

Welcome to FERC Watch – a customer service provided by Transco. Questions or comments related to the information contained in FERC Watch should be directed to Marg Camardello at 713-215-3380 or Ron Goetze at 713-215-4631.

GT&C Section 28 – Failure of Electronic Equipment (Docket No. RP18-357-000)

On February 8, 2018, the Commission accepted Transco's January 18, 2018 filing to reflect the company's current practice for processing nominations in the event of a failure of its electronic service system or of the electronic communication equipment of its shippers. Transco's practice is to use its Buyers' last confirmed nomination(s) at the time of any such event for any missed nomination cycles within the Gas Day. The revised tariff record was made effective February 17, 2018.

Filing to Revise FDLS Form of Service Agreement (Docket No. RP18-440-000)

On February 14, 2018, Transco submitted a tariff filing to revise the Form of Service Agreement for use under Rate Schedule FDLS (Firm Delivery Lateral Service) to include alternative language in Article IV, Term of Agreement, to allow the contract effective date to be the same date that delivery lateral facilities used to provide service under the rate schedule have been constructed and are ready for service.

Abandonment of Gathering Lateral from Matagorda Island Block 669 to Brazos Block A-133 (Docket No. CP18-90-000)

On February 22, 2018, Transco submitted an application pursuant to Section 7(b) of the Natural Gas Act to amend the authorization granted by the Commission, on September 30, 2015 in Docket No. CP15-536-000, to abandon by sale approximately 26.55 miles of 20-inch gathering pipeline extending from Matagorda Island Block 669 to Brazos Block 133 Platform "A", offshore Texas. Transco's February 22nd Filing seeks to amend the abandonment authorization to abandon these facilities in place, rather than by sale.

Advance Notice of Replacement of Facilities at Station 240 (Docket No. CP18-101-000)

On March 1, 2018, Transco filed a 30-day advance notice with the Commission to replace the liquefaction facilities and other auxiliary facilities at its Station 240 LNG plant in Carlstadt, New Jersey in order to improve efficiency, reliability and safety. The proposed replacement will not result in a change or abandonment of service and will have substantially equivalent designed delivery capacity. The replacement is estimated to cost \$140 million. The expected completion date of the replacement is October 2019.

Transco's Annual Electric Power Tracker Filing (Docket No. RP18-541-000)

On March 1, 2018, Transco made its annual electric power tracker filing proposed effective April 1, 2018. The revised rates can be found in the rates matrices contained in 1Line's Informational Postings – Regulatory section.

Transco's Annual Fuel Tracker Filing (Docket No. RP18-540-000)

On March 1, 2018, Transco made its annual fuel tracker filing proposed effective April 1, 2018. The revised fuel retention percentages can be found in the rates matrices contained in 1Line's Informational Postings – Regulatory section.

Pro Forma Filing to Revise Priority of Service Provisions – Technical Conference (Docket No. RP18-314-000)

On March 1, 2018, the Commission found that Transco and the parties protesting this filing raised complicated issues that could not be resolved without a technical conference. In this order, the Commission directed its staff to convene a technical conference within 120 days of the order to explore the issues raised. Issues to be explored include the operations of Transco's no-notice service, Transco's treatment of transportation imbalances, and whether its addition of a new at Station 95 would benefit shippers.