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Commission Approves Changes to Transco’s Market Area Pooling in Zones 5 and 6 (Docket No. RP18-568-000)

On April 17, 2018, the Commission approved the pro forma tariff records filed by Transco on March 16, 2018 to change the treatment of transportation usage charges and fuel retention at pools in Transco’s Zones 5 and 6. Upon implementation of the approved tariff records, Transco will assess applicable usage charges and fuel retention on quantities transported away from the Zone 5 and Zone 6 pools rather than on quantities transported into the pools, which is consistent with the current treatment of these costs at the pools in Transco’s Zones 4 and 4A. Transco will file actual tariff records prior to the implementation date for these changes, currently targeted to be October 1, 2018.

Southeastern Trail Project Certificate Application Filed (Docket No. CP18-186-000)

On April 11, 2018, Transco filed a 7(c) certificate application for the Southeastern Trail Project to enable Transco to provide an additional 296,375 dekatherms per day of firm transportation service to the Project Shippers from Transco’s existing Zone 5 Pleasant Valley Interconnect facility between Transco and Dominion Energy Cove Point in Fairfax County, Virginia to the existing Zone 3 Station 65 pooling point located in St. Helena Parish, Louisiana. The target in-service date for the project is November 1, 2020.

Off-system Capacity Added to General Terms and Conditions (Docket No. RP18-699-000)

On April 12, 2018, Transco submitted tariff records to establish a new section of the General Terms and Conditions, Section 61 - Off-System Capacity, to allow Transco to enter into transportation or storage agreements with other interstate or intrastate pipeline or storage companies for operational use or to be used to render service to buyers on the acquired capacity. The proposed effective date of the new tariff record is May 13, 2018.

Rate Schedule SS-2 Annual Inventory Adjustment (Docket No. RP18-722-000)

On April 19, 2018, Transco submitted a filing in compliance with Section 8(c) of Transco’s Rate Schedule SS-2 which provides that Transco will track annually to its Rate Schedule SS-2 customers the adjustment made by National Fuel to Transco’s storage inventory under National Fuel’s Rate Schedule SS-1 related to transportation purchased by Transco under National Fuel’s Rate Schedule X-54. The adjustment to customers’ SS-2 storage inventory is proposed effective May 1, 2018.

Order Accepting Compliance Filing in Docket No. RP16-696-001 – Washington Storage Service Rate Design – WGL Midstream Rate

On April 27, 2018, the Commission issued an order accepting the filed incremental rate for WGL Midstream, Inc. (WGL) for storage service provided under Rate Schedule Washington Storage Service-Open Access (WSS-OA) effective April 1, 2016. This incremental rate was designed to recover the cost of the WSS-OA service and the incremental cost of replacement base gas used to provide service to WGL. Further, the Commission’s order found that issues concerning the appropriateness of including any incremental base gas costs in the WSS-OA rate of other shippers may be considered in Transco’s next general section 4 rate case.