection	Controlled flow needed during tool run and minimal impact during tool passage	3668/4668, 4515, 4669	Agua Dulce In/Out, Banquete Hub Exchange Out; Sinton	N/A
4		7/13/2021	4d	7/16/2021	McMullen Lat "A" 24" (TM550 to Marshall Field TM43)	1	Pipeline Inspection	Controlled flow needed during tool run and minimal impact during tool passage	1303, 3649/4649, 1704, 3644/4644, 1693, 4652, 3643/4643	Fuller-Newton #1, Pettus Plt Outlet/BB, Johnston #1, Silver Oak/Silver N/A Oak BB, Charco #2, Karon Plt BB, Eagle Plant/Plant BB	N/A
5		11/15/2021	3d	11/17/2021	Station 17	1	Facility Maintenance	Possible impact to the availability of transportation services scheduled North to South on the Mainline			
6	Dates to be Determined				Mainline "A" (STA-017 to 20A5)	1	Pipeline Inspection	Controlled flow needed during tool run	4669	Sinton	N/A
7	Dates to be Determined				Mainline "A" (20A5 to STA-030)	1	Pipeline Inspection	Controlled flow needed during tool run	4669	Sinton	N/A
8		10/11/2021	5d	10/15/2021	Station 23	1	Facility Maintenance	Possible impact to the availability of transportation services scheduled North to South on the Mainline			
9		4/5/2021	1d	4/5/2021	Station 30	1	Facility Maintenance	Possible impact to the availability of transportation services scheduled North to South on the Mainline			

# Texas & Louisiana Construction & Maintenance

Job Number	Status	Start	Days	Finish	Location	Zone	Maintenance Activity	Anticipated Impact	Meter No.	Meter Name	1Line Nominatable Location ID
10		7/6/2021	4d	7/9/2021	McMullen Lat "A" 24" (Tilden TM65 to TM562)	1	Pipeline Inspection	Controlled flow needed during tool run and minimal impact during tool passage	1345, 4652, 4605, 3578/4537, 3628/4612, 3649/4649, 3643/4643	Live Oak Karon, Karon Plant BB, Jacobs Buyback, Tilden, LaSalle Tilden, Pettus Pit Outlet/BB, Eagle Plant/Plant BB	N/A
11		9/14/2021	4d	9/17/2021	N. Markham Lat "A" (STA-30 to STA-024)	1	Pipeline Inspection	Minimal impact during tool passage	4585	Poole Road	N/A
13		3/15/2021	19d	4/2/2021	Mainline "A" (30A0 to 35A0)	2	Anomaly Investigation Placeholder	Possible line outage; Possible impact to the availability of transportation services scheduled North to South on the Mainline	4669, 3607/4607, 3641, 1724, 3667/4667, 4653, 3559, 3545	Sinton, Tres Palacios Wharton Withdrawal/Injection, Glen Flora, Koonce #1, Spanish Camp Exchange In/Out, Cross Crk Ranch, Katy-Atmos, White Oak Bayou	N/A
14	Dates to be Determined				Mainline "A" (STA-030 to STA-035)	2	Pipeline Inspection	Controlled flow needed during tool run	4669, 3667/4667	Sinton, Spanish Camp	N/A
15	Dates to be Determined				Mainline "B" (STA-030 to STA-035)	2	Pipeline Inspection	Controlled flow needed during tool run	4669, 3667/4667	Sinton, Spanish Camp	N/A
16		4/19/2021	1d	4/19/2021	Station 32	2	Facility Maintenance	Possible impact to the availability of transportation services scheduled from Mainline			
17		4/3/2021	34d	5/6/2021	Mainline "A" (35A0 to 40A0)	2	Anomaly Investigation Placeholder	Possible line outage; Possible impact to the availability of transportation services scheduled North to South on the Mainline	4669, 3667/4667, 1628, 3249/4359, 1626, 1715	Sinton, Spanish Camp Exchange In/Out, North Milton, Bammel Exchange In/Out, Cross Creek, Humphreys #1	N/A
19	Dates to be Determined				Mainline "A" (STA-035 to STA-040)	2	Pipeline Inspection	Controlled flow needed during tool run	4669, 3667/4667	Sinton, Spanish Camp	N/A
20	Dates to be Determined				Mainline "B" (STA-035 to STA-040)	2	Pipeline Inspection	Controlled flow needed during tool run	4669, 3667/4667	Sinton, Spanish Camp	N/A

# Texas & Louisiana Construction & Maintenance

Job Number	Status	Start	Days	Finish	Location	Zone	Maintenance Activity	Anticipated Impact	Meter No.	Meter Name	1Line Nominatable Location ID
21		4/6/2021	4d	4/9/2021	Mainline "B" (35B15 to STA-040)	2	Pipeline Inspection	Controlled flow needed during tool run and minimal impact during tool passage	1720, 1745, 4669, 3667/4667	Bingle #1, Hull-Merchant, Sinton, Spanish Camp Exchange In/Out	N/A
22		5/7/2021	35d	6/10/2021	Mainline "A" (40A0 to 45A0)	2	Anomaly Investigation Placeholder	Possible line outage; Possible impact to the availability of transportation services scheduled North to South on the Mainline	4669, 3667/4667, 1638, 1765, 1738	Sinton, Spanish Camp Exchange In/Out, Fee Sour Lake #1, Village Creek, Texoma	N/A
25		1/12/2021	3d	1/14/2021	Mainline "B" (STA-040 to STA-045)	2	Pipeline Inspection	Controlled flow needed during tool run	4662, 4669, 3667/4667	Lighthouse Road, Sinton, Spanish Camp	N/A
26		5/18/2021	4d	5/21/2021	Mainline "C" (STA-040 to STA-045)	2	Pipeline Inspection	Controlled flow needed during tool run	4662, 4669, 3667/4667	Lighthouse Road, Sinton, Spanish Camp	N/A
27	Dates to be Determined				Station 40	2	Facility Maintenance	Possible impact to the availability of transportation services scheduled North to South on the Mainline			
28		2/15/2021	14d	2/28/2021	Mainline "B" (40B20 to 40B30)	2	Facility Modification	Meter Outage	3675	Jasper - Midcoast	N/A
29		5/25/2021	18d	6/11/2021	Mainline "B" (40B20 to STA-045)	2	Pipeline Inspection	Minimal impact during tool passage	3675	Jasper - Midcoast	N/A
30		2/25/2021	28d	3/24/2021	Mainline "B" (40B30 to 45B0)	2	Facility Modification	No meter impact anticipated at this time			
31		10/12/2021	1d	10/12/2021	Station 42	2	Facility Maintenance	Possible impact to the availability of transportation services scheduled from Mainline down SWLA Lateral "C"			
32		5/17/2021	2d	5/18/2021	Cameron Purch B (STA-044)	2	Facility Modification	Possible impact to the availability of transportation services scheduled from Mainline down SWLA Lateral "C"			
33		5/17/2021	13d	5/29/2021	Station 44	2	Facility Maintenance	Possible impact to the availability of transportation services scheduled from Mainline down SWLA Lateral "C"			
34	Dates to be Determined				Station 44 to Lighthouse Rd	2	Pipeline Inspection	Controlled flow needed during tool run	4662	Lighthouse Road	N/A

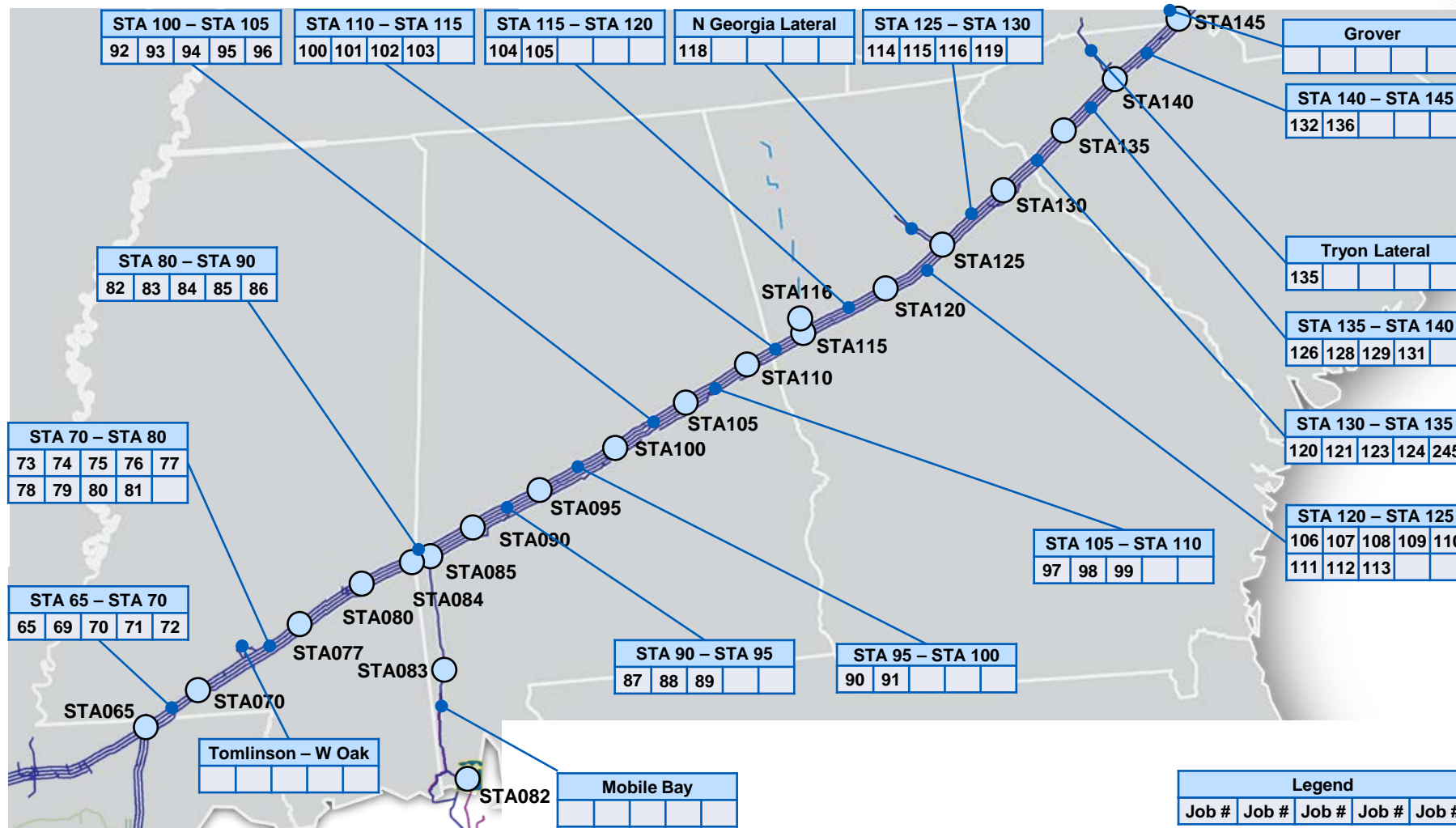
# Texas & Louisiana Construction & Maintenance

Job Number	Status	Start	Days	Finish	Location	Zone	Maintenance Activity	Anticipated Impact	Meter No.	Meter Name	1Line Nominatable Location ID
35		5/19/2021	2d	5/20/2021	Station 45	2	Facility Modification	Compressor Station Outage; Possible impact to the availability of transportation services scheduled North to South on the Mainline and from Mainline down SWLA Lateral "C"			
36		10/15/2021	1d	10/15/2021	Station 45	2	Facility Maintenance	Compressor Station Outage; Possible impact to the availability of transportation services scheduled North to South on the Mainline and from Mainline down SWLA Lateral "C"			
37	Dates to be Determined				Station 45	2	Facility Maintenance	Compressor Station Outage; Possible impact to the availability of transportation services scheduled North to South on the Mainline and from Mainline down SWLA Lateral "C"			
38		3/8/2021	3d	3/10/2021	Mainline "B" (STA-045 to STA-050)	2	Pipeline Inspection	Controlled flow needed during tool run	2856	Duralde	N/A
24		11/2/2021	3d	11/4/2021	Mainline "A" (STA-040 to STA-045)	3	Pipeline Inspection	Controlled flow needed during tool run and Minimal impact during tool passage	1638, 1765, 1738, 4669, 3667/4667	Fee #1 Sour Lake, Village Creek, Texoma, Sinton, Spanish Camp	N/A
39		4/22/2021	3d	4/24/2021	Mainline "C" (STA-045 to STA-050)	3	Pipeline Inspection	Controlled flow needed during tool run and Minimal impact during tool passage	3664	Al Cormier	N/A
40		2/2/2021	10d	2/11/2021	Mainline "A" (STA-045 to Atchafalaya R)	3	Pipeline Inspection	Minimal impact during tool passage	4314/3227, 2652, 2839	Eunice Out/In, Elba #1, Chesapeake Elba	N/A
41		6/11/2021	20d	6/30/2021	Mainline "A" (45A0 to 50A30)	3	Anomaly Investigation Placeholder	Possible line outage	4314/3227, 2652, 2839	Eunice Out/In, Elba #1, Chesapeake Elba	N/A
42		6/1/2021	4d	6/4/2021	Mainline "C" (STA-045 to 45C10)	3	Facility Modification	No meter impact anticipated at this time			
43	Dates to be Determined				ANR Duralde	3	Facility Modification	Refer to 1Line Notice ID 10509225; Meter outage	2856	ANR Duralde	1005046
44		7/5/2021	14d	7/18/2021	Station 50	3	Facility Modification	Compressor Station Outage			
45		7/6/2021	4d	7/9/2021	Mainline "C" (STA-050 to Atchafalaya R)	3	Pipeline Inspection	No meter impact anticipated at this time			

# Texas & Louisiana Construction & Maintenance

Job Number	Status	Start	Days	Finish	Location	Zone	Maintenance Activity	Anticipated Impact	Meter No.	Meter Name	1Line Nominatable Location ID
46		7/1/2021	10d	7/10/2021	Central Louisiana Lat "A" (LC74 to LC509)	3	Anomaly Investigation	Possible isolation of Central Louisiana Lateral A from Mainline; all receipts south of MP 9.15 would need to be sourced to deliveries south of MP 9.15	2060, 4234, 4151, 4599/3599, 2428, 2769, 2516, 2766, 2583		
47		6/7/2021	4d	6/10/2021	Mainline "C" (50C10 to 50C20)	3	Facility Modification	No meter impact anticipated at this time			
49		5/18/2021	14d	5/31/2021	Station 54	3	Facility Modification	Compressor Station Outage			
50		4/5/2021	17d	4/21/2021	Station 54	3	Facility Modification	Compressor Station Outage			
51		11/1/2021	8d	11/8/2021	Station 54	3	Facility Modification	Compressor Station Outage			
52		12/7/2021	6d	12/12/2021	Station 54	3	Facility Modification	Compressor Station Outage			
53		7/12/2021	19d	7/30/2021	Mainline "B" (50A40 to 50A60)	3	Anomaly Investigation Placeholder	Possible line outage	3506	Morganza	
57		5/4/2021	1d	5/4/2021	Mississippi River Crossing 1 (Mississippi R LC1218 to Mississippi R LE2265)	3	Pipeline Inspection	No meter impact anticipated at this time			
58		5/11/2021	1d	5/11/2021	Mississippi River Crossing 2 (Mississippi R LC315 to Mississippi R LE2692)	3	Pipeline Inspection	No meter impact anticipated at this time			
59		5/13/2021	1d	5/13/2021	Mississippi River Crossing 3 (Mississippi R LC437 to Mississippi R LE272)	3	Pipeline Inspection	No meter impact anticipated at this time			
60		12/3/2021	19d	12/21/2021	Mainline "A" (LE2772 to LE2777)	3	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
61		7/13/2021	16d	7/28/2021	Mainline "A" (Mississippi R to Amite R)	3	Pipeline Inspection	No meter impact anticipated at this time			
62		5/4/2021	4d	5/7/2021	Mainline "B" (Mississippi R to STA-065)	3	Pipeline Inspection	Minimal impact during tool passage	4399	Clinton Midla	N/A
63		4/8/2021	9d	4/16/2021	Mainline "C" (Mississippi R to STA-065)	3	Pipeline Inspection	No meter impact anticipated at this time			
64		6/1/2021	14d	6/14/2021	Station 60	3	Facility Modification	Compressor Station Outage			
65		6/15/2021	14d	6/28/2021	Station 65	3	Facility Modification	Compressor Station Outage			
66	Dates to be Determined				Station 63	3	Facility Modification	Compressor Station Outage			
67		7/1/2021	14d	7/14/2021	Station 62	3	Facility Modification	Compressor Station Outage			
68		7/1/2021	14d	7/14/2021	62 Bayou Black	3	Facility Modification	Plant Outage			

# Mississippi, Alabama, Georgia, & South Carolina Construction & Maintenance



# Mississippi, Alabama, Georgia, & South Carolina Construction & Maintenance

Job Number	Status	Start	Days	Finish	Location	Zone	Maintenance Activity	Anticipated Impact	Meter No.	Meter Name	1Line Nominatable Location ID
71		3/23/2021	4d	3/26/2021	Mainline "D" (STA-065 to 65D15)	3	Pipeline Inspection	No meter impact anticipated at this time			
69		11/3/2021	30d	12/2/2021	Mainline "A" (LE2759 to 70A0)	4	Anomaly Investigation Placeholder	Possible line outage	4483, 4150	Mccomb, Gulf South-Magnolia	N/A
72		6/10/2021	9d	6/18/2021	Mainline "B" (STA-065 to STA-070)	4	Pipeline Inspection	No meter impact anticipated at this time			
73		2/16/2021	18d	3/5/2021	Mainline "D" (STA-070 to STA-080)	4	Pipeline Inspection	Minimal impact during tool passage	3238, 3650, 3466, 3467, 3595	Seminary, Ridge Road, Collins East, Sun Speed #1, Hoy Road	N/A
74		4/6/2021	11d	4/16/2021	Mainline "A" (STA-070 to STA-080)	4	Pipeline Inspection	No meter impact anticipated at this time			
75		7/16/2021	9d	7/24/2021	Mainline "B" (STA-070 to STA-080)	4	Pipeline Inspection	No meter impact anticipated at this time			
76		10/24/2021	10d	11/2/2021	Mainline "D" (70D2 to 80D0)	4	Anomaly Investigation Placeholder	Possible line outage	3238, 3650, 3466, 3467, 3595	Seminary, Ridge Road, Collins East, Sun Speed #1, Hoy Road	N/A
77		10/12/2021	12d	10/23/2021	Mainline "A" (70A0 to 80A0)	4	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
78		9/21/2021	8d	9/28/2021	Mainline "A" (70A0 to 70A10)	4	Anomaly Investigation	No meter impact anticipated at this time			
79		9/29/2021	5d	10/3/2021	Mainline "A" (70A10 to 70A20)	4	Anomaly Investigation	No meter impact anticipated at this time			
80		10/5/2021	4d	10/8/2021	Mainline "A" (70A20 to 70A30)	4	Anomaly Investigation	No meter impact anticipated at this time			
81		10/9/2021	2d	10/10/2021	Mainline "A" (70A30 to 70A40)	4	Anomaly Investigation	No meter impact anticipated at this time			
82		4/5/2021	14d	4/18/2021	Station 80	4	Facility Modification	Horsepower Reduction			
83		9/5/2021	15d	9/19/2021	Mainline "B" (80B0 to 84B21)	4	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
84		4/5/2021	6d	4/10/2021	Station 85	4	Facility Modification	Horsepower Reduction			
85		11/10/2021	11d	11/20/2021	Station 85	4	Facility Modification	Horsepower Reduction			
86		10/4/2021	11d	10/14/2021	Mainline "C" (84C10 to 90C1)	4	Facility Modification	No meter impact anticipated at this time			
87		10/4/2021	11d	10/14/2021	Station 90	4	Facility Modification	Horsepower Reduction			
88		10/4/2021	5d	10/8/2021	Station 90	4	Facility Modification	Horsepower Reduction			
89		10/4/2021	11d	10/14/2021	Station 90	4	Facility Modification	Compressor Station Outage			
90		10/25/2021	6d	10/30/2021	Station 95	4	Facility Modification	Horsepower Reduction			
91		11/1/2021	11d	11/11/2021	Station 95	4	Facility Modification	Horsepower Reduction			
92		4/18/2021	11d	4/28/2021	Station 100	4	Facility Modification	Horsepower Reduction			



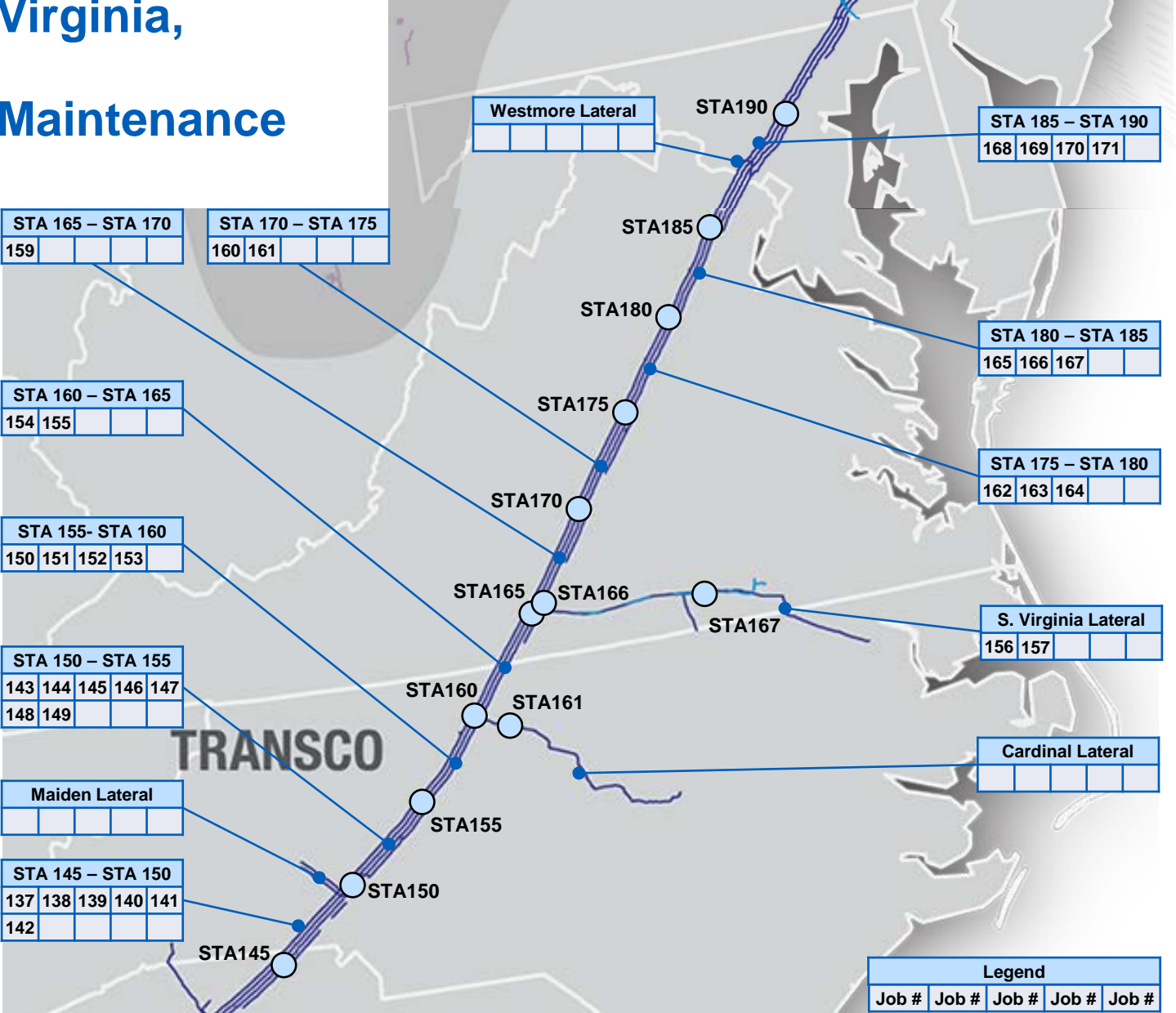
# Mississippi, Alabama, Georgia, & South Carolina Construction & Maintenance

Job Number	Status	Start	Days	Finish	Location	Zone	Maintenance Activity	Anticipated Impact	Meter No.	Meter Name	1Line Nominatable Location ID
93		8/7/2021	21d	8/27/2021	Mainline "B" (100B0 to 100B10)	4	Anomaly Investigation	No meter impact anticipated at this time			
94		8/28/2021	6d	9/2/2021	Mainline "C" (100C0 to 100C10)	4	Anomaly Investigation	No meter impact anticipated at this time			
95		9/3/2021	2d	9/4/2021	Mainline "D" (100D0 to 100D10)	4	Anomaly Investigation	No meter impact anticipated at this time			
96		5/13/2021	9d	5/21/2021	Mainline "B" (STA-100 to STA-120)	4	Pipeline Inspection	No meter impact anticipated at this time			
97		11/1/2021	9d	11/9/2021	Station 105	4	Facility Modification	Horsepower Reduction			
98		11/10/2021	11d	11/20/2021	Station 105	4	Facility Modification	Horsepower Reduction			
99		9/21/2021	11d	10/1/2021	Mainline "D" (105D10 to 110D20)	4	Facility Modification	No meter impact anticipated at this time			
100		4/29/2021	11d	5/9/2021	Station 110	4	Facility Modification	Horsepower Reduction			
101		3/29/2021	32d	4/29/2021	Mainline "A" (110A0 to 110A10)	4	Anomaly Investigation	No meter impact anticipated at this time			
102		3/9/2021	4d	3/12/2021	Mainline "D" (STA-110 to STA-120)	4	Pipeline Inspection	No meter impact anticipated at this time			
103		4/30/2021	2d	5/1/2021	Mainline "A" (110A10 to 110A20)	4	Anomaly Investigation	No meter impact anticipated at this time			
104		4/29/2021	15d	5/13/2021	Station 116	4	Facility Modification	Station 116 outage (one unit at a time); Coordinated flow with affected locations during maintenance	7415, 7414, 7416	Lucas Road, Murray, Smith Looper	N/A
105		8/2/2021	10d	8/11/2021	Mainline "A" (115A120 to 120A10)	4	Facility Modification	No meter impact anticipated at this time			
106		4/6/2021	4d	4/9/2021	Mainline "D" (STA-120 to STA-130)	4	Pipeline Inspection	Meter outage	7347	Monroe Power Plant	N/A
107		8/13/2021	21d	9/2/2021	Mainline "C" (120C0 to 125C0)	4	Facility Modification	No meter impact anticipated at this time			
108		4/26/2021	31d	5/26/2021	Station 120	4	Facility Modification	Station 120 outage			
109		9/10/2021	21d	9/30/2021	Mainline "B" (120B0 to 125B0)	4	Facility Modification	No meter impact anticipated at this time			
110		7/20/2021	18d	8/6/2021	Mainline "C" (STA-120 to STA-130)	4	Pipeline Inspection	No meter impact anticipated at this time			
111		8/3/2021	5d	8/7/2021	Station 120	4	Facility Modification	Compressor Station Outage			
112		8/31/2021	18d	9/17/2021	Mainline "B" (STA-120 to STA-130)	4	Pipeline Inspection	No meter impact anticipated at this time			
113		5/2/2021	19d	5/20/2021	Mainline "D" (120D0 to 130D0)	4	Anomaly Investigation Placeholder	Possible line outage	7347	Monroe Power Plant	N/A
114		7/9/2021	21d	7/29/2021	Mainline "C" (125C0 to 130C0)	4	Facility Modification	Meter Outage (7/12-7/19)	7255	East Athens	N/A
115		6/3/2021	21d	6/23/2021	Mainline "B" (125B0 to 130B0)	4	Facility Modification	Meter Outage (6/6-6/11)	7255	East Athens	N/A

# Mississippi, Alabama, Georgia, & South Carolina Construction & Maintenance

Job Number	Status	Start	Days	Finish	Location	Zone	Maintenance Activity	Anticipated Impact	Meter No.	Meter Name	1Line Nominatable Location ID
116		4/1/2021	30d	4/30/2021	Station 125	4	Facility Modification	Station 125 outage			
118		9/21/2021	18d	10/8/2021	N Georgia Lat 16" (STA-125 to 125GNA30)	4	Pipeline Inspection	Controlled flow needed during tool run and minimal impact during tool passage	7013, 7203, 7197, 7217	Lawrenceville, Suwanee, West Buford, Sugar Hill	N/A
119		8/16/2021	26d	9/10/2021	Mainline "A" (125A20 to 130A10)	4	Facility Modification	No impact anticipated at this time			
120		3/23/2021	4d	3/26/2021	Mainline "D" (STA-130 to STA-140)	4	Pipeline Inspection	No meter impact anticipated at this time			
121		5/21/2021	18d	6/7/2021	Mainline "A" (130A0 to Savannah R)	4	Placeholder	No meter impact anticipated at this time			
123		8/16/2021	26d	9/10/2021	Station 130	4	Facility Modification	Station 130 outage			
136		6/22/2021	4d	6/25/2021	Mainline "D" (S227 to STA-145)	4	Pipeline Inspection	Minimal impact during tool passage	7366	Skygen	N/A
124		9/21/2021	18d	10/8/2021	Mainline "B" (STA-130 to STA-140)	5	Pipeline Inspection	No meter impact anticipated at this time			
126		6/8/2021	18d	6/25/2021	Mainline "A" (Savannah R to 140A0)	5	Placeholder	No meter impact anticipated at this time			
128		3/29/2021	12d	4/9/2021	Station 135	5	Facility Modification	Station 135 outage			
129		4/27/2021	22d	5/18/2021	Mainline "C" (135C10 to 140C1)	5	Pipe Replacement	No meter impact anticipated at this time			
131		7/20/2021	25d	8/13/2021	Mainline "A" (135A20 to 140A10)	5	Facility Modification	No impact anticipated at this time			
132		7/20/2021	25d	8/13/2021	Station 140	5	Facility Modification	Station 140 outage			
135		9/14/2021	18d	10/1/2021	Tryon Sales Lat (STA-140 to SN30)	5	Pipeline Inspection	Controlled flow needed during tool run and minimal impact during tool passage	7294, 7221, 7326, 7227, 7229, 7225	West Startex, Inman, Greer Landrum, Tryon, Columbus, Mill Springs	N/A
245		9/13/2021	26d	10/8/2021	Station 135	5	Facility Modification	Station 135 outage			

# North Carolina, Virginia, & Maryland Construction & Maintenance



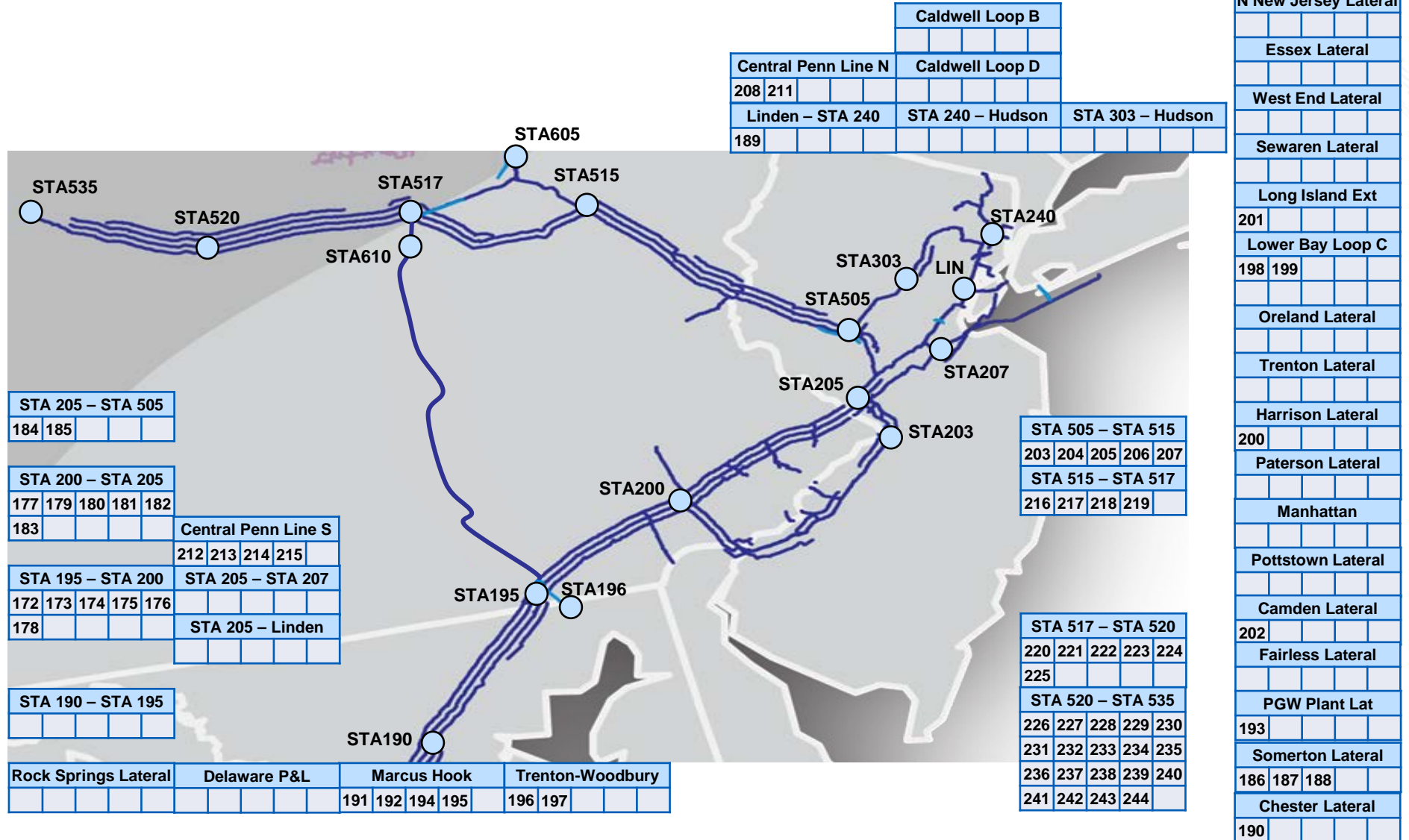
# North Carolina, Virginia, & Maryland Construction & Maintenance

Job Number	Status	Start	Days	Finish	Location	Zone	Maintenance Activity	Anticipated Impact	Meter No.	Meter Name	1Line Nominatable Location ID
137		1/19/2021	4d	1/22/2021	Mainline "B" (STA-145 to STA-150)	5	Pipeline Inspection	No meter impact anticipated at this time			
138		6/26/2021	25d	7/20/2021	Mainline "A" (145A0 to 150A0)	5	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
139		7/21/2021	5d	7/25/2021	Mainline "A" (145A0 to 150A0)	5	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
140		11/16/2021	5d	11/20/2021	Mainline "C" (145C0 to 150C0)	5	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
141		8/5/2021	9d	8/13/2021	Mainline "C" (STA-145 to STA-150)	5	Pipeline Inspection	No meter impact anticipated at this time			
142		8/3/2021	4d	8/6/2021	Mainline "D" (145D20 to STA-150)	5	Pipeline Inspection	No meter impact anticipated at this time			
143		5/18/2021	57d	7/13/2021	Station 150	5	Facility Modification	Horsepower Reduction			
144		6/29/2021	18d	7/16/2021	Mainline "D" (STA-150 to 155D2)	5	Pipeline Inspection	No meter impact anticipated at this time			
145		7/27/2021	11d	8/6/2021	Mainline "B" (150B0 to 155B2)	5	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
146		6/3/2021	9d	6/11/2021	Mainline "C" (STA-150 to 155C20)	5	Pipeline Inspection	No meter impact anticipated at this time			
147		11/6/2021	4d	11/9/2021	Mainline "D" (150D0 to 150D5)	5	Anomaly Investigation	No meter impact anticipated at this time			
148		11/10/2021	6d	11/15/2021	Mainline "C" (150C0 to 155C20)	5	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
149		4/8/2021	22d	4/29/2021	Mainline "D" (150D5 to 155D1)	5	Facility Modification	No meter impact anticipated at this time			
150		4/5/2021	15d	4/19/2021	Mainline "B" (155B2 to 160B10)	5	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
151		4/20/2021	15d	5/4/2021	Mainline "B" (155B2 to 160B10)	5	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
152		9/14/2021	4d	9/17/2021	Mainline "C" (155C21 to 160C15)	5	Pipeline Inspection	No meter impact anticipated at this time			
153		8/9/2021	19d	8/27/2021	Station 157 (Pine Needle)	5	Facility Modification	Compressor Station Outage			
154		2/23/2021	18d	3/12/2021	Mainline "A" (STA-160 to James R)	5	Pipeline Inspection	No meter impact anticipated at this time			
155		7/29/2021	9d	8/6/2021	Mainline "B" (160B10 to STA-170)	5	Pipeline Inspection	No meter impact anticipated at this time			
156		5/5/2021	15d	5/19/2021	SVLAT "A" (ST165 to ST167)	5	Anomaly Investigation Placeholder	Possible line outage	7249, 7253, 7365	South Boston, Chase City, Wise N/A Frontier	

# North Carolina, Virginia, & Maryland Construction & Maintenance

Job Number	Status	Start	Days	Finish	Location	Zone	Maintenance Activity	Anticipated Impact	Meter No.	Meter Name	1Line Nominatable Location ID
									7268, 7262, 7261, 7264, 7341, 7274	Commonwealth Lawrenceville, Hopewell, Emporia Out, Pleasant Hill, NC Nat Conway, Ahoskie	N/A
157		5/20/2021	14d	6/2/2021	SVLAT "A" (ST167 to VSA110)	5	Anomaly Investigation Placeholder	Possible line outage No meter impact			
159		5/4/2021	4d	5/7/2021	Mainline "D" (V382 to STA-170)	5	Pipeline Inspection	anticipated at this time			
160		3/1/2021	5d	3/5/2021	Station 170	5	Facility Modification	Horsepower Reduction			
161		5/3/2021	92d	8/2/2021	Station 170	5	Facility Modification	Horsepower Reduction			
162		10/14/2021	15d	10/28/2021	Mainline "A" (James R to 180A0)	5	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
163		1/5/2021	18d	1/22/2021	Mainline "C" (175C20 to 180C15)	5	Pipeline Inspection	Minimal impact during tool passage	7348	Remington	N/A
164		10/29/2021	8d	11/5/2021	Mainline "C" (175C20 to 180C15)	5	Anomaly Investigation Placeholder	Possible line outage	7348	Remington	N/A
165		8/21/2021	31d	9/20/2021	Mainline "A" (180A1 to 185A0)	5	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
166		9/20/2021	24d	10/13/2021	Mainline "A" (180A1 to 185A0)	5	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
167		6/3/2021	9d	6/11/2021	Mainline "B" (180B10 to 185B5)	5	Pipeline Inspection	No meter impact anticipated at this time			
168		7/28/2021	24d	8/20/2021	Mainline "A" (185A0 to Potomac R)	5	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
169		7/7/2021	4d	7/10/2021	Mainline "B" (V358 to STA-190)	5	Pipeline Inspection	No meter impact anticipated at this time			
170		6/3/2021	24d	6/26/2021	Mainline "A" (Potomac R to 190A0)	5	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
171		6/28/2021	30d	7/27/2021	Mainline "B" (Potomac R to 190B0)	5	Anomaly Investigation Placeholder	No meter impact anticipated at this time			

# Pennsylvania & New Jersey Construction & Maintenance



# Pennsylvania & New Jersey Construction & Maintenance

Job Number	Status	Start	Days	Finish	Location	Zone	Maintenance Activity	Anticipated Impact	Meter No.	Meter Name	1Line Nominatable Location ID
172		8/24/2021	4d	8/27/2021	Mainline "B" (STA-195 to 195B20)	6	Pipeline Inspection	No meter impact anticipated at this time			
173		5/11/2021	4d	5/14/2021	Delta Lateral 16" (STA-195 to P377)	6	Pipeline Inspection	Controlled flow needed during tool run and minimal impact during tool passage	6338, 6314	Delta 2, Delta Power Generation	N/A
174		3/26/2021	35d	4/29/2021	Mainline "A" (195A0 to 195A5)	6	Hydrotest	No meter impact anticipated at this time			
175		5/3/2021	26d	5/28/2021	Mainline "A" (P490 to 195A5)	6	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
176		6/1/2021	15d	6/15/2021	Mainline "C" (195C20 to 200C0)	6	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
177		5/11/2021	4d	5/14/2021	Mainline "B" (195B20 to STA-505)	6	Pipeline Inspection	Minimal impact during tool passage	3133/4133	Lambertville In/Out	N/A
178		8/3/2021	4d	8/6/2021	Mainline "A" (P352 to STA-200)	6	Pipeline Inspection	No meter impact anticipated at this time			
179		4/26/2021	6d	5/1/2021	Station 200	6	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
180		8/4/2021	21d	8/24/2021	Mainline "B" (200B1 to 200B10)	6	Pipe Replacement	No meter impact anticipated at this time			
181		9/30/2021	9d	10/8/2021	Mainline "C" (200C10 to DelawareL)	6	Pipeline Inspection	No meter impact anticipated at this time			
182		4/19/2021	5d	4/23/2021	Mainline "A" (200A20 to 200A23)	6	Anomaly Investigation	No meter impact anticipated at this time			
183		6/21/2021	19d	7/9/2021	Mainline "A" (J706 to 200A27)	6	Anomaly Investigation	No meter impact anticipated at this time			
184		7/12/2021	6d	7/17/2021	Mainline "E" (200E42 to 200E75)	6	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
185		5/3/2021	5d	5/7/2021	Mainline "E" (200E50 to 200E60)	6	Facility Modification	No meter impact anticipated at this time			
186		2/16/2021	2d	2/17/2021	Somerton Lateral (P384 to P386)	6	Pipeline Inspection	Controlled flow needed during tool run and minimal impact during tool passage	6192	Somerton	N/A
187	Dates to be Determined				Somerton Lateral (P384 to P386)	6	Anomaly Investigation Placeholder	Meter Outage	6192	Somerton	N/A
188		8/3/2021	10d	8/12/2021	Somerton Lateral (P384 to P386)	6	Pipeline Inspection	Controlled flow needed during tool run and minimal impact during tool passage	6192	Somerton	N/A
189		6/1/2021	15d	6/15/2021	Mainline "A" (200A90 to 200A100)	6	Anomaly Investigation Placeholder	Possible line outage	6153	North Avenue	N/A

# Pennsylvania & New Jersey Construction & Maintenance

Job Number	Status	Start	Days	Finish	Location	Zone	Maintenance Activity	Anticipated Impact	Meter No.	Meter Name	1Line Nominatable Location ID
190		9/30/2021	9d	10/8/2021	Chester Lat 8" (P470 to P475)	6	Pipeline Inspection	Controlled flow needed during tool run and minimal impact during tool passage	6003	Chester	N/A
191		8/18/2021	11d	8/28/2021	Marcus Hk-Woodbury "B" (P468 to J385)	6	Anomaly Investigation Placeholder	Possible line outage	6304, 6291, 6285	Tosco Refinery, West Deptford Cogen, Nolte Drive	N/A
192		5/10/2021	12d	5/21/2021	Woodbridge Lateral (J925 to J930)	6	Facility Modification	Meter Outage	6333, 6331	Woodbridge Energy Center, Meadows Gen Fuel	9008406
193		9/24/2021	29d	10/22/2021	PGW Plant "A" Lat 14" & 10" (J87 to P85)	6	Hydrotest	Meter Outage	6093	Whitman	N/A
194		5/31/2021	20d	6/19/2021	Sunolin-Marcus Hook Lat (P279 to J571)	6	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
195	Dates to be Determined				Marcus Hook Lateral A (P33 to P332)	6	Facility Modification	Meter Outage	6041	Wilmington	N/A
196		9/13/2021	6d	9/18/2021	Trenton-Woodbury "A" (J49 to J60)	6	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
197		8/30/2021	13d	9/11/2021	Trenton-Woodbury "B" (J385 to J398)	6	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
198	Dates to be Determined				Lower Bay Loop "C" (LNYBR1 to Y27)	6	Anomaly Investigation Placeholder	Possible line outage	6210, 6334	Long Beach, Floyd Bennett - Nat Grid	N/A
199		3/16/2021	3d	3/18/2021	Lower Bay Loop "C" (LNYBR1 to Y27)	6	Pipeline Inspection	Controlled flow needed during tool run and minimal impact during tool passage	6210, 6334	Long Beach, Floyd Bennett - Nat Grid	N/A
200		7/19/2021	6d	7/24/2021	Harrison Lateral (J161 to J164)	6	Anomaly Investigation Placeholder	Possible line outage	6039	Harrison	N/A
201		7/26/2021	6d	7/31/2021	Narrows M&R	6	Anomaly Investigation Placeholder	No meter impact anticipated at this time	6062, 6028	Narrows, Richmond Narrows	N/A
202		8/30/2021	13d	9/11/2021	Chelton Rd M&R	6	Anomaly Investigation Placeholder	No meter impact anticipated at this time	6299	Chelton Rd	N/A
203	Dates to be Determined				Leidy Line "C" (505LC11 to 505LC60)	6	Anomaly Investigation	No meter impact anticipated at this time			
204		8/2/2021	8d	8/9/2021	Leidy Line "B" (505LB11 to 505LB60)	6	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
205		6/7/2021	34d	7/10/2021	Leidy Line "B" (505LB61 to 515LB0)	6	Anomaly Investigation Placeholder	No meter impact anticipated at this time			
206		8/10/2021	8d	8/17/2021	Leidy Line "C" (505LB60 to 515LC0)	6	Anomaly Investigation Placeholder	No meter impact anticipated at this time			



# Pennsylvania & New Jersey Construction & Maintenance

Job Number	Status	Start	Days	Finish	Location	Zone	Maintenance Activity	Anticipated Impact	Meter No.	Meter Name	1Line Nominatable Location ID
207		6/1/2021	4d	6/4/2021	Leidy Line "A" (DelawareL to STA-515)	6	Pipeline Inspection	No meter impact anticipated at this time			
208	Dates to be Determined				Central Penn Line North (605CPA10 to 605CPA00)	6	Facility Modification	No meter impact anticipated at this time			
209	Complete in 2020	2/1/2021	7d	2/7/2021	Station 605 Unit #1	6	Facility Modification	Station 610 horsepower reduction			
210	Complete in 2020	2/8/2021	7d	2/14/2021	Station 605 Unit #2	6	Facility Modification	Station 610 horsepower reduction			
211		5/17/2021	11d	5/27/2021	CPL-N	6	Facility Modification	Reduced pressure and flow			
212		6/7/2021	11d	6/17/2021	CPL-S	6	Facility Modification	Reduced pressure and flow			
213		6/28/2021	13d	7/10/2021	Station 610 Unit #1	6	Facility Modification	Station 610 horsepower reduction			
214		7/19/2021	6d	7/24/2021	Station 610	6	Facility Modification	Station 610 outage			
215		7/12/2021	13d	7/24/2021	Station 610 Unit #2	6	Facility Modification	Station 610 horsepower reduction			
216		5/4/2021	4d	5/7/2021	Leidy Loop Line "C" (STA-515 to 517LC09)	6	Pipeline Inspection	Minimal impact during tool passage	3602	Barto	N/A
217		9/14/2021	4d	9/17/2021	Leidy Loop Line "B" (STA-515 to STA-517)	6	Pipeline Inspection	No meter impact anticipated at this time			
218		6/21/2021	10d	6/30/2021	Leidy Line A (515LA30 to 517LA0)	6	Facility Modification	No meter impact anticipated at this time			
219		7/17/2021	12d	7/28/2021	Leidy Line C (515LC40 to 517LC10)	6	Facility Modification	Meter outage	3602	Barto	9004443
220		8/23/2021	19d	9/10/2021	Station 517	6	Facility Modification	Compressor Station Outage			
221		6/19/2021	12d	6/30/2021	Leidy Line B (517LB1 to 517LB10)	6	Facility Modification	No meter impact anticipated at this time			
222		8/7/2021	54d	9/29/2021	Leidy Line D (517LD08 to 517LD10)	6	Facility Modification	No meter impact anticipated at this time			
223		6/24/2021	48d	8/10/2021	Leidy Line A (517LA11 to 517LA20)	6	Pipe Replacement	No meter impact anticipated at this time			
224		8/12/2021	32d	9/12/2021	Leidy Line B (517LB10 to 517LB20)	6	Pipe Replacement	No meter impact anticipated at this time			
225		4/13/2021	4d	4/16/2021	Leidy Line "D" (517LD20 to STA-520)	6	Pipeline Inspection	No meter impact anticipated at this time			
226		3/9/2021	4d	3/12/2021	Leidy Line "D" (STA-520 to 520LD25)	6	Pipeline Inspection	No meter impact anticipated at this time			
227		11/2/2021	4d	11/5/2021	Leidy Line "C" (STA-520 to 520LC30)	6	Pipeline Inspection	Minimal impact during tool passage	3605	Canoe Run	N/A
228		9/3/2021	42d	10/14/2021	Leidy Line D (520LD20 to 520LD25)	6	Facility Modification	No meter impact anticipated at this time			
229		4/2/2021	11d	4/12/2021	Leidy Line B (520LB20 to 520LB30)	6	Facility Modification	No meter impact anticipated at this time			

# Pennsylvania & New Jersey Construction & Maintenance

Job Number	Status	Start	Days	Finish	Location	Zone	Maintenance Activity	Anticipated Impact	Meter No.	Meter Name	1Line Nominatable Location ID
230		4/15/2021	18d	5/2/2021	Leidy Line C (520LC20 to 520LC30)	6	Facility Modification	No meter impact anticipated at this time			
231		4/26/2021	188d	10/30/2021	Leidy Line A (520LA20 to 520LA30)	6	Facility Modification	No meter impact anticipated at this time			
232		8/13/2021	62d	10/13/2021	Leidy Line D (PL754 to PL761)	6	Facility Modification	No meter impact anticipated at this time			
233		4/27/2021	12d	5/8/2021	Leidy Line A (520LA30 to 535LA0)	6	Facility Modification	No meter impact anticipated at this time	3261/6172, 6174	Wharton-National Fuel Exchange In/Out, Wharton-North Penn	1006325, 1006326
234		4/27/2021	12d	5/8/2021	Leidy Hub	6	Facility Modification	Leidy Hub outage			
235		9/1/2021	13d	9/13/2021	Leidy Hub	6	Facility Modification	Leidy Hub outage			
236		9/1/2021	13d	9/13/2021	Leidy Line A (520LA30 to 535LA0)	6	Facility Modification	Meter outage	3261/6172, 6174	Wharton-National Fuel Exchange In/Out, Wharton-North Penn	1006325, 1006326
237		4/27/2021	12d	5/8/2021	Station 535	6	Facility Modification	Station 535 outage			
238		9/1/2021	13d	9/13/2021	Station 535	6	Facility Modification	Station 535 outage			
239	Dates to be Determined				Station 535 (PL874 to PL894)	6	Pipeline Inspection	Compressor Station Outage			
240	Dates to be Determined				Station 535 (PL882 to NFG 12" BLK VLV)	6	Pipeline Inspection	Compressor Station Outage			
241	Dates to be Determined				Station 535 (NFG 12" BLK VLV to PL889)	6	Pipeline Inspection	Compressor Station Outage			
242	Dates to be Determined				Station 535 (PL237 to TR2-16)	6	Pipeline Inspection	Compressor Station Outage			
243	Dates to be Determined				Station 535 (PL226 to TR2-12)	6	Pipeline Inspection	Compressor Station Outage			
244		8/23/2021	27d	9/18/2021	Station 535	6	Facility Modification	Station 535 outage			

# Now What?

- Individual Project Updates
  - Job numbers and outage dates are subject to change
  - 2021 Transco 1Line maintenance table posted to EBB by year's end
- Further Questions?
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  - Your Transco Representative

# Thank You & Questions