



**Transcontinental Gas Pipe Line
Company, LLC**
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November 15, 2017

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Kimberly, D. Bose, Secretary

Reference: Transcontinental Gas Pipe Line Company, LLC
Nominations in the Event of Failure of Electronic Communication Equipment
Docket No. RP18-

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the Federal Energy Regulatory Commission's ("Commission") regulations thereunder, Transcontinental Gas Pipe Line Company, LLC ("Transco") hereby submits the following revised tariff record to its FERC Gas Tariff, Fifth Revised Volume No. 1 ("Tariff").

<u>Part IV – General Terms and Conditions</u>		
Section	Version	Description
28	10.0.0	Nominations

The tariff record is proposed to be effective December 15, 2017.

Statement of Nature, Reasons and Basis

The purpose of the instant filing is to update Transco's Tariff to reflect the current business realities with regard to processing nominations in the event of a failure of Transco's electronic service system ("ILine") or of the electronic communication equipment of its shippers ("Buyers"). Section 28.1(a)(vii) of the General Terms and Conditions ("GT&C") of the Tariff currently provides that a Buyer may submit written nominations in the event of a failure of its or of Transco's electronic nomination communication equipment. Transco added this provision to the GT&C in compliance with the Commission's order issued on May 29, 1997 in Docket No.

RP97-341-000 which directed Transco to provide a backup provision in the GT&C in the event of emergency situations such as the failure of electronic communication equipment, the Internet, or third-party service provider.

Transco proposes herein to revise this provision to reflect Transco's current business reality and allow for a different method of handling nominations in the event of an outage. During the Timely Nomination cycle, Transco receives via 1Line approximately 10,000 nominations from shippers. The nominations are due by 1:00 pm CST, and final confirmations must be provided by 4:30 pm CST. In the event of a failure of 1Line, Transco could not manually process this volume of transactions within the 3.5 hour cycle. Additionally, Transco receives via 1Line approximately 1,000 nominations during the Evening and Intraday Nomination cycles.

Therefore, the proposed language provides that, in the event of a failure of 1Line, Transco will use its Buyers' last confirmed nomination(s) at the time of the event for any missed nomination cycles within the Gas Day. For example, if 1Line fails immediately prior to the Intraday 1 nomination deadline, Transco will use confirmed quantities from the Evening cycle for Intraday 1 and for any remaining cycles during the outage. If no confirmed quantities for the Gas Day exist, Transco will use the last accepted nomination(s) for any missed nomination cycle(s), including any nominations submitted prior to the failure, including nominations for future days. Following the resumption of 1Line service, Buyers will maintain the ability to nominate in the Post cycle in accordance with Section 28.1(d) of the GT&C and to request adjustments to prior Gas Day scheduled quantities in accordance with Section 39 of the GT&C.

Transco has in place a Business Continuity Plan that it will implement in the event of a disaster. As part of this plan, 1Line is able to convert to backup servers located in an alternate location. If Transco were to have a major disruption in service, 1Line would be moved to the alternate site within four to six hours. Transco has operated from the alternate location for a full week without incident or disruption to customers as a part of a drill to practice the Business Continuity Plan. This Business Continuity Plan greatly reduces the risk of a failure of 1Line.

In the event Buyers experience a failure of their electronic communication equipment or other similar event that constitutes an event of force majeure, the proposed revised Section 28.1(a)(vii) provides that Transco will continue to handle requests for emergency treatment from Buyers, including the acceptance of written nominations, on a not unduly discriminatory basis.

The proposed Tariff revisions will have no impact on Transco's existing rates or services.

Proposed Effective Date

The tariff record submitted herein is proposed to be effective December 15, 2017. In the event the Commission elects to accept and suspend the revised tariff record, in accordance with the provisions of Section 154.7(a)(9) of the Commission's Regulations, Transco reserves the right to file a later motion to place such tariff record into effect.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Commission's regulations, the following material is submitted herewith:

An eTariff XML filing package, filed as a zip (compressed) file, containing:

- (1) The revised tariff record in RTF format with metadata attached;
- (2) A transmittal letter in PDF format;
- (3) A clean version of the revised tariff record in PDF format for publishing in eLibrary;
- (4) A marked version of the revised tariff record in accordance with Section 154.201(a) of the regulations; and
- (5) A copy of the complete filing in PDF format for publishing in eLibrary.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested state commissions, and other interested parties.

Any communications in regard to this filing should be sent to the undersigned and copies sent to:

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Respectfully submitted,

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