



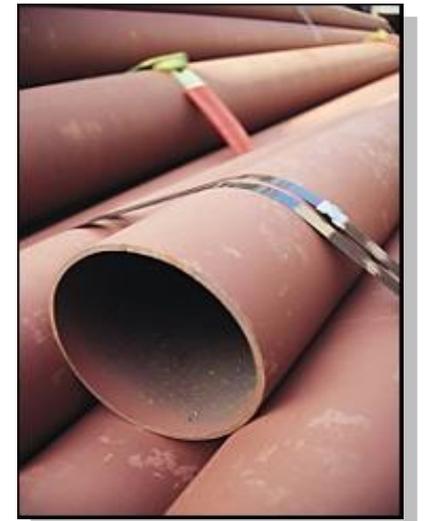
# 1 Line Overview

# Table of Contents

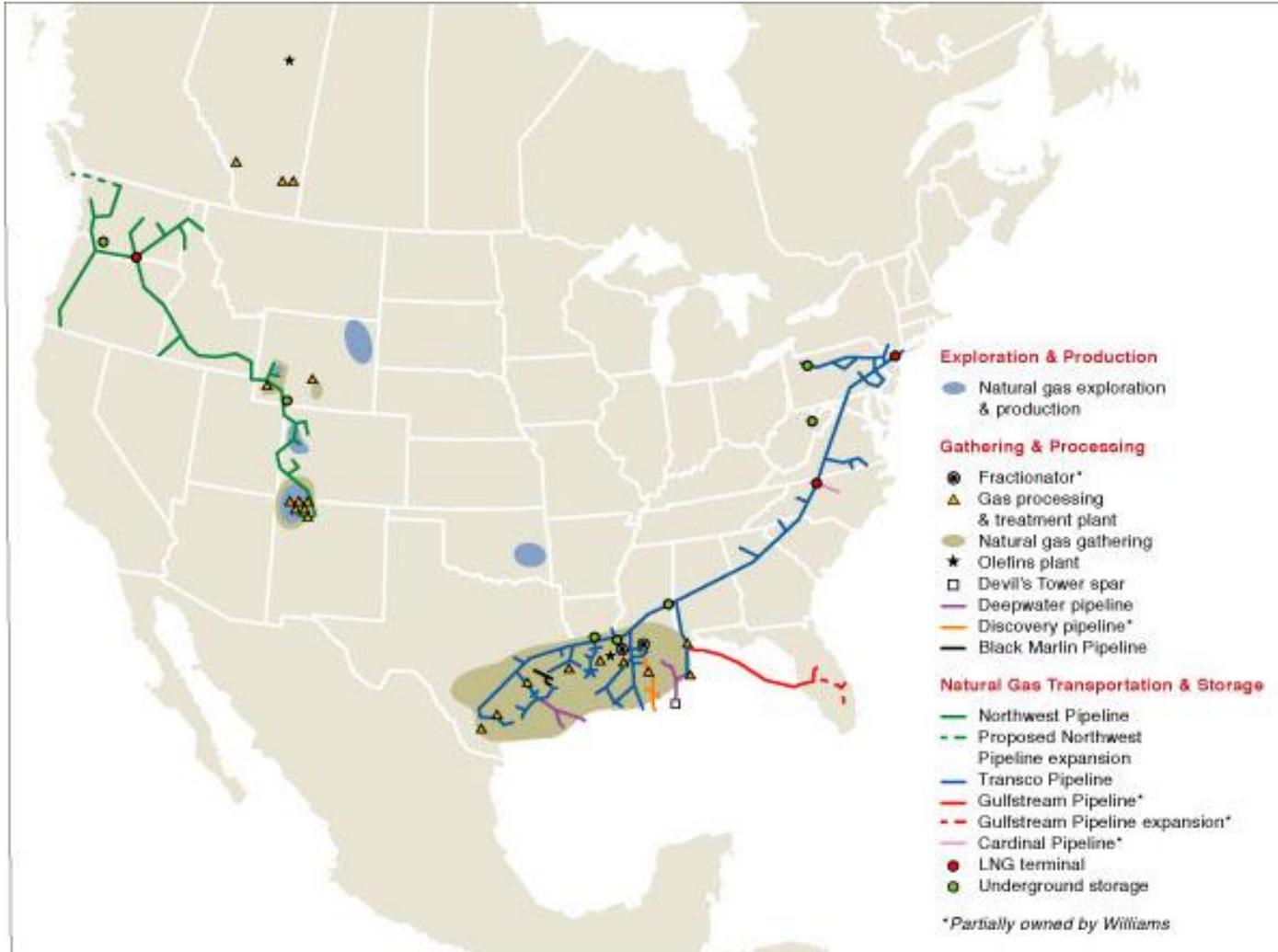
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# Williams Gas Pipeline At A Glance

- Operates 3 major natural gas pipeline systems
  - Transco
  - Northwest Pipeline
  - Gulfstream (50%)
- Over 15,000 miles of interstate natural gas pipelines
- \$7.6 billion in assets
- 1,560 employees
- Delivers approximately 12% of natural gas consumed in U.S.
- Focus on Customer Service, Safety and Disciplined Growth



# Williams North American Assets



## Our Website

- Forms are available on the Williams Portal Page at:
  - <http://www.1line.williams.com>
  - Move your cursor to Agreements/Forms at the the top of the page and click on Transco from the dropdown box that will appear
  - The 1Line Agreements/Forms list will open
  - Open any form by clicking on it

<a href="#">ABOUT WILLIAMS</a>	<a href="#">SERVICES</a>	<a href="#">CUSTOMER NEWSLETTERS</a>	<a href="#">AGREEMENTS / FORMS</a>	<a href="#">ENERGY LINKS</a>
--------------------------------	--------------------------	--------------------------------------	------------------------------------	------------------------------

**Regulatory Info**

**Available Capacity**

<p><b>INFORMATIONAL POSTINGS</b></p> <ul style="list-style-type: none"> <li>▶ <a href="#">Gulfstream</a></li> <li>▶ <a href="#">Northwest</a></li> <li>▶ <a href="#">Pine Needle</a></li> <li>▶ <a href="#">Transco</a></li> </ul> <p><b>CUSTOMER ACTIVITY SITES</b></p> <ul style="list-style-type: none"> <li>▶ <a href="#">Gulfstream "1Line"</a></li> <li>▶ <a href="#">NWP "Northwest Passage"</a></li> <li>▶ <a href="#">Pine Needle "1Line"</a></li> <li>▶ <a href="#">Transco "1Line"</a></li> </ul> <p><b>EXPANSION PROJECTS</b></p>	<p><b>NEWS FROM WILLIAMS</b></p> <table border="0"> <tr> <td style="vertical-align: top; padding-right: 10px;">17 Jan 2006</td> <td><a href="#">Williams Announces Presentation Schedule for January and February</a></td> </tr> <tr> <td style="vertical-align: top; padding-right: 10px;">12 Jan 2006</td> <td><a href="#">Williams Announces Results of Conversion Offer for Its Debentures Due 2033</a></td> </tr> <tr> <td style="vertical-align: top; padding-right: 10px;">11 Jan 2006</td> <td><a href="#">Williams' Registration Statement Declared Effective</a></td> </tr> <tr> <td style="vertical-align: top; padding-right: 10px;">21 Dec 2005</td> <td><a href="#">Williams Commits \$250,000 for Local Heating Assistance</a></td> </tr> <tr> <td style="vertical-align: top; padding-right: 10px;">16 Dec 2005</td> <td><a href="#">Williams Extends Conversion Offer for Certain Debentures due 2033</a></td> </tr> <tr> <td style="vertical-align: top; padding-right: 10px;">15 Dec 2005</td> <td><a href="#">Williams Adds New Production at Devils Tower Deepwater Spar</a></td> </tr> <tr> <td style="vertical-align: top; padding-right: 10px;">14 Dec 2005</td> <td><a href="#">Williams Receives Approval That Increases Reserve Potential in Piceance Basin</a></td> </tr> </table> <p style="text-align: right;"><a href="#">News Archives &gt;&gt;</a></p>	17 Jan 2006	<a href="#">Williams Announces Presentation Schedule for January and February</a>	12 Jan 2006	<a href="#">Williams Announces Results of Conversion Offer for Its Debentures Due 2033</a>	11 Jan 2006	<a href="#">Williams' Registration Statement Declared Effective</a>	21 Dec 2005	<a href="#">Williams Commits \$250,000 for Local Heating Assistance</a>	16 Dec 2005	<a href="#">Williams Extends Conversion Offer for Certain Debentures due 2033</a>	15 Dec 2005	<a href="#">Williams Adds New Production at Devils Tower Deepwater Spar</a>	14 Dec 2005	<a href="#">Williams Receives Approval That Increases Reserve Potential in Piceance Basin</a>	<p><b>Gas Pipelines System Maps</b></p>
17 Jan 2006	<a href="#">Williams Announces Presentation Schedule for January and February</a>															
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11 Jan 2006	<a href="#">Williams' Registration Statement Declared Effective</a>															
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16 Dec 2005	<a href="#">Williams Extends Conversion Offer for Certain Debentures due 2033</a>															
15 Dec 2005	<a href="#">Williams Adds New Production at Devils Tower Deepwater Spar</a>															
14 Dec 2005	<a href="#">Williams Receives Approval That Increases Reserve Potential in Piceance Basin</a>															
<p><b>Stock Quote Summary</b></p> <p>WMB \$23.65 ▼ (-0.12) -0.50%</p>																

## 1Line **Agreements/Forms**

## Transco

 [1Line Form of Service](#)

 [1Line Testing & Training Agreement](#)

  [Agency Appointment Form](#)

  [Credit Application](#)

 [IT Agreement](#)

  [New Business Associate "online" Form](#)

 [Park & Loan - Loaning](#)

 [Park & Loan - Parking](#)

 [Pooling Agreement](#)

 [TPA Agreement](#)

 [PTR Election Form for Terrebonne and Cow Island Processing Plants](#)

 [Service Request Form](#)

 [Discount Request Form](#)

# Credit Application

- From the 1Line Agreements/Forms list, click on Credit Application
  - Print and fill out according to the provided instructions, and
  - Send to Whitney Wiener at the address provided
  - For questions regarding the Credit Application, please call Whitney Wiener at 713-215-3088 or the Credit Hotline at 713-215-3645

- **Transco Customer References**
  - **Index of Customers**
    - **FT Customers and their Agents**
  - **TCR Report**
    - **Customers with New or Amended Contracts**
  - **Customer Contract List**
    - **Customers with Pool, PAL and Storage contracts**
  - **Master Location List**
    - **Locations and their Operators**

# How Do Customers Get In The System?

- <http://www.1line.williams.com>
- This URL gets the user to the “Portal site” also known as EBB (Electronic Bulletin Board), which is **Public** information that is available to anyone. We are required by FERC to have the public EBB and they regulate what information needs to be posted.



Transco

New  
Order 690  
Information >



Expand All | Collapse All

- ▼ Capacity
  - Operationally Available
  - Unsubscribed
- ▶ Energy Affiliate Info
- Gas Quality
- ▶ Index of Customers
- ▶ Non-discrimination Rqts
- ▶ Notices
- ▶ Organizational Charts
- ▼ Posted Imbalances
  - Posted Imbalances
  - Posted Storage Balances
  - System Imbalance
- ▼ Tariff
  - Title Page
  - Table of Contents
  - Preliminary Statement
  - Map
  - Currently Effective Rates
  - Rate Schedules
  - General Terms and Conditions
  - Form of Service Agreement
  - Entire Tariff
  - Sheet Index
  - Historical Sheets
  - Pending Sheets
  - Search
  - Download
- ▶ Transactional Reporting
- ▼ Master Location List
  - Receipt/Delivery Points
  - PAL Points of Service
  - Transco Line Map
- Marketing Service Contacts
- ▶ General Info
- ▶ Terms of Use
- ▶ Downloads
- ▶ Search
- ▶ Customer Activity Sites
- ▶ Site Map

8-24-2007

## Daily Operational Information

Thursday 14, February 2008

Marquee Show- Hide

### 1Line

Login 1Line Flat File Upload FAQs

#### Critical Notices

Last 30 Days

Return to Normal Operations in Zone 6	02/12/2008 03:51:45 PM
Potential Zone 6 Operational Flow Order	02/11/2008 03:01:48 PM
Due-to-Shipper Makeup Restriction effective 2/12/2008	02/11/2008 09:52:49 AM
Updated P.L. & Location Specific Constraints Eff. 2/12/2008	02/11/2008 07:10:44 AM
Updated P.L. & Location Specific Constraints Eff. 1/29/2008	01/28/2008 11:15:09 AM
Scheduling Restrictions Lifted effective 1-26-2008	01/24/2008 01:48:12 PM

#### Pipeline Conditions

Prior Postings

**Posting Date: 02/12/2008**  
 Park, Loan Payback and ISS – Incremental service available beginning 10/30/2007. See note below regarding Zones 1 and 2  
 Loan, Take away of Parked gas – Incremental service not available beginning 02/11/2008. See note below regarding Zones 1 and 2  
 No park or loan activity in Zones 1 and 2 until further notice  
**Park/Loan/ISS: For more information, please call Suzie 713.215.4626 or Laurie 713.215.4356**  
 Excess WSS Injections – Available beginning 11/29/2007  
 Excess GSS Injections – Available beginning 01/14/2008  
 Excess GSS Withdrawals – Not available beginning 02/11/2008  
 Excess WSS Withdrawals – Available beginning 01/05/2008  
 Due-to-shipper or OBA party transactions: Not allowed beginning 02/12/2008  
 Due-from-shipper or OBA party transactions: Allowed beginning 10/30/2007  
**WSS/GSS/OBA: For more information, please call your Transportation Services representative**  
 Auto Pool Balancing – 4% beginning with the ID1 nomination cycle for 01/26/2008  
 As of 02/07/2008 Transco's EIA Form 912 Reported Storage Balance: 56.56%  
 Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery  
 For OFO information – Watch Critical Notices and scrolling marquee

#### Constraint Points

Constraint Points

Prior Postings

#### Non Critical Notices

Firm Backhaul Service for February 2008  
 01/23/2008 02:21:27 PM

Changes to 1Line - Effective 1/22/08  
 01/22/2008 02:50:08 PM

Firm Backhaul Transportation Service for February 2008

#### Weather

Atlanta	56/31	
Charlotte	56/33	
New York	39/33	
Houston	73/61	

Data by Intellicast

#### Contacts

**Transportation Services  
Weekend Duty**  
 February 16 & 17, 2008  
**SOUTH**  
**Al Conley (Fri/Sat)**  
 713-215-4633 office  
 888-604-3204 pager  
**Henry Tran**  
 713-553-0637 cell  
 713-215-4325 office  
**Ross Kyger (Sun only)**  
 713-553-0846 cell  
 713-215-4474 office

**NORTH**

# Example – Pipeline Conditions

**Posting Date: 02/11/2008**

Park, Loan Payback and ISS – Incremental service available beginning 10/30/2007. See note below regarding Zones 1 and 2  
Loan; Take away of Parked gas – Incremental service not available beginning 02/11/2008. See note below regarding Zones 1 and 2  
No park or loan activity in Zones 1 and 2 until further notice

**Park/Loan/ISS: For more information, please call Suzie 713.215.4626 or Laurie 713.215.4356**

Excess WSS Injections – Available beginning 11/29/2007

Excess GSS Injections – Available beginning 01/14/2008

Excess GSS Withdrawals – Not available beginning 02/11/2008

Excess WSS Withdrawals – Available beginning 01/05/2008

Due-to-shipper or OBA party transactions: Allowed beginning 01/26/2008

Due-from-shipper or OBA party transactions: Allowed beginning 10/30/2007

**WSS/GSS/OBA: For more information, please call your Transportation Services representative**

Auto Pool Balancing – 4% beginning with the ID1 nomination cycle for 01/26/2008

As of 01/31/2008 Transco's ELA Form 912 Reported Storage Balance: 57.56%

Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery

For OFO information – Watch Critical Notices and scrolling marquee

Provides Update  
for Each Posting  
Change

**Posting Date: 02/04/2008**

Park, Loan Payback and ISS – Incremental service available beginning 10/30/2007. See note below regarding Zones 1 and 2  
Loan; Take away of Parked gas – Incremental service available beginning 01/26/2008. See note below regarding Zones 1 and 2  
No park or loan activity in Zones 1 and 2 until further notice

**Park/Loan/ISS: For more information, please call Suzie 713.215.4626 or Laurie 713.215.4356**

Excess WSS Injections – Available beginning 11/29/2007

Excess GSS Injections – Available beginning 01/14/2008

Excess GSS Withdrawals – Available beginning 01/28/2008

Excess WSS Withdrawals – Available beginning 01/05/2008

Due-to-shipper or OBA party transactions: Allowed beginning 01/26/2008

Due-from-shipper or OBA party transactions: Allowed beginning 10/30/2007

**WSS/GSS/OBA: For more information, please call your Transportation Services representative**

Auto Pool Balancing – 4% beginning with the ID1 nomination cycle for 01/26/2008

As of 01/31/2008 Transco's ELA Form 912 Reported Storage Balance: 57.56%

Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery

For OFO information – Watch Critical Notices and scrolling marquee

**Posting Date: 01/28/2008**

Park, Loan Payback and ISS – Incremental service available beginning 10/30/2007. See note below regarding Zones 1 and 2  
Loan; Take away of Parked gas – Incremental service available beginning 01/26/2008. See note below regarding Zones 1 and 2

Expand All | Collapse All

- ▶ Capacity
- ▶ Energy Affiliate Info
- ▶ Gas Quality
- ▶ Index of Customers
- ▶ Non-discrimination Rqts
- ▶ Notices
- ▶ Organizational Charts
- ▶ Tariff
- ▶ Balances
- ▶ Transactional Reporting
- ▶ Master Location List
- ▶ Marketing Service Contacts
- ▶ General Info
  - General Info
  - Cross References
- ▶ Terms of Use
- ▶ Downloads
  - ▶ Capacity
  - ▶ Gas Quality
  - ▶ Index of Customers
  - ▶ Non-discrimination Rqts
  - ▶ Notices
  - ▶ Tariff
  - ▶ Balances
    - Posted Imbalances
    - Posted Storage Balan
  - ▶ Transactional Reporting
  - ▶ Master Location List
  - ▶ 1Line General Info
- ▶ Search
- ▶ Customer Activity Sites
- ▶ Site Map

5-3-2006

### Cycle Indicators

	ID-1	TIMELY	ID-2	EVENING	POST
Gas Day	5/17	5/18	5/17	5/18	5/16
Nomination Cycle	CLOSED	CLOSED	OPEN	OPEN	CLOSED
Confirmation Cycle	CLOSED	CLOSED	CLOSED	CLOSED	CLOSED

### Monthly Status

Allocations Data is available through **05/16/2007**  
 Allocations for **April** are **Final**  
 Imbalance data is available through **05/16/2007**  
 Imbalance data for **April** is **Final**  
 Preliminary **May** Demand Invoices are now available  
 Preliminary **May** Commodity Invoices are now available  
 Monthly Demand Invoices for **April** are **Final**  
 Monthly Commodity Invoices for **April** are **Final**  
**April** trading is **Open** until **11:59 PM** on **Wednesday 05/23**  
**May** trading **Opens** on **Friday 06/01**

### Planned Service Outages

2007 Calendar

No Planned Service Outage Notices Currently in Effect

### Training

- ▶ Training Class Schedule
- ▶ Basic Training Packet
- ▶ 1Line University
- ▶ Glossary
- ▶ Capacity Release Effective July 12, 2006
- ▶ Gas Quality Redesign
- ▶ External Training Packet v1
- ▶ SSA Survival Guide

### 1Line Changes

What's New
What's Coming

713-553-0474 cell  
 713-215-4045 office  
**Karina Mayorga**  
 713-553-1619 cell  
 713-215-2458 office

### Rate Matrices

**CURRENT RATES**

- ▶ [Read This First](#)
- ▶ FT Demand
- ▶ FT Commodity
- ▶ Interruptible (IT)

**PENDING RATES**

- ▶ [Read This First](#)
- ▶ FT Demand
- ▶ FT Commodity
- ▶ Interruptible (IT)

**FUEL PERCENTAGES**

- ▶ Current
- ▶ Pending

### Tariff Filings

To view recent Transco tariff Filings [Click Here >>](#)

### Remote Assistance

Transco's **Remote Assist** is a technology that allows remote desktop sharing between our customers and representatives.

[Go to Remote Assist >>](#)

## Transco

**Expand All** | **Collapse All**

- ▼ **Capacity**
  - Operationally Available
  - Unsubscribed
- ▼ **Energy Affiliate Info**
  - Employee Transfers
  - Names & Addresses
  - Potential Mergers
  - Shared Facilities
- **Gas Quality**
- **Index of Customers**
- ▼ **Non-discrimination Rqts**
  - Compliance Officer
  - Discounts
  - Emergency Deviations
  - Implementation Procedure
  - Information Disclosure
  - Tariff Discretionary Action
  - Voluntary Consent Disclosure
- ▼ **Notices**
  - Critical
  - Non-Critical
  - Planned Service Outage
- ▼ **Organizational Charts**
  - Corp. Organization
  - Board of Directors
  - Transco Organization
  - Job Descriptions
  - Shared Functions
- ▼ **Tariff**
  - Title Page
  - Table of Contents
  - Preliminary Statement
  - Map
  - Currently Effective Rates
  - Rate Schedules
  - General Terms and Conditions
  - Form of Service Agreement
  - Entire Tariff
  - Sheet Index

**Training**

- ▶ Training Class Schedule
- ▶ Basic Training Packet
- ▶ Capacity Release Effective July 12, 2006
- ▶ Balances & Storage Changes Effective October 1, 2005
- ▶ PDA Changes Effective Nov. 1, 2005
- ▶ 1Line University
- ▶ Glossary

**1Line Changes**
**What's New**
**What's Coming**

---

**Transco**

During the past 50 years Williams' Transco pipeline has been quietly, safely and reliably delivering natural gas to its customers through its 10,500-mile pipeline system, extending from South Texas to New York City.

The Transco pipeline system is a major provider of natural gas to the northeastern and southeastern states. It's compressor stations help move gas from the Gulf Coast to 12 Southeast and Atlantic Seaboard states, including major metropolitan areas in New York, New Jersey and Pennsylvania.

**Transco Operations**

System Design Capacity	7.7 billion cubic feet per day
Seasonal Storage	216 billion cubic feet
Supply Areas	Gulf Coast
Market Areas	Southeast, Mid-Atlantic, and Northeastern states
Miles of Pipeline:	10,560 miles
Compressor Stations	43

Transco's Remote Assist is a technology that allows remote desktop sharing between our customers and representatives.

[Go to Remote Assist >>](#)

**Main Office**

**Williams Gas Pipeline  
Transco**  
2800 Post Oak Blvd  
Houston Texas 77056  
(713) 215-2000

**Field Division Locations**

**Cypress Division**  
12501 Veterans Memorial  
Houston, Texas 77014  
(281) 895-5300

**Atlanta Division**  
1600 Executive  
Drive South, Suite 200  
Decatur, GA 30096  
(678) 284-4600

**Charlottesville Division**  
345 Greenbriar Drive  
Charlottesville, VA 22901  
(804) 973-4384

**Princeton Division**  
90 Father Road

## Transco

**Expand All** | **Collapse All**

- ▼ **Capacity**
  - Operationally Available
  - Unsubscribed
- ▼ **Energy Affiliate Info**
  - Employee Transfers
  - Names & Addresses
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  - Sheet Index

**Transco Operations**

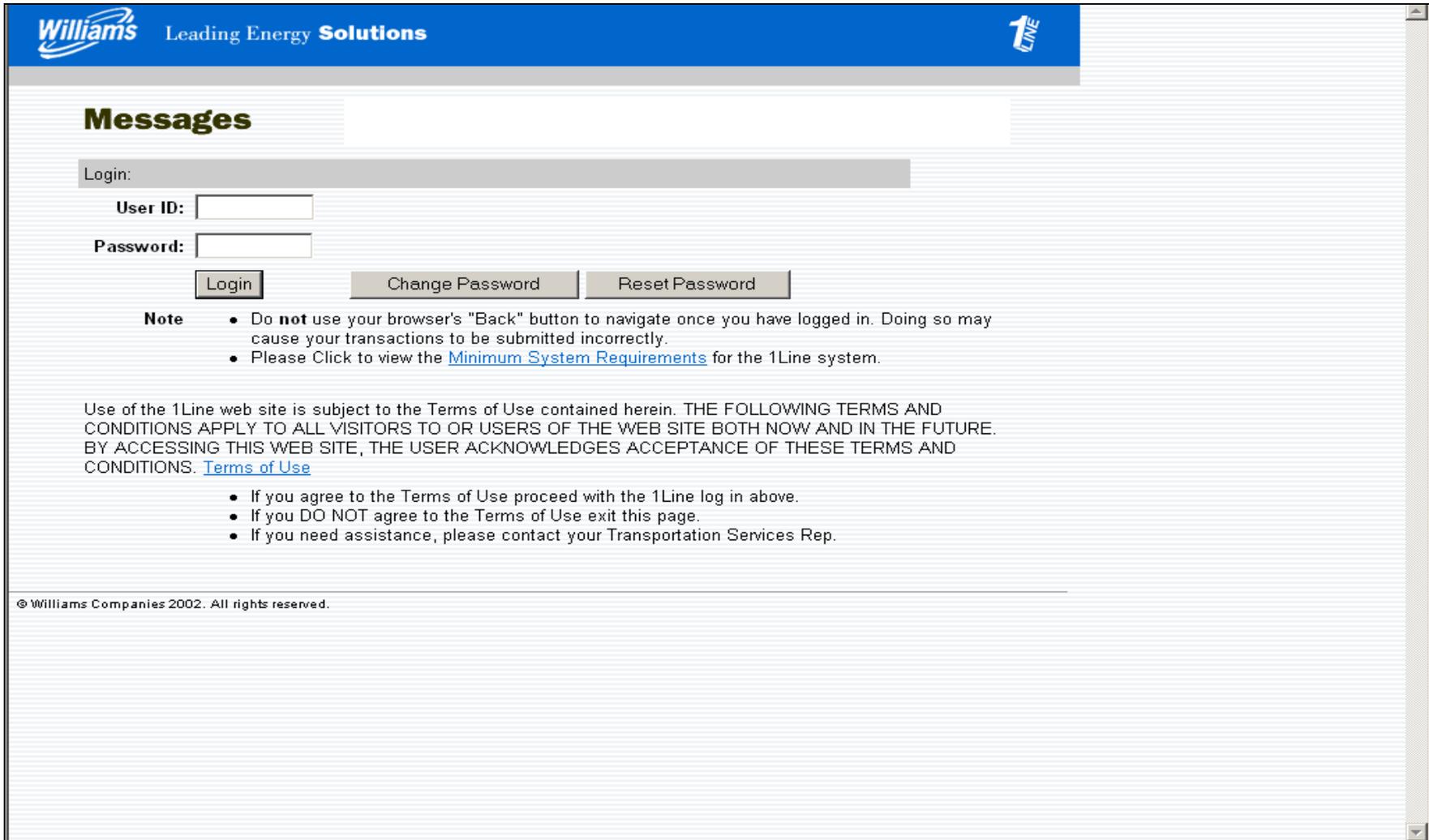
System Design Capacity	7.7 billion cubic feet per day
Seasonal Storage	216 billion cubic feet
Supply Areas	Gulf Coast
Market Areas	Southeast, Mid-Atlantic, and Northeastern states
Miles of Pipeline:	10,560 miles
Compressor Stations	43

Copyright 2006, Williams Gas Pipeline.

Decatur, GA 30096  
(678) 284-4600

Charlottesville Division  
345 Greenbriar Drive  
Charlottesville, VA 22901  
(804) 973-4384

Princeton Division  
99 Farber Road  
Princeton, NJ 08540  
(609) 951-0990



The screenshot shows the Williams 1Line Log-In Page. At the top, there is a blue header with the Williams logo and the text "Leading Energy Solutions" on the left, and the 1LINE logo on the right. Below the header is a "Messages" section. The main content area contains a "Login:" label, followed by "User ID:" and "Password:" labels, each with a corresponding text input field. Below these fields are three buttons: "Login", "Change Password", and "Reset Password". A "Note" section follows, containing two bullet points. Below the note is a paragraph of text regarding the Terms of Use, followed by three bullet points. At the bottom left, there is a copyright notice: "© Williams Companies 2002. All rights reserved."

**Messages**

Login:

User ID:

Password:

**Note**

- Do **not** use your browser's "Back" button to navigate once you have logged in. Doing so may cause your transactions to be submitted incorrectly.
- Please Click to view the [Minimum System Requirements](#) for the 1Line system.

Use of the 1Line web site is subject to the Terms of Use contained herein. THE FOLLOWING TERMS AND CONDITIONS APPLY TO ALL VISITORS TO OR USERS OF THE WEB SITE BOTH NOW AND IN THE FUTURE. BY ACCESSING THIS WEB SITE, THE USER ACKNOWLEDGES ACCEPTANCE OF THESE TERMS AND CONDITIONS. [Terms of Use](#)

- If you agree to the Terms of Use proceed with the 1Line log in above.
- If you DO NOT agree to the Terms of Use exit this page.
- If you need assistance, please contact your Transportation Services Rep.

© Williams Companies 2002. All rights reserved.



# Customer Activities Home Page




**Transco**


▶ **Customer Activities Home**

Home
Navigation ▾
XYZ LDC Company
Measurement
Pipelines ▾
Tools ▾
Reports
Print
Logoff

**Cycle Indicators**

	ID-1	TIMELY	ID-2	EVENING	POST
<b>Gas Day</b>	5/17	5/18	5/17	5/18	5/16
<b>Nomination Cycle</b>	CLOSED	CLOSED	OPEN	OPEN	CLOSED
<b>Confirmation Cycle</b>	CLOSED	CLOSED	CLOSED	CLOSED	CLOSED

**Monthly Statuses**

Allocations Data is available through **05/16/2007**  
 Allocations for **March** are **Final**  
 Imbalance data is available through **05/15/2007**  
 Imbalance data for **February** is **Final**  
 Preliminary **April** and **May** Demand Invoices are now available  
 Preliminary **April** and **May** Commodity Invoices are now available  
 Monthly Demand Invoices for **March** are **Final**  
 Monthly Commodity Invoices for **March** are **Final**  
**April** trading is **Open** until **11:59 PM** on **Wednesday 05/23**  
**May** trading **Opens** on **Friday 06/01**

**Pipeline Conditions**

**Posting Date: 5/14/2007**  
 Park, Loan Payback and ISS – Incremental service available beginning 05/03/2007. See note below regarding Zones 1 and 2  
 Loan; Take away of Parked gas – Incremental service available beginning 04/09/2007. See note below regarding Zones 1 and 2  
 No park or loan activity in Zones 1 and 2 until further notice  
**Park/Loan/ISS: For more information, please call Suzie 713.215.4626 or Laurie 713.215.4356**  
 Excess WSS Injections – Available beginning 05/03/2007  
 Excess GSS Injections – Available beginning 05/03/2007  
 Excess GSS Withdrawals – Available beginning 04/09/2007  
 Excess WSS Withdrawals – Available beginning 04/09/2007  
 Due-to-shipper or OBA party transactions: Allowed beginning 08/05/2006  
 Due-from-shipper or OBA party transactions: Allowed beginning gas day 01/17/2007  
**WSS/GSS/OBA: For more information, please call your Transportation Services representative**  
 Auto Pool Balancing – 4% beginning with the ID1 nomination cycle for 04/11/2007  
 As of 5/10/2007 Transco's EIA Form 912 Reported Storage Balance: 60.23%  
 Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery  
 For OFO information – Watch Critical Notices and scrolling marquee

Access is allowed to UED1704 for schema QUALA on Oracle instance UNI5TACO.

# Customer Information - Site Map

Transco

[Customer Activities Home](#)

Home
Navigation ▾
DEF Shipper
Tools ▾
Reports
Print
Logoff

- Nominations >
- Flowing Gas >
- Invoicing >
- Capacity Release >
- Contracts >
- Discounts >
- Customer Information >
- Informational Postings >
- Downloads >
- Site Map
- Other >

**Cycle Indicators**

ID-1	TIMELY	ID-2	EVENING	POST
2/14	2/15	2/14	2/15	2/13
CLOSED	OPEN	CLOSED	CLOSED	CLOSED
CLOSED	CLOSED	CLOSED	CLOSED	OPEN

**Monthly Statuses**

able through 02/12/2008  
ber are Final  
able through 02/12/2008  
ember is Final

Preliminary **February** Demand Invoices are now available  
Preliminary **January** and **February** Commodity Invoices are now available  
Monthly Demand Invoices for **January** are **Final**  
Monthly Commodity Invoices for **December** are **Final**  
**January** trading is **Open** until **11:59 PM on Tuesday 02/26**  
**February** trading **Opens** on **Saturday 03/01**

**Pipeline Conditions**

**Posting Date: 02/12/2008**  
Park, Loan Payback and ISS – Incremental service available beginning 10/30/2007. See note below regarding Zones 1 and 2  
Loan, Take away of Parked gas – Incremental service not available beginning 02/11/2008. See note below regarding Zones 1 and 2  
No park or loan activity in Zones 1 and 2 until further notice  
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Excess WSS Injections – Available beginning 11/29/2007  
Excess GSS Injections – Available beginning 01/14/2008  
Excess GSS Withdrawals – Not available beginning 02/11/2008  
Excess WSS Withdrawals – Available beginning 01/05/2008  
Due-to-shipper or OBA party transactions: Not allowed beginning 02/12/2008  
Due-from-shipper or OBA party transactions: Allowed beginning 10/30/2007  
**WSS/GSS/OBA: For more information, please call your Transportation Services representative**  
Auto Pool Balancing – 4% beginning with the ID1 nomination cycle for 01/26/2008  
As of 02/07/2008 Transco's EIA Form 912 Reported Storage Balance: 56.56%  
Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery  
For OFO information – Watch Critical Notices and scrolling marquee

TRAINING

Access is allowed to UE01780 for schema QUALA on Oracle instance UNI5TACO.

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<b>Nominations</b> <b>Nomination</b> <ul style="list-style-type: none"><li>Retrieve Nominations</li><li>Pool Balancing Summary</li><li>View Supply Disagg Summary</li></ul> <b>Confirmation</b> <ul style="list-style-type: none"><li>Confirmation Location Level</li><li>Confirmation Contract Level</li><li>Confirmation Up/Down Contract Level</li><li>Confirmation Nomination Level</li><li>Confirmation Transaction Level</li><li>Auto Confirmation</li></ul> <b>Scheduling</b> <ul style="list-style-type: none"><li>Retrieve Scheduling Setups</li><li>Kickoff Scheduling Run</li><li>Monitor Scheduling Run</li><li>Review/Select Scheduling Runs</li></ul> <b>Critical Day</b> <ul style="list-style-type: none"><li>Create Critical Day/Lockout</li><li>Critical Day/Lockouts</li></ul> <b>Flowing Gas</b> <b>PDA</b> <ul style="list-style-type: none"><li>PDA Contract Level</li><li>PDA Up/Down Contract Level</li><li>PDA Nomination Level</li></ul>	<b>Invoicing</b> <ul style="list-style-type: none"><li>Invoice Packets</li></ul> <b>Billing</b> <ul style="list-style-type: none"><li>Charge Basis Configuration</li><li>Transaction Details</li><li>Adjustment Events</li></ul> <b>Capacity Release</b> <ul style="list-style-type: none"><li>Offers</li><li>Create Offers</li><li>Bids</li><li>Awards</li><li>Administrative</li><li>Credit Overrides</li></ul> <b>Contracts</b> <ul style="list-style-type: none"><li>Requests/Contracts</li><li>Amendments</li><li>Contracts By Location</li></ul> <b>Contract Rights</b> <ul style="list-style-type: none"><li>Avail Rel Qty by Loc</li><li>Avail Rel Qty by Segment</li><li>Avail Sch Qty by Loc</li><li>Avail Sch Qty by Segment</li><li>Routing Approval Queue</li></ul> <b>Discounts</b> <ul style="list-style-type: none"><li>Discount Agreements</li></ul>	<b>Administration</b> <ul style="list-style-type: none"><li>Administrative Accounts</li></ul> <b>Business Unit Info</b> <ul style="list-style-type: none"><li>Business Units</li><li>Service Delivery Contacts</li><li>Milestones</li><li>Service Delivery Calendar</li><li>Seasons</li></ul> <b>Locations</b> <ul style="list-style-type: none"><li>Lines</li><li>Locations</li><li>Meters</li><li>Location Capacities</li><li>Location Relationships</li><li>Scheduling Parameters</li><li>Line Connector Associations</li><li>Sections</li><li>Zones</li><li>Section/Zone Associations</li><li>OIAs</li><li>Section/OIA Associations</li><li>Postings</li><li>Job Status List</li></ul> <b>Reports</b> <ul style="list-style-type: none"><li>Report List/Request</li></ul>
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<ul style="list-style-type: none"> <li>Nominations &gt;</li> <li>Flowing Gas &gt;</li> <li>Invoicing &gt;</li> <li>Capacity Release &gt;</li> <li>Contracts &gt;</li> <li>Discounts &gt;</li> <li>Customer Information &gt;</li> <li>Informational Postings &gt;</li> <li>Downloads &gt;</li> <li>Site Map &gt;</li> <li>Other &gt;</li> </ul>	<div style="text-align: center; margin-bottom: 10px;"> <p><b>Cycle Indicators</b></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;"></td> <td style="width: 15%; text-align: center;">ID-1 5/17 <b>CLOSED</b></td> <td style="width: 15%; text-align: center;">TIMELY 5/18 <b>CLOSED</b></td> <td style="width: 15%; text-align: center;">ID-2 5/17 <b>OPEN</b></td> <td style="width: 15%; text-align: center;">EVENING 5/18 <b>OPEN</b></td> <td style="width: 15%; text-align: center;">POST 5/16 <b>CLOSED</b></td> </tr> </table> </div> <div style="text-align: center; margin-bottom: 10px;"> <p><b>Pipeline Conditions</b></p> <p><b>Posting Date: 5/14/2007</b>            Park, Loan Payback and ISS – Incremental service available beginning 05/03/2007. See note below regarding Zones 1 and 2            Loan; Take away of Parked gas – Incremental service available beginning 04/09/2007. See note below regarding Zones 1 and 2            No park or loan activity in Zones 1 and 2 until further notice  <b>Park/Loan/ISS: For more information, please call Suzie 713.215.4626 or Laurie 713.215.4356</b>            Excess WSS Injections – Available beginning 05/03/2007            Excess GSS Injections – Available beginning 05/03/2007            Excess GSS Withdrawals – Available beginning 04/09/2007            Excess WSS Withdrawals – Available beginning 04/09/2007            Due-to-shipper or OBA party transactions: Allowed beginning 08/05/2006            Due-from-shipper or OBA party transactions: Allowed beginning gas day 01/17/2007  <b>WSS/GSS/OBA: For more information, please call your Transportation Services representative</b>            Auto Pool Balancing – 4% beginning with the ID1 nomination cycle for 04/11/2007            As of 5/10/2007 Transco's EIA Form 912 Reported Storage Balance: 60.23%            Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery            For OFO information – Watch Critical Notices and scrolling marquee</p> </div>		ID-1 5/17 <b>CLOSED</b>	TIMELY 5/18 <b>CLOSED</b>	ID-2 5/17 <b>OPEN</b>	EVENING 5/18 <b>OPEN</b>	POST 5/16 <b>CLOSED</b>
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**To view Customer information  
select BA/BU Details**

Access is allowed to UED1704 for schema QUALA on Oracle instance UNI5TACO.

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Retrieve Available Credit

\* **Business Associate (Prop):** 990001

**WGP Business Unit:** Transco

**Refresh**

XYZ Company

**Effective Date:** 02/14/2003

**File Trans. Method:** None

**WGP Affiliate Indicator:** None

**Available Credit Amount:** \$0.00

**GRI Classification Effective Date:**

**Business Associate Type:** OTHER

**Capacity Release Bidding Authority Indicator:** Yes

**GRI Classification:** gri load factor is low

**Payment Method:** Check

**Invoice Rules**

**Invoice Organization:** Billable Party & Service Requester

**Contract Assignment:** Assign to a summary Invoice (No Filter)

**Invoice Transmission Method:** ONLINE

**WGP Contacts for Business Associate**

Viewing Records 1 - 3 of 3

Contact Name	Phone Number	Email	Role
Diane Ezernack	7132154180	SysTestNotification@Williams.com	ACCOUNTING
Leneva Ascherman	7132154365	SysTestNotification@Williams.com	SECONDARY
Lynn Walleck	7132153338	SysTestNotification@Williams.com	PRIMARY

Viewing Records 1 - 3 of 3

**EDI Data Set**

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EDI Role Selection	EDI Role Name
No	EDI Measurement Inbound

# Customer Information – Contacts

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**Business Associate(Prop):** 990001 ... XYZ LDC Company

**UserID:**  ...

**Contact Status:**

**Business Unit:**

**Role:**

Click to get a list of roles

→

Viewing Records 1 - 22 of 22

	<u>Name</u>	<u>UserID</u>	<u>Email</u>	<u>ContactPhone</u>	<u>Status</u>
<input type="radio"/>	Judy Hall	UE01700	usera@xyz.com	713-215-4622	Active
<input type="radio"/>	Sharon G Larsen	UE01701		713-215-3338	Active
<input type="radio"/>	XYZ Contact (a)	UE01704		1111111111	Active
<input type="radio"/>	XYZ Contact (b)	UE01705	sharon.g.larsen@williams.com	1111111111	Active
<input type="radio"/>	XYZ Contact (c)	UE01706		1234567890	Active
<input type="radio"/>	XYZ Contact (d)	UE01707	userd@xyz.com	1111111111	Active
<input type="radio"/>	XYZ Contact (e)	UE01708		1234567890	Active
<input type="radio"/>	User g	UE05311	userg@xyz.com	0001234567	Active
<input type="radio"/>	User H	UE05312	userh@xyz.com	7132152000	Active
<input type="radio"/>	User I	UE05313	useri@xyz.com	7132152000	Active
<input type="radio"/>	User J	UE05314	userj@xy.com	7132152000	Active
<input type="radio"/>	User K	UE05315	userk@xyz.com	7132152000	Active
<input type="radio"/>	User L	UE05316	userl@xyz.com	7132152000	Active
<input type="radio"/>	User M	UE05317	userm@xyz.com	7132152000	Active

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# How do I find my SSA?

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▶ Function/Role Lookup

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<input type="radio"/>	Contract Execution		Contract Execution					
<input type="radio"/>	Contracts		Contract Notice Recipient					
<input checked="" type="radio"/>	Contracts		Contract View					
<input type="radio"/>	Contracts		Contract Maintenance					
<input checked="" type="radio"/>	Customer Information		Customer User Administration					
<input type="radio"/>	Customer Information		Customer Info View					
<input checked="" type="radio"/>	Customer Information		System Security Administrator					
<input type="radio"/>	Discounts		Discounts View					
<input checked="" type="radio"/>	E-mail Notice Recipient		Critical Notice Recipient					
<input type="radio"/>	E-mail Notice Recipient		Non Critical Notice Recipient					
<input checked="" type="radio"/>	Measurement View		Measurement View					
<input type="radio"/>	Nominations		Nominations					
<input checked="" type="radio"/>	Nominations		E-Notification Sched Cuts Shipper-GS					
<input type="radio"/>	Nominations		E-Notification Sched Cuts Operator-GS					
<input checked="" type="radio"/>	Nominations		E-Notification Pool Out of Balance					
<input type="radio"/>	Nominations		E-Notification Sched Cuts Shipper					
<input checked="" type="radio"/>	Nominations		E-Notification Sched Cuts Operator					
<input type="radio"/>	Nominations		Confirmations-GS					

Training

# Role Descriptions

Business Function	Role	Power Granted
Allocations	Allocation View	Allows users to view allocations
Allocations	Allocation PDA Update	Allows users to add/maintain PDA
Balances	Balances View	Allows users to view balances
Balances	Trade Balances	Allows users the ability to trade balances/view balances page
Billing/Invoices	Billable Party	Gulfstream – designated address to receive invoices
Billing/Invoices	Billable Party Commodity	Designated address to receive commodity invoices – can only have 1 per BA
Billing/Invoices	Billing and Invoice Charges View	Allows users to view invoices
Billing/Invoices	Rate Refund	Address to receive copy of refund invoice
Billing/Invoices	Courtesy Copy Recipient	Address to receive copy of invoice (generally used for Service Requestor who has an agent) – can have more than 1 per BA
Billing/Invoices	Billable Party Demand	Designated address to receive demand invoices – can only have 1 per BA
Capacity Release	Capacity Release Offers	Allows users to view capacity release offers
Capacity Release	Capacity Release Bids	Allows users to view capacity release bids
Capacity Release	Capacity Release View	Allows users to view capacity release
Capacity Release	Capacity Release Contact	Allows users to be a capacity release contract
Contract Execution	Contract Execution	Allows users the ability to execute contracts
Contracts	Contract Notice Recipient	Designated address to receive contract notices
Contracts	Contract View	Allows users to view contracts
Contracts	Contract Maintenance	Allows users to maintain contracts
Customer Information	Customer User Administration	Allows users to maintain BA contacts
Customer Information	Customer Info View	Allows users to view customer info

# Role Descriptions

Business Function	Role	Power Granted
Customer Information	System Security Administrator	SSA – Designated user that is responsible for setting up users, assigning roles – can only have 1 per BA
Discounts	Discounts View	Allows users to view discounts
E-mail Notice Recipient	Critical Notice Recipient	Allows users the ability to receive critical notices via email
E-mail Notice Recipient	Non-Critical Notice Recipient	Allows users the ability to receive non-critical notices via email
Measurement View	Measurement View	Allows users to view measurement
Nominations	Nominations	Allows user s the ability to create and maintain nominations
Nominations	E-Notification Sched Cuts Shipper - GS	Gulfstream – Allows users to receive emails regarding Sched Cuts Shipper
Nominations	E-Notification Sched Cuts Operator - GS	Gulfstream – Allows users to receive emails regarding Sched Cuts Operator
Nominations	E-Notification Pool Out of Balance	Allows users to receive emails regarding Pools Out of Balance
Nominations	E-Notification Sched Cuts Shipper	Allows users to receive emails regarding Sched Cuts Shipper
Nominations	E-Notification Cuts Operator	Allows users to receive emails regarding Sched Cuts Operator
Nominations	Confirmations - GS	Gulfstream – Allows users to confirm
Nominations	Nominations View - GS	Gulfsream – Allows users to view nominations
Nominations	Nominations - GS	Gulfstream – Allows users the ability to add/edit nominations
Nominations	Nominations View	Allows users to view nominations
Nominations	Confirmations	Allows users the ability to confirm
Production Area	Allocation View	Allows users to view allocations
Routing	Contract Execution	Used in the routing process to execute contract
Storage	Storage View	Allows user to view storage
Storage	Storage Transfer	Allows user the ability to do storage transfers

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**To add a Request, please select Service Requester and Rate Schedule Type**

Service Requester (Prop):  ... XYZ LDC Company

Rate Schedule Type:

Category:

Request/Contract Number:

Contract Origin:

For Date:

Rate Schedule/Service:

Delivery Zone:

Status:

Legacy Contract ID:

Contract Type:

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	Request/Contract		Service	Rate Schedule /	Contract		Status	Commencement	Document	Delivery	Maximum Contract	Legacy
	Number	Category	Requester Name	Service	Origin	Type						
<input checked="" type="radio"/>	3000021	Contract	XYZ LDC Company	LG-S	Original	None	ACTIVE	10/10/1972	10/01/1973		60,000	
<input type="radio"/>	3000023	Contract	XYZ LDC Company	IT	Original	None	ACTIVE	08/17/1987	08/16/1989		339,000	
<input checked="" type="radio"/>	3000026	Contract	XYZ LDC Company	FS	Original	None	ACTIVE	11/01/1989	12/31/2999			
<input type="radio"/>	3000027	Contract	XYZ LDC Company	FT	Original	Telescoped	ACTIVE	03/01/1990	02/28/2010	6	195,000	
<input checked="" type="radio"/>	3000029	Contract	XYZ LDC Company	OVR	Original	None	ACTIVE	04/01/1991	12/31/2999			
<input type="radio"/>	3000030	Contract	XYZ LDC Company	FT-PS	Original	Telescoped	ACTIVE	08/01/1991	07/31/2011	6	450	
<input checked="" type="radio"/>	3000031	Contract	XYZ LDC Company	FT-APEC	Original	None	ACTIVE	11/15/1991	11/15/2010	6	1,553	
<input type="radio"/>	3000032	Contract	XYZ LDC Company	IT-FSMT	Original	None	ACTIVE	03/01/1993	12/31/2999		339,000	
<input checked="" type="radio"/>	3000033	Contract	XYZ LDC Company	NS	Original	None	ACTIVE	12/01/1994	12/31/2999			

16 record(s) found.

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**Contracts** ▶ Review Service-Storage

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For Date:

**Service Requester:** 990001    XYZ LDC Company    **Type:** 7(C) Storage  
**Contract Number:** 3000021

**Rate Schedule/Service:** LG-S

---

*Contract Terms*

**Commencement Date:** 10/10/1972  
**Document Expiration Date:** 10/01/1973  
**System Termination Date:** 12/31/2999    **Right of First Refusal:** No

**Evergreen:** Yes  
**Notification Period:** 60 Days    **Rollover Period:** 1 Months  
**Notification Responsibility:** Either Party

**Regulatory Authority:** Section 7C  
**Name of OBO Party:**    **Type of OBO Party:**  
**OBO Activity:**

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*Contact Information*

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**Contract Indicators**

**Service Requester:** 990001 XYZ LDC Company  
**Request/Contract Number:** 3000023  
**Commencement Date:** 08/17/1987  
**Type:** Interruptible Transportation  
**System Termination Date:** 12/31/2999

**For Date:**

**Contract indicator default is YES**

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	<a href="#">Effective Date</a>	Credit Status	PPA Included	Pressure Override	Amendable	Tradeable	Contract Based Rate	Index Based Rate	Negotiated Rate	Lump Sum	Rereleasable	Point Substitution
<input checked="" type="radio"/>	08/17/1987	Yes	No	No	Yes	Yes	No	No	No	No	No	No

Viewing Records 1 - 1 of 1

What the indicator affects	PPA Indicator Y	PPA Indicator N
<b>Imbalances</b>	<b>Imbalance Trading of PPA quantities allowed.</b>	<b>Imbalance Trading of PPA quantities <u>NOT</u> allowed.</b>
<b>Cash out</b>	<b>Cash out PPA quantities at current month price.</b>	<b>Cash out PPA quantities at prices that are dependent on whether the imbalance is reduced or increased (see General Terms and Conditions, Section 25.2 of Transco's FERC Gas Tariff).</b>

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	CLOSED	CLOSED	OPEN	OPEN	CLOSED
Business Associates	CLOSED	CLOSED	CLOSED	CLOSED	CLOSED
Business Associate Addresses					
BA/BU Details					
Business Associate Contacts					
Agency					

### Pipeline Conditions

**Posting Date: 5/14/2007**  
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**Business Associate(Prop):**  ... XYZ Company

**Agency Agreement Status:**

**Date Range Begin:**

**End:**

**Agency Relationships**

Viewing Records 1 - 1 of 1

	Agent Legal Name	Service Requester Legal Name	Status	Effective Date	Agency ID	Agency Type	Global Level	Comments	Initiated By
<input checked="" type="radio"/>	DEF Company	XYZ Company	Active	03/01/2004	10373	Contracts	NONE	Yes	Service Requester

Viewing Records 1 - 1 of 1

Training

Training

# Agency Summary

Customer Information ▶ Agency Summary

Home Navigation Actions XYZ LDC Company Pipelines Tools Reports Print Logoff

**Service Requester BAID:** 990001      **Agency ID:** 10373  
**Service Requester Legal Name:** XYZ Company      **Status:** Active  
**Service Requester (DUNS):** 666777888      **Initiated By:** Service Requester  
  
**Agent BAID:** 990003  
**Agent Legal Name:** DEF Company  
**Agent(DUNS):** 345678901      **Date:** 08/25/2006

Refresh Clear

Viewing Records 1 - 12 of 12

<a href="#">Business Functions and Roles</a>	<a href="#">Type</a>	<a href="#">ID</a>	<a href="#">Agency Eff Date</a>	<a href="#">Agency Term Dates</a>	<a href="#">Correction</a>
Capacity Release Offers	CONTRACT ROLE	3000024	03/01/2004	12/31/9999	No
Capacity Release Offers	CONTRACT ROLE	3000023	05/01/2006	12/31/9999	No
Contract View	CONTRACT ROLE	3000024	03/01/2004	12/31/9999	No
Contract View	CONTRACT ROLE	3000023	05/01/2006	12/31/9999	No
Nominations	CONTRACT ROLE	3000024	03/01/2004	12/31/9999	No
Nominations	CONTRACT ROLE	3000023	05/01/2006	12/31/9999	No
Nominations View	CONTRACT ROLE	3000024	03/01/2004	12/31/9999	No
Nominations View	CONTRACT ROLE	3000023	05/01/2006	12/31/9999	No
Other Contractual Party	CONTRACT ROLE	3000024	03/01/2004	12/31/9999	No
Other Contractual Party	CONTRACT ROLE	3000023	05/01/2006	12/31/9999	No

Training

**Transco**

[▶ Customer Activities Home](#)

Home	Navigation ▾	XYZ LDC Company	Measurement	Pipelines ▾	Tools ▾	Reports	Print	Logoff
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Nominations	▶	Nomination	▶	Retrieve Nominations
Flowing Gas	▶	Confirmation	▶	Pool Balancing Summary
Invoicing	▶	Scheduling	▶	View Supply Disagg Summary
Capacity Release	▶			
Contracts	▶			
Discounts	▶			
Customer Information	▶			
Informational Postings	▶			
Downloads	▶			
Site Map	▶			
Other	▶			

**System Indicators**

	ID-1	TIMELY	ID-2	EVENING	POST
	5/17	5/18	5/17	5/18	5/16
	CLOSED	CLOSED	OPEN	OPEN	CLOSED
	CLOSED	CLOSED	CLOSED	CLOSED	CLOSED

<p style="text-align: center;"><b>Monthly Statuses</b></p> <p>Available through <b>05/16/2007</b>  <b>May</b> is <b>Final</b></p> <p>Available through <b>05/15/2007</b>  <b>April</b> is <b>Final</b></p> <p>Preliminary <b>April</b> and <b>May</b> Demand Invoices are now available  Preliminary <b>April</b> and <b>May</b> Commodity Invoices are now available  Monthly Demand Invoices for <b>March</b> are <b>Final</b>  Monthly Commodity Invoices for <b>March</b> are <b>Final</b>  <b>April</b> trading is <b>Open</b> until <b>11:59 PM</b> on <b>Wednesday 05/23</b>  <b>May</b> trading <b>Opens</b> on <b>Friday 06/01</b></p>	<p style="text-align: center;"><b>Pipeline Conditions</b></p> <p><b>Posting Date: 5/14/2007</b>  Park, Loan Payback and ISS – Incremental service available beginning 05/03/2007. See note below regarding Zones 1 and 2  Loan; Take away of Parked gas – Incremental service available beginning 04/09/2007. See note below regarding Zones 1 and 2  No park or loan activity in Zones 1 and 2 until further notice  <b>Park/Loan/ISS: For more information, please call Suzie 713.215.4626 or Laurie 713.215.4356</b>  Excess WSS Injections – Available beginning 05/03/2007  Excess GSS Injections – Available beginning 05/03/2007  Excess GSS Withdrawals – Available beginning 04/09/2007  Excess WSS Withdrawals – Available beginning 04/09/2007  Due-to-shipper or OBA party transactions: Allowed beginning 08/05/2006  Due-from-shipper or OBA party transactions: Allowed beginning gas day 01/17/2007  <b>WSS/GSS/OBA: For more information, please call your Transportation Services representative</b>  Auto Pool Balancing – 4% beginning with the ID1 nomination cycle for 04/11/2007  As of 5/10/2007 Transco's EIA Form 912 Reported Storage Balance: 60.23%  Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery  For OFO information – Watch Critical Notices and scrolling marquee</p>
---	---

# Nominations

## Rolling Nominations

- **ALL** nominations roll from one cycle to the next cycle within the submitted date range except the Post Cycle
- If an existing nomination is modified, the modified nomination will roll through the remaining cycles for the submitted date range except the Post Cycle
- If a nomination is submitted with a date range in the Post Cycle the nomination will roll beginning with the next open cycle.

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Nominations ▸ Retrieve Nominations

Home | Navigation ▾ | Show/Hide ▾ | Actions ▾ | Pipelines ▾ | Tools ▾ | Reports | Print | Logoff

Transaction Type: *(use commas for Multiple Selections)*  [TT Detail](#) [Cycle Indicators](#)

\* Begin Gas Flow Date:

\* End Gas Flow Date:

Svc Req ID(Prop):

Svc Req Name:

The Following Filters are Available for Searches/Retrieve Nominations. Note that fields marked with "\*" are available as wildcard searches. Use the "%" key before or after the search item (e.g., %Nom or Nom%). If "%" is not used, the search will return exact matches only.

Svc Req K:

\*\*Package ID:

Status:

Cycle:

Rec Loc(Prop):

\*\*Upstream ID(Prop):

\*\*Upstream Contract:

Receipt Zone:

Del Loc(Prop):

\*\*Downstream ID(Prop):

\*\*Downstream Contract:

Delivery Zone:

Select method for displaying retrieved data:

 Select All  
  Records this Page  
  Records all Pages

Filter out Zero Qty Nominations

Status	Svc Req Contract	TT Detail	Begin Date	Cycle	Package ID	Rec Loc ID	Rec Qty	Fuel %	Upstream Contract	RR Rank	Del Loc ID	Del Qty	Downstream Contract
Error	Svc Req Name	TType	End Date			Name			Upstream ID-Names	DD Rank	Name		Downstream ID-Names



# Nominations



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**Nominations** ▸ Retrieve Nominations

Home
Navigation ▾
Show/Hide ▾
Actions ▾
XYZ LDC Company
Pipelines ▾
Tools ▾
Reports
Print
Logoff

Transaction Type: *(use commas for Multiple)*

The Following Filters are Available for Searches/Reports: exact matches only.

Svc Req ID:

Rec Loc(Prop):

Del Loc(Prop):

- Bulk Update
- Create
- Download
- MDQ Calculate
- Save Nom
- Validate Collection

- Calculate Fuel
- Delete Nom
- Edit Create
- Remove List
- Submit Collection
- View Nomination History

- Clear
- Display Error
- Edit WIP
- Retrieve
- Upload

\* Begin Gas Flow Date:

\* End Gas Flow Date:

Svc Req ID(Prop):

Svc Req Name:

Status:

Cycle:

\*\*Upstream ID(Prop):

\*\*Upstream Contract:

\*\*Downstream ID(Prop):

\*\*Downstream Contract:

Receipt Zone:

Delivery Zone:

Retrieve Edit Create Create Submit MDQ Calculate Save Validate Calculate Fuel Edit WIP Clear

Select method for displaying retrieved data:

Select All  Records this Page  Records all Pages

Viewing Records 1 - 1 of 1

	Status	Svc Req Contract	IT Detail	Begin Date	Cycle	Package ID	Rec Loc ID	Rec Qty	Fuel %	Upstream Contract	RR Rank	Del Loc ID	Del Qty	Downstream Contract
	Error	Svc Req Name	IT Type	End Date			Name			Upstream ID-Names	DD Rank	Name		Downstream ID-Names
<input type="checkbox"/>	Submitted	3000023	1	02/08/2008	EVENING	ABC TO XYZ	1000065	8950	0.0	3000006	1	1000065	8950	3000037
	N	XYZ LDC		02/08/2008			POOLING			234567890 - ABC Prod	1	POOLING		666777888 - XYZ LDC

Viewing Records 1 - 1 of 1

Search successfully completed. 1 nominations found.

# Nominations

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**Nominations** > Retrieve Nominations

Home Navigation Show/Hide Actions Pipelines Tools Reports Print Logoff

Transaction Type: *(use commas for Multiple Selections)*  \* Begin Gas Flow Date:  \* End Gas Flow Date:  Svc Req ID(Prop):

Svc Req Name:

[TT Detail](#) [Cycle Indicators](#)

The Following Filters are Available for Searches/Retrieve Nominations. Note that fields marked with \* indicate exact matches only.

Svc Req K:       \*\*Package ID:   
 Rec Loc(Prop):       \*\*Upstream ID(Prop):   
 Del Loc(Prop):       \*\*Downstream ID(Prop):

Select method for displaying retrieved data:  Select All  Records this Page  Records all Pages  Filter out Zero Qty Nominations

Status	Svc Req Contract	TT Detail	Begin Date	Cycle	Package ID
Error	Svc Req Name	TT Type	End Date		

**Select a Transaction Type**

Select All

	Transaction Type
<input checked="" type="checkbox"/>	1-CURRENT BUSINESS (TRANSPORTATION)
<input type="checkbox"/>	3-IMBALANCE PAYBACK FROM TSP
<input type="checkbox"/>	4-IMBALANCE PAYBACK TO TSP
<input type="checkbox"/>	5-PLANT THERMAL REDUCTION
<input type="checkbox"/>	6-STORAGE INJECTION
<input type="checkbox"/>	7-STORAGE WITHDRAWAL
<input type="checkbox"/>	8-POOLING
<input type="checkbox"/>	12-AUTHORIZED INJECTION OVERRUN
<input type="checkbox"/>	13-AUTHORIZED WITHDRAWAL OVERRUN
<input type="checkbox"/>	18-SUSPENSE GAS CLAIM
<input type="checkbox"/>	19-DELV CLAIMED SUSPENSE
<input type="checkbox"/>	20-SBO INJECTION
<input type="checkbox"/>	21-SBO WITHDRAWAL
<input type="checkbox"/>	63-PRIOR MONTH IMBALANCE PAYBACK FROM TSP
<input type="checkbox"/>	64-PRIOR MONTH IMBALANCE PAYBACK TO TSP
<input type="checkbox"/>	109-RETROGRADE
<input type="checkbox"/>	120-PLANT FLASHGAS

Cycle:

Receipt Zone:   
 Delivery Zone:

Nomination Quantities:  Yes  No

Loc ID	Del Qty	Downstream Contract
Name		Downstream ID-Names

# Retrieve Nomination

<b>Actions</b>	<b>Descriptions</b>
----------------	---------------------

Bulk Update	Often used for capacity release related nominations where the user wants to maintain paths but change contracts and dates.
Create	Creates a nomination from scratch.
Download	Allows user to download selected nominations in the correct format (see more instructions under the Flat file section)
MDQ Calculator	Validates Firm contract MDQ. Does take into consideration PDA's.
Save Nom	Saves nominations in WIP (Work in Progress) status. Does not validate.
Validate Collection	Validates selected nominations based on valid dates, locations, ranks, contracts, service requesters etc. Calculates Fuel
Calculate Fuel	Fuel can be calculated on nominations prior to submittal.
Delete Nom	The ability to delete future cycle & future day submitted nominations not yet scheduled.
Edit Create	Update retrieved nominations. Can also be used as a template to create a new nomination using existing nominations.
Remove List	Allows user to remove selected nominations. Nominations can be retrieved later.
Submit Collection	Submit all selected nominations that pass validation in the appropriate cycle. Validates and Calculates Fuel as well.
View Nomination History	Allows user to see when and who submitted a nomination
Clear	Clears all filters being used
Display Error	Allows user to view all error or warning messages.
Edit WIP	Update nominations in WIP status.
Retrieve	Retrieves nominations based on the filters entered.
Upload	Nominations created off-line and imported into the Retrieve Nominations page will come across in WIP status. From the Banner Menu will upload and submit the nominations file in one step.

# Transaction Type

1 Current Business (Transportation)	IT or FT contract
3 Imbalance Payback From TSP	Delivery Makeup – (Due To) Long
4 Imbalance Payback To TSP	Receipt Makeup – (Due From) Short Used to nominate Terrebone
5 Plant Thermal Reduction	Used to nominate Cameron Meadows
6 Storage Injection	Used for Bundled Storages or for Unbundled Storages when Shipper is different from Storage owner
7 Storage Withdrawal	Used for Bundled Storages or for Unbundled Storages when Shipper is different from Storage owner
8 Pooling	Used for Disaggregation Nomination
12 Authorized Injection Overrun	Used for excess GSS
13 Authorized Withdrawal Overrun	Used for excess GSS
63 Prior Month Imbalance Payback from TSP	Delivery Makeup for Prior Month Imbalance and for OBA's
64 Prior Month Imbalance Payback to TSP	Receipt Makeup for Prior Month Imbalance and for OBA's
109 Retrograde	Used to nominate Bayou Black
120 Plant Flashgas	Has not been scheduled since 04/01/2003

# Nominations

## Elapsed Pro-Rated Scheduled Quantities (EPSQ)

- Once a nomination has been submitted and the scheduling engine has run then a portion of the scheduled gas will be considered flowed for the 24 hour period between 9am to 9am on the day of the gas day if the value is nominated for timely or evening
- Example:
  - New nomination for timely or evening, quantity 24 hrs
  - Between evening and ID1 – 8 hrs
  - Between ID1 and ID2 – 4 hrs
  - Between ID2 and the end of the gas day – 12 hrs
- If the gas is scheduled for the timely or evening cycle and has not been altered customers can reduce nominations to zero for evening, by 2/3rds for ID1 and 1/2 in ID2
- 1line will allow customers to alter submitted values to put a zero volume during certain confirmation cycles but the scheduling engine will schedule the nomination at the EPSQ volume
- Please call your customer service representative and, if possible, they can lower the nomination below EPSQ if all affected parties agree
- Bundled storage services (GSS, LSS) and Post Cycle nominations are not held to the EPSQ rules

# Upstream and Downstream Contract and ID Requirements

## Upstream K and ID Requirements

### Receipts at:

- WELLHEAD/PRODUCTION LOCATIONS
  - Upstream ID is required. Upstream ID is validated for points upstream of processing plants (except for Mobile Bay), where the valid producer BA ID or DUNS should be used.
- POOLING LOCATIONS – **(must use Pool Supplier’s Pooling contract) (TT1)**
  - Upstream K and ID required. Upstream K is validated
- INTERCONNECT LOCATIONS \*\*\*
  - Upstream K and ID are required, but not validated
- STORAGE TRANSFER LOCATIONS
  - Upstream K is Required and validated (must be 1Line storage contract), and Upstream ID is required.

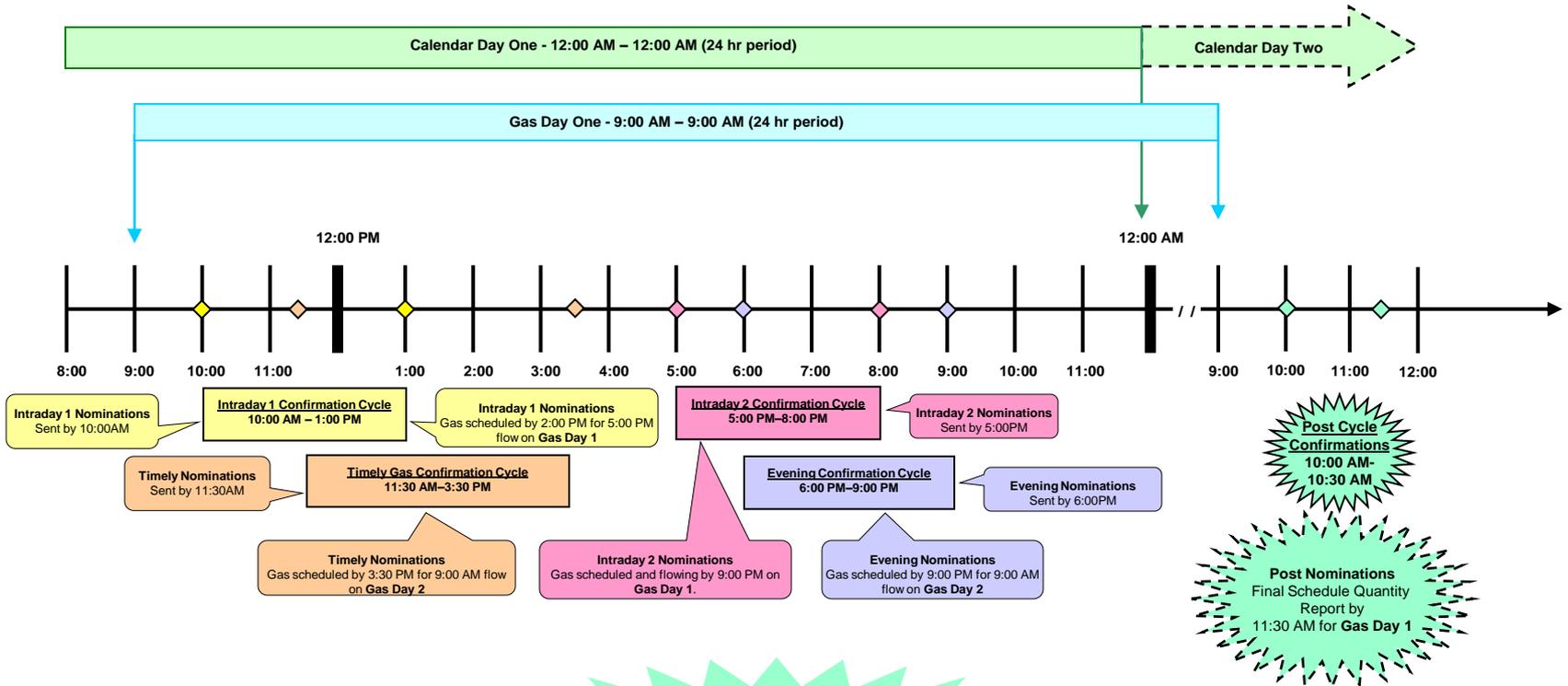
## Downstream K and ID Requirements

### Deliveries to:

- POOLING LOCATIONS - Using **Transportation K (TT1)**
  - Downstream K and ID are required. Downstream K is validated **(must use Service Requester’s pooling contract)**
- POOLING LOCATIONS - Using **Pooling/Disaggregation K (TT8)**
  - Downstream ID required. (must be 1Line BA ID for market pulling from suppliers pool)
- INTERCONNECT LOCATIONS \*\*\*
  - Downstream K and ID are required- not validated
- LDC LOCATIONS
  - Downstream ID required, not validated (use 1Line BA ID, DUNS number, End User name or other)
- STORAGE TRANSFER LOCATIONS
  - Downstream K is Required and validated (must be 1Line Storage contract), and Downstream ID is required.

\*\*\* For Tennessee interconnects – **DUNS Numbers are Required**

**Under the Up/Down ID**



**Post Cycle Timelines**

- 10:00 AM – Nomination Deadline
- 10:30 AM – Confirmation and PDA Deadline
- 11:30 AM – Final Schedule Quantity Reports Available

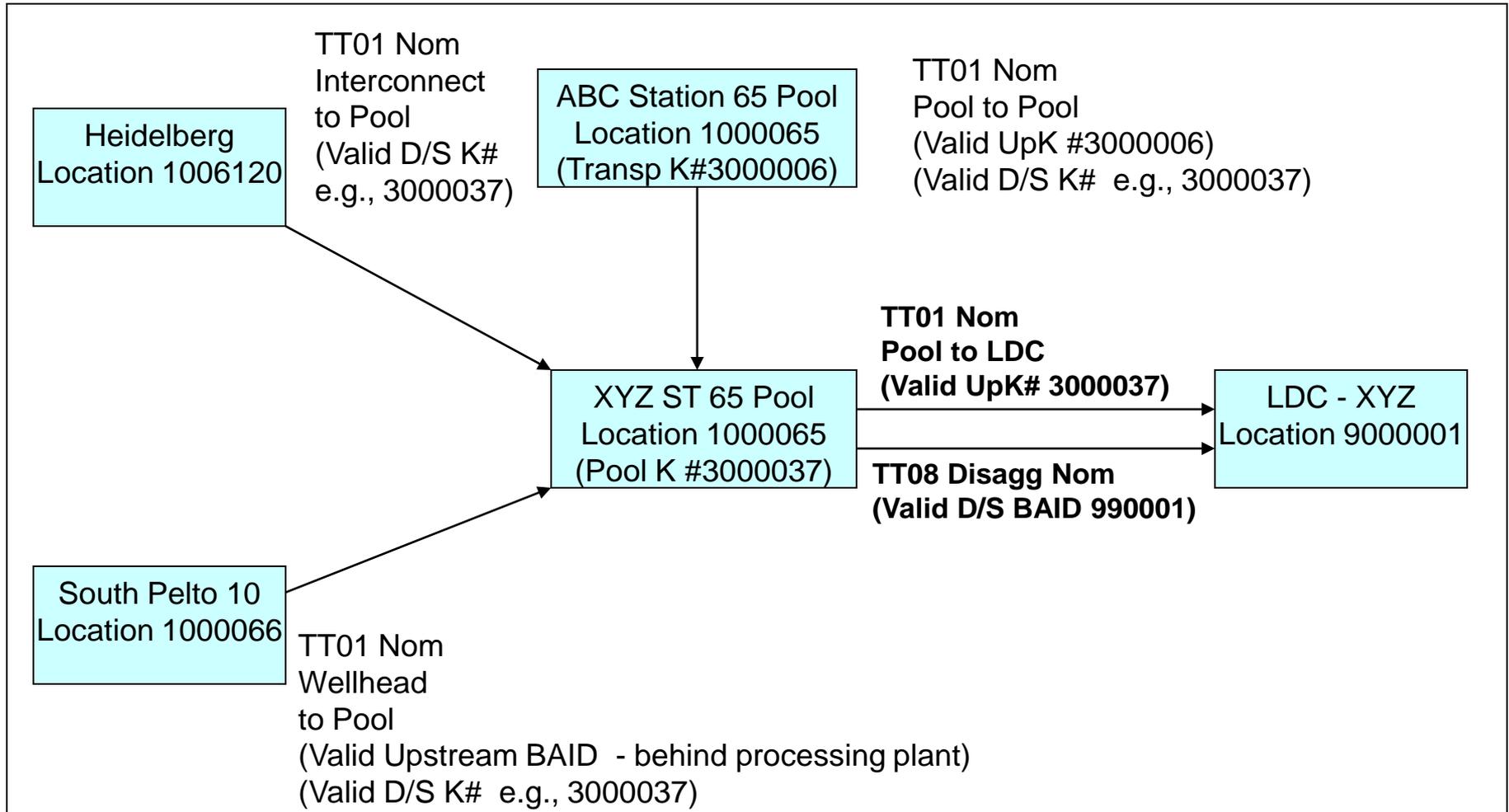
# Progression of a Calendar Day

<b>NOMINATION DEADLINES</b>	<b>GAS DAY</b>	<b>CONFIRM DEADLINES</b>
<b>POST = 10:00 am</b>	( previous day )	<b>by 10:30 am</b>
<b>ID-1 = 10:00 am</b>	( today for today )	<b>by 1:00 pm</b>
<b>TIMELY = 11:30 am</b>	( tomorrow )	<b>by 3:30 pm</b>
<b>ID-2 = 5:00 pm</b>	( today for today )	<b>by 8:00 pm</b>
<b>EVENING = 6:00 pm</b>	( tomorrow )	<b>by 9:00 pm</b>

# Pooling

- Rate Schedule Pooling, Sheet 247
  - Defines Pooling Service on Transco
- Section 28.8 of the GT & C
  - Identifies requirements for nominations related to pooling

# Nomination/Pooling Diagram



- Pooling Party nominates the supply to the pool on a transportation contract (TT 1)
- Pooling Party nominates a disaggregation nomination for each market receiving gas at the pool on the pooling contract (TT 8)
- Each Market nominates the gas to be received at the pooling location on a transportation contract (TT 1)

- Best Available Data
  - Once nominated, the pooling transactions immediately appear on the pool balancing summary for the Pooling Party to review
- Market Nominations are visible
- Upstream Disaggregation Nominations are visible on the “View Supply Disagg Summary” page



# Pooling



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Nominations ▸ Retrieve Nominations

Home | Navigation ▾ | Hide Filters | Actions ▾ | XYZ LDC Company | Pipelines ▾ | Tools ▾ | Reports | Print | Logoff

Transaction Type: *(use commas for Multiple Selections)* 1  \* Begin Gas Flow Date: 05/16/2007  \* End Gas Flow Date: 05/16/2007  Svc Req ID(Prop): 990001  Svc Req Name: XYZ LDC Company

[TT Detail](#) [Cycle Indicators](#)

The Following Filters are Available for Searches/Retrieve Nominations. Note that fields marked with "\*" are available as wildcard searches. Use the "%" key before or after the search item (e.g., %Nom or Nom%). If "%" is not used, the search will return exact matches only.

Svc Req K:  \*\*Package ID:  Status:  Cycle: None Selected ▾

Rec Loc(Prop): 1000065  \*\*Upstream ID(Prop):  \*\*Upstream Contract:  Receipt Zone:

Del Loc(Prop): 1000065  \*\*Downstream ID(Prop):  \*\*Downstream Contract:  Delivery Zone:

Retrieve | Edit Create | Create | Submit | MDQ Calculate | Save | Validate | Calculate Fuel | Edit WIP | Clear

Select method for displaying retrieved data:  Check to filter out Zero Qty Nominations

Select All  Records this Page  Records all Pages

Viewing Records 1 - 1 of 1

E r r o r	Svc Req Contract	TT Detail	Begin Date	Package ID	Receipt				Upstream Contract	Status	Cycle	Delivery			Downstream Contract
					Location ID Name	Qty	Rank	Fuel %				Location ID Name	Qty	Rank	
<input type="checkbox"/>	N 3000023 XYZ LDC Company	1	05/16/2007 05/17/2007	ABC TO XYZ	1000065 POOLING-STATION 65	8950	1	0.0	3000006 234567890 - ABC Producer	Submitted	TIMELY	1000065 POOLING-STATION 65	8950	1	3000037 666777888 - XYZ LDC Company

Viewing Records 1 - 1 of 1

Search successfully completed. 1 nominations found.  
Grand Total Quantity: Receipt 8950 / Delivery 8950

Create or retrieve nominations and submit them.

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Nominations ▸ Retrieve Nominations

Home Navigation ▾ Hide Filters Actions ▾ XYZ LDC Company Pipelines ▾ Tools ▾ Reports Print Logoff

Trans: Nominations ▾ Nomination ▾ **Retrieve Nominations** \*Begin Gas Flow Date: 05/16/2007 \*End Gas Flow Date: 05/16/2007 Svc Req ID(Prop): 990001 Svc Req Name: XYZ LDC Company

Flowing Gas ▾ Confirmation ▾ **Pool Balancing Summary**

Invoicing ▾ Scheduling ▾ View Supply Disag Summary

The Following Search Criteria: Retrieve Nominations. Note that fields marked with "\*" are available as wildcard searches. Use the "%" key before or after the search item (e.g., %Nom or Nom%). If "%" is not used, the search will return all records.

Capacity Release ▾

Contracts ▾

Discounts ▾

Customer Information ▾

Informational Postings ▾

Downloads ▾

Site Map

Submit MDQ Calculate Save Validate Calculate Fuel Edit WIP Clear

Select n Other ▾ Data:  Check to filter out Zero Qty Nominations

Select All  Records this Page  Records all Pages

Viewing Records 1 - 1 of 1

E	R	T	Svc Req Name	T Type	Begin Date	Receipt			Upstream ID	Status	Cycle	Delivery			Downstream Contract	
						Package ID	Location ID Name	Qty				Rank	Fuel %	Upstream ID Name		Location ID Name
<input type="checkbox"/>	N		3000023 XYZ LDC Company	1	05/16/2007 05/17/2007	ABC TO XYZ 1000065 POOLING-STATION 65	8950	1	0.0	3000006 234567890 - ABC Producer	Submitted	TIMELY	1000065 POOLING-STATION 65	8950	1	3000037 666777888 - XYZ LDC Company

Viewing Records 1 - 1 of 1

Search successfully completed. 1 nominations found.  
Grand Total Quantity: Receipt 8950 / Delivery 8950

Once the nominations are submitted, navigate to Pool Balancing Summary to review noms and check pool.

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Nominations ▶ Pool Balancing Summary

Home | Navigation | Actions | XYZ LDC Company | Pipelines | Tools | Reports | Print | Logoff

\* Date: 05/16/2007 \* Cycle: POST

Service Requester ID (Prop): 990001 XYZ LDC Company Service Requester Contract: [ ]

Location ID (Prop): All

View Balanced and Unbalanced:

Check to filter out Zero Qty Nominations:

Refresh Clear

TRAINING

Compares Disagg to Market Quantities

Viewing Records 1 - 1 of 1

Pool Location	Pool Contract	Rate Schedule	Service Requester Name	Supply Quantity	Disagg. Quantity	Market Quantity	Entity Imbalance
1000065	3000037	FTPOOL	XYZ Company	8,637	8,637	8,637	NO

Viewing Records 1 - 1 of 1

Pooling party noms both Supply & Disagg

“Yes” indicates an imbalance exists, even if the volumes match. This condition would indicate that the disagg entity and the market pulling away do not match.

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Nominations ▸ Pool Balancing Summary

Home | Navigation ▾ | Actions ▾ | XYZ LDC Company | Pipelines ▾ | Tools ▾ | Reports | Print | Logoff

**View Pool Detail** | Date: 05/16/2007 | \* Cycle: POST

Service Requester ID (Prop): 999001 | XYZ LDC Company | Service Requester Contract: [ ]

Location ID (Prop): All

View Balanced and Unbalanced:  | Check to filter out Zero Qty Nominations:

Refresh | Clear

TRAINING

Viewing Records 1 - 1 of 1

	<a href="#">Pool Location</a>	<a href="#">Pool Contract</a>	<a href="#">Rate Schedule</a>	<a href="#">Service Requester Name</a>	<a href="#">Supply Quantity</a>	<a href="#">Disagg. Quantity</a>	<a href="#">Market Quantity</a>	<a href="#">Entity Imbalance</a>
<input checked="" type="checkbox"/>	1000065	3000037	FTPOOL	XYZ Company	8,637	8,637	8,637	NO

Viewing Records 1 - 1 of 1

To view the pool to resolve questions or problems, select "View Pool Detail"



# Pooling



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Nominations ▶ Pool Balancing Details

Home | Navigation | Actions | XYZ LDC Company | Pipelines | Tools | Reports | Print | Logoff

Pooling BA: XYZ Company  
 Pool Location: 1000065      Pool Contract: 3000037      Cycle: POST      Date: 05/16/2007

Viewing Records 1 - 1 of 1

Pool Supply										
Tran T	Transp Contract	Receipt Name	Rec Location	PackageID	UP ID	UP K#	Del Rank	INTRADAY 2 Sched Qty	INTRADAY 2 Sched/ POST Nom Qty	POST Scheduled Qty
1	3000023	POOLING-STATION 65	1000065	ABC TO XYZ	234567890	3000006	1	8,637	8,637	8,637
<b>Total Supply</b>								<b>8,637</b>	<b>8,637</b>	<b>8,637</b>

Viewing Records 1 - 1 of 1

**Pool Disaggregation Activity "8"** - Difference between SUPPLY and DISAGG of Prev Sched qty is 0 and % is 0.00      Difference between SUPPLY and DISAGG of Nominated qty is 0 and % is 0.00  
 Difference between SUPPLY and DISAGG of Scheduled qty is 0 and % is 0.00

Downstream ID	Downstream Party	Package ID	Del Rank	INTRADAY 2 Sched Qty	INTRADAY 2 Sched/ POST Nom Qty	POST Scheduled Qty
990001	XYZ LDC Company	DISAGG TO MKT	1	8,637	8,637	8,637
<b>Total for XYZ LDC Company</b>				<b>8,637</b>	<b>8,637</b>	<b>8,637</b>
<b>Total Disagg</b>				<b>8,637</b>	<b>8,637</b>	<b>8,637</b>

**Market Activity** - Difference between DISAGG and MARKET of Prev Sched qty is 0      Difference between DISAGG and MARKET of Nominated qty is 0  
 Difference between DISAGG and MARKET of Scheduled qty is 0

Tran T	Svc Req K	BAID	Service Requester	PackageID	Receipt Rank	INTRADAY 2 Sched Qty	INTRADAY 2 Sched/ POST Nom Qty	POST Scheduled Qty
1	3000027	990001	XYZ LDC Company	DELIVERY TO CG #1	1	2,500	2,500	2,500
1	3000027	990001	XYZ LDC Company	DELIVERY TO CG #4	1	1,500	1,500	1,500
1	3000027	990001	XYZ LDC Company	DELIVERY TO CG #3	2	1,530	1,530	1,530
1	3000027	990001	XYZ LDC Company	DELIVERY TO CG #2	1	3,107	3,107	3,107

**If this % exceeds the tolerance, the pool will be force balanced in the ID2 cycle**

**Any difference in this quantity will result in cuts using the "lesser of" process**

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Nominations ▸ Pool Balancing Summary

Home Navigation ▾ Actions ▾ XYZ LDC Company Pipelines ▾ Tools ▾ Reports Print Logoff

Nominations ▸ Nomination ▸ Retrieve Nominations  
Flowing Gas ▸ Confirmation ▸ Pool Balancing Summary  
Invoicing ▸ Scheduling ▸ **View Supply Disagg Summary**  
Capacity Release ▸  
Contracts ▸  
Discounts ▸  
Customer Information ▸  
Informational Postings  
Downloads ▸  
Site Map  
Other ▸

\* Cycle: POST ▾  
Service Requester Contract:

and Unbalanced:   
Qty Nominations:

TRAINING

Contract	Rate Schedule	Service Requester Name	Supply Quantity	Disagg. Quantity	Market Quantity	Entity Imbalance
FTPOOL		XYZ Company	8,637	8,637	8,637	NO

Viewing Records 1 - 1 of 1

**To review the upstream supplier information for accuracy, select View Supply Disagg Summary**

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Nominations ▸ View Supply Disagg Summary

Home | Navigation ▾ | more... ▾ | Actions ▾ | XYZ LDC Company | Pipelines ▾ | Tools ▾ | Reports | Print | Logoff

\* Date: 05/16/2007  \* Cycle: POST ▾

Service Requester ID (Prop): 990001 ... XYZ LDC Company Pool Disagg Contract:

Pool Location ID (Prop): All ▾

View Balanced and Unbalanced:

Check to filter out Zero Qty Nominations:

TRAINING

Refresh Clear

Viewing Records 1 - 2 of 2

	<a href="#">Pool Location</a>	<a href="#">Pool Contract</a>	<a href="#">Disagg Business Associate Name</a>	<a href="#">Disagg Business Associate ID</a>	<a href="#">Service Requester Name</a>	<a href="#">Service Requester ID</a>	<a href="#">Disagg. Quantity</a>	<a href="#">Supply Quantity</a>	<a href="#">Entity Imbalance</a>
<input checked="" type="radio"/>	1000065	3000006	ABC Producer	990002	XYZ LDC Company	990001	8,551	8,551	NO
<input type="radio"/>	1000065	3000037	XYZ LDC Company	990001	XYZ LDC Company	990001	8,637	8,637	NO

Viewing Records 1 - 2 of 2

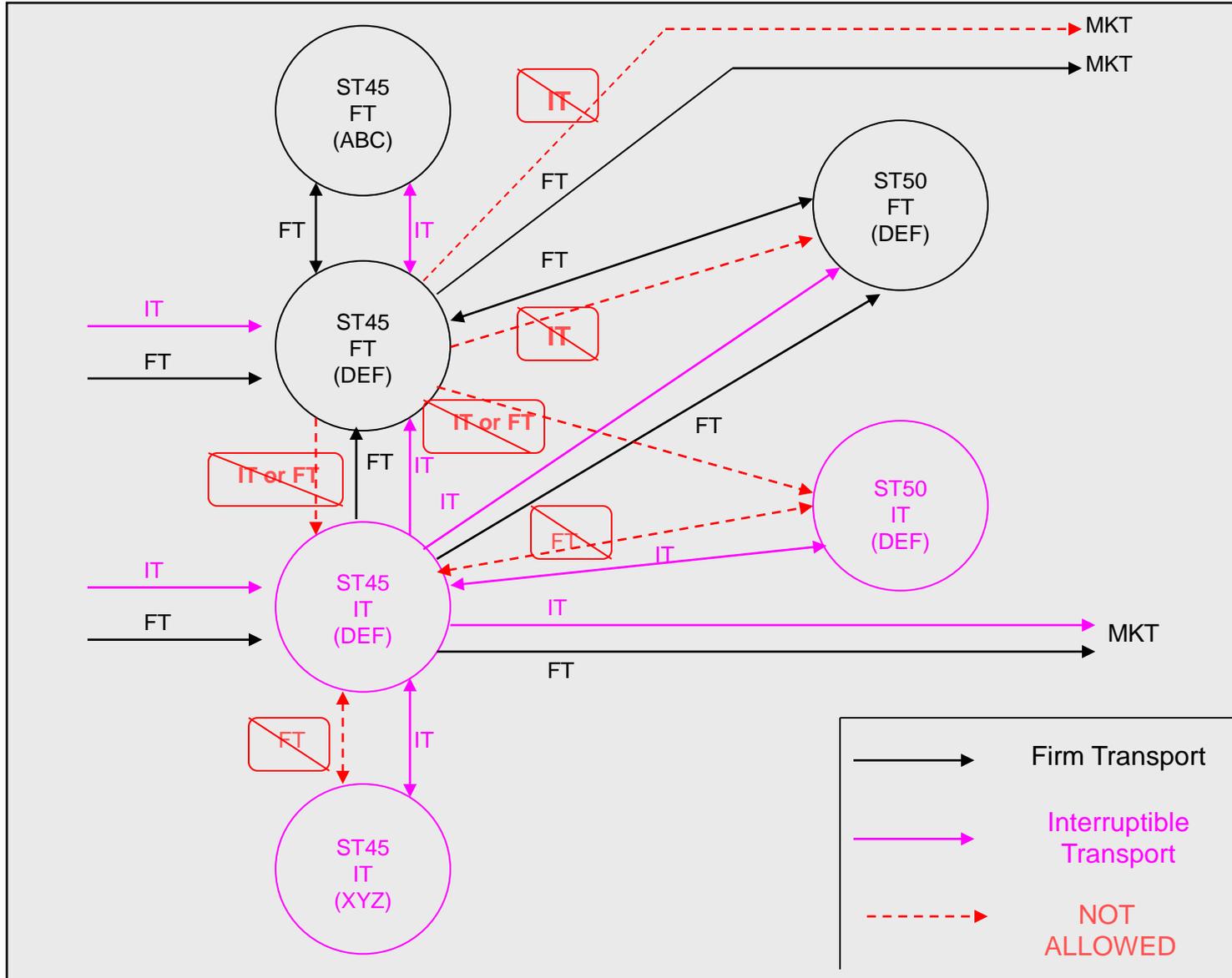
Only the contract holder and an agent appointed for the role of nominations for all of a contract holder's existing and future firm and interruptible transportation contracts will be able to see all of the contract holder's supply/disagg data. Other parties must contact the contract holder to obtain pool supply / disagg data.

Pooling Shipper's supply nomination



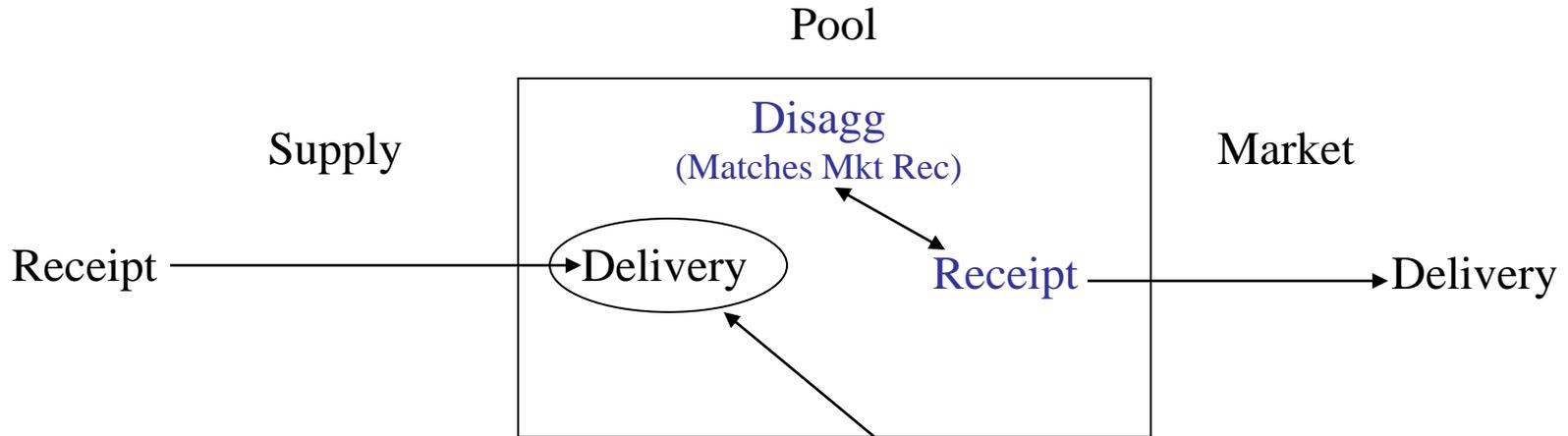
Supplier's disagg nom pointing to Pooling Shipper

# The Pool Rules



# Tolerance

The allowable variance at the pool

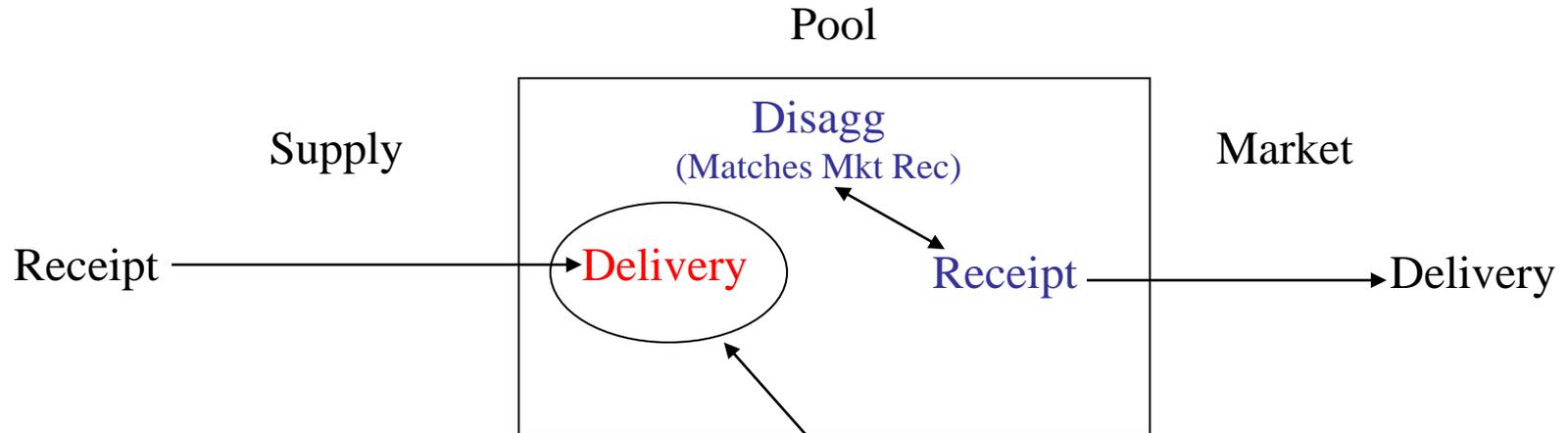


Generally 4%

Calculated by applying the allowable variance to the supply delivery

# Tolerance

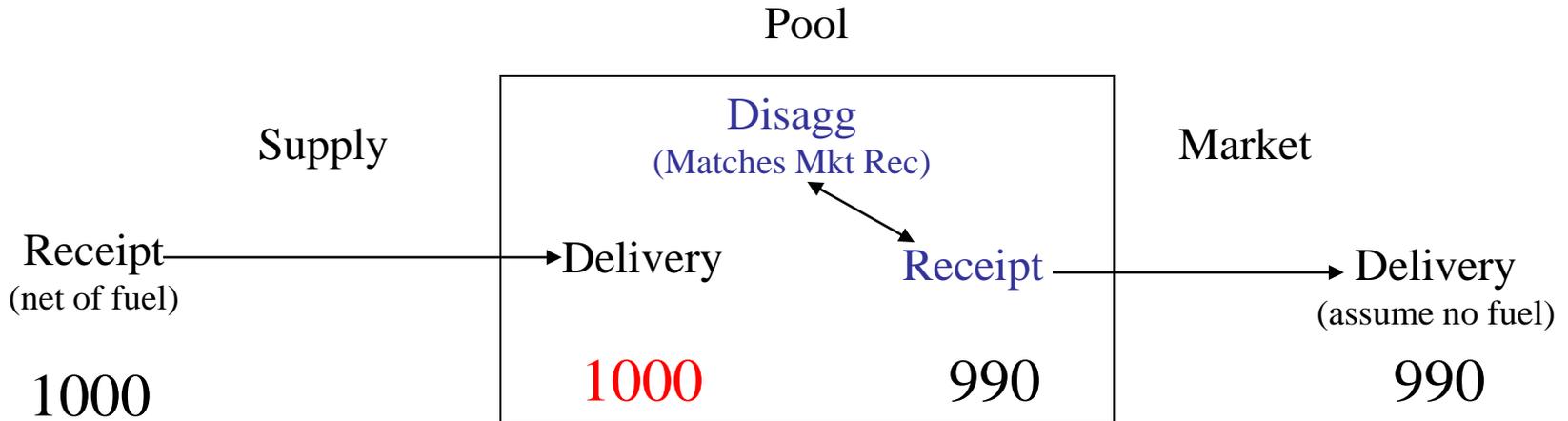
What happens above and below the tolerance?



Below the tolerance: Only the Pooling Party is affected.

# Tolerance

What happens above and below the tolerance?

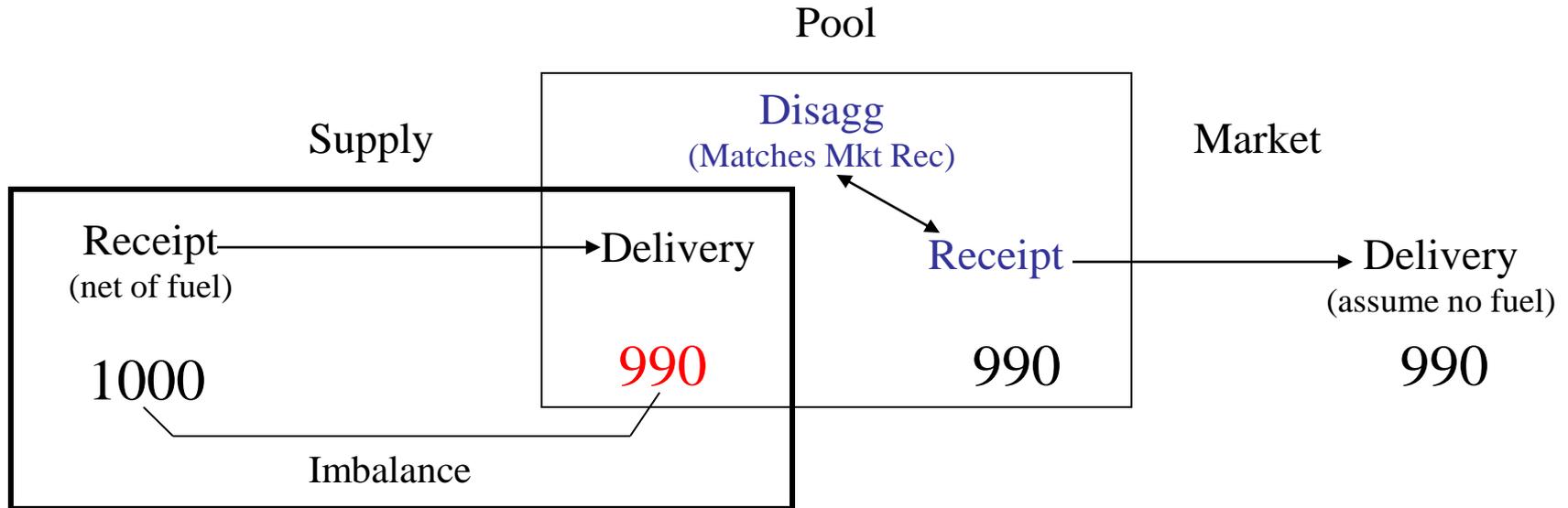


Below the tolerance:

Pool appears “out of balance” for first 3 cycles of the day

# Tolerance

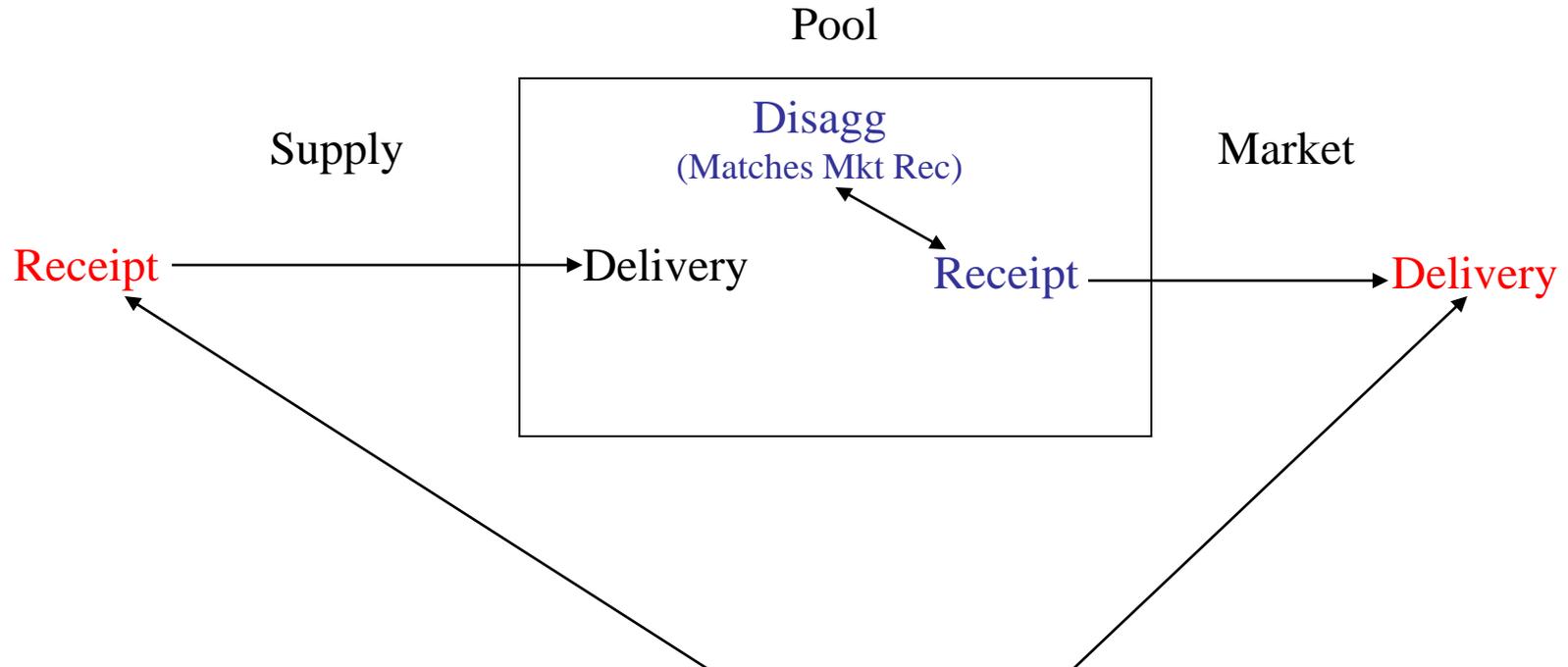
Where does it go at the end of the day?



In the final cycle, the supply delivery is adjusted to balance the pool. Supply transaction is scheduled out of balance by the allowable tolerance.

# Tolerance

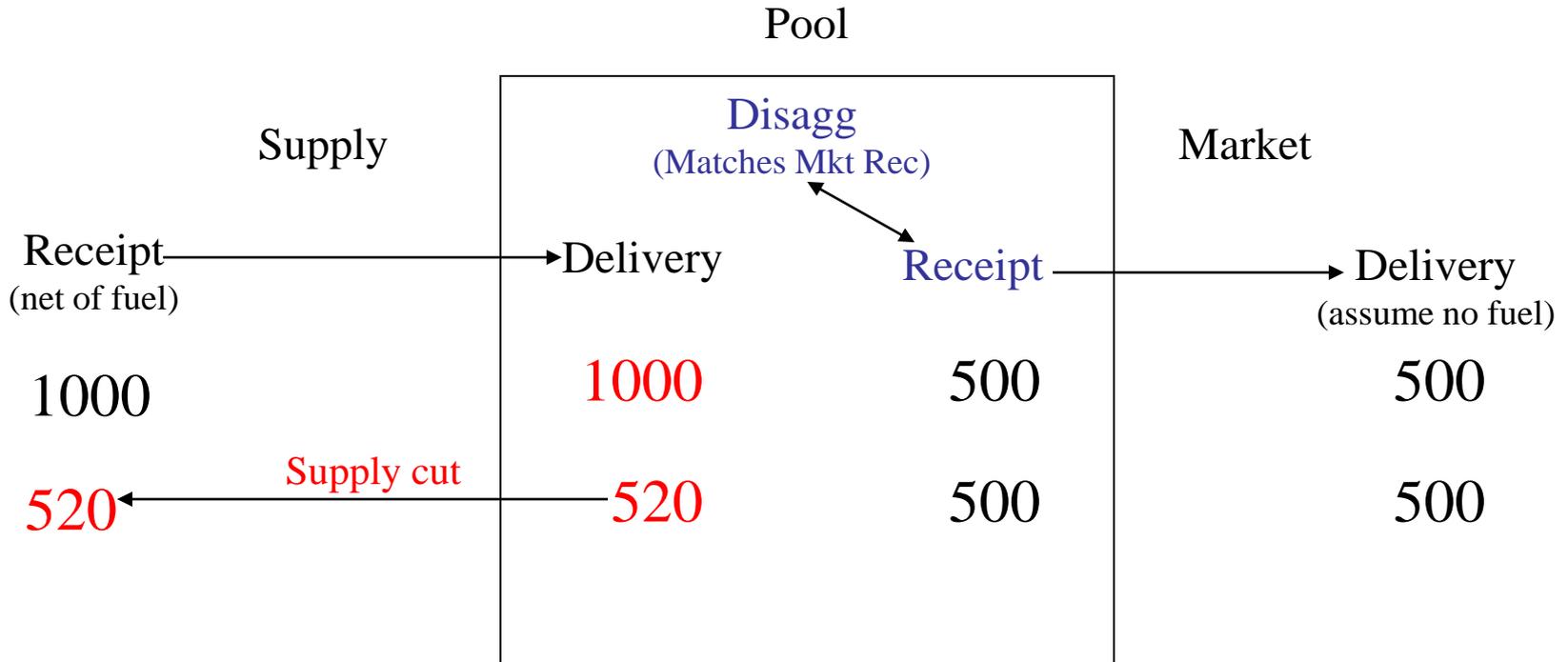
What happens above and below the tolerance?



Above the tolerance: Suppliers or Markets are also affected.

# Tolerance

What happens above and below the tolerance?



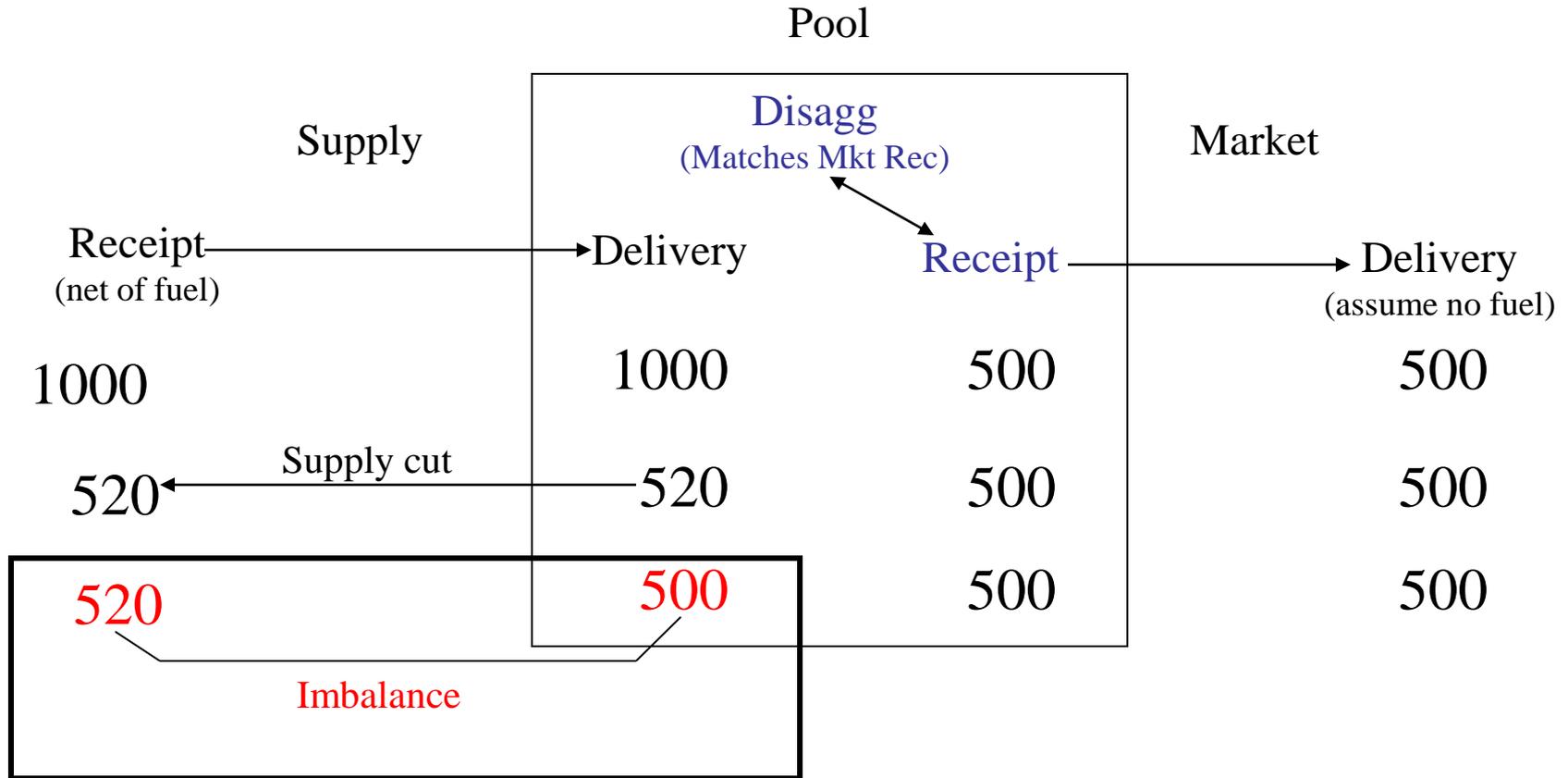
Excess Supply above the tolerance

Pool Delivery cut to tolerance (4%)

Supply Receipt cut to rebalance the nomination

# Tolerance

Where does it go at the end of the day?

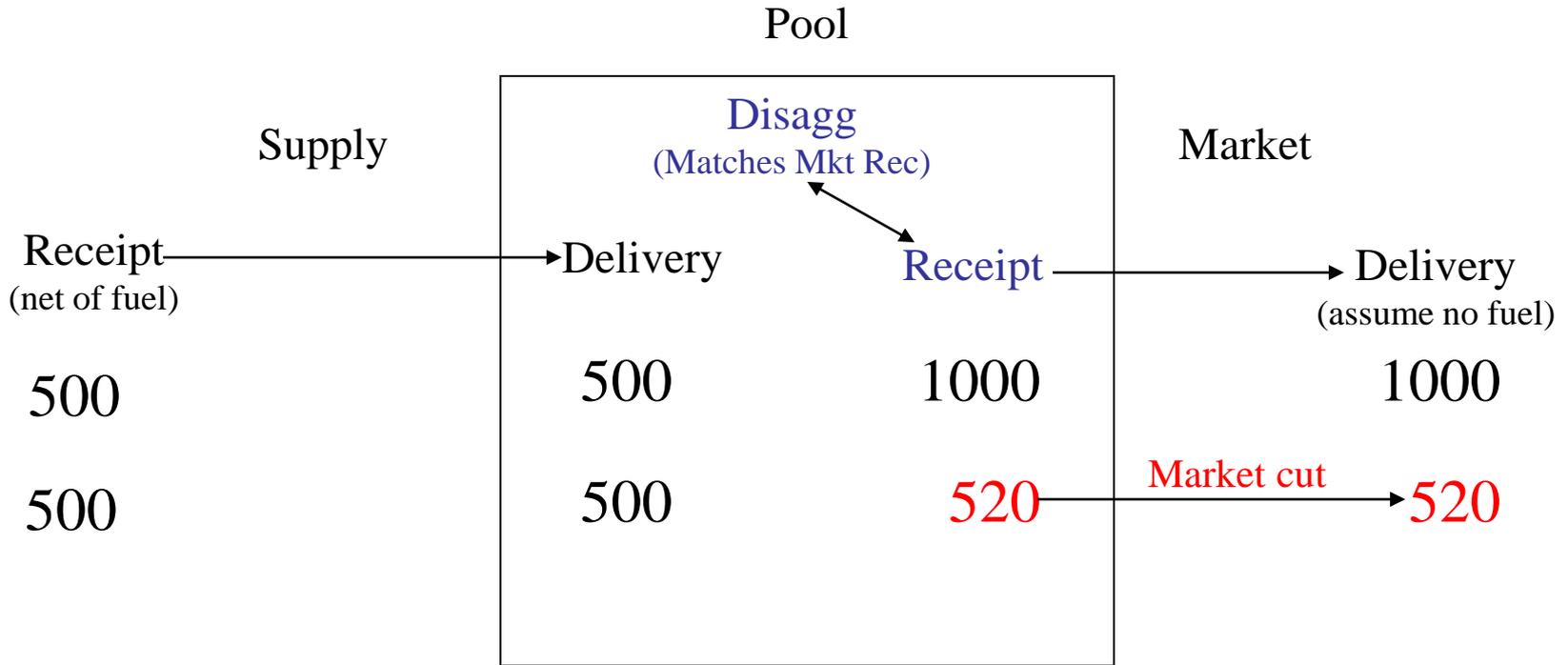


Supply Delivery is adjusted to balance the pool

Supply transaction is scheduled out of balance by the allowable tolerance

# Tolerance

What happens above and below the tolerance?



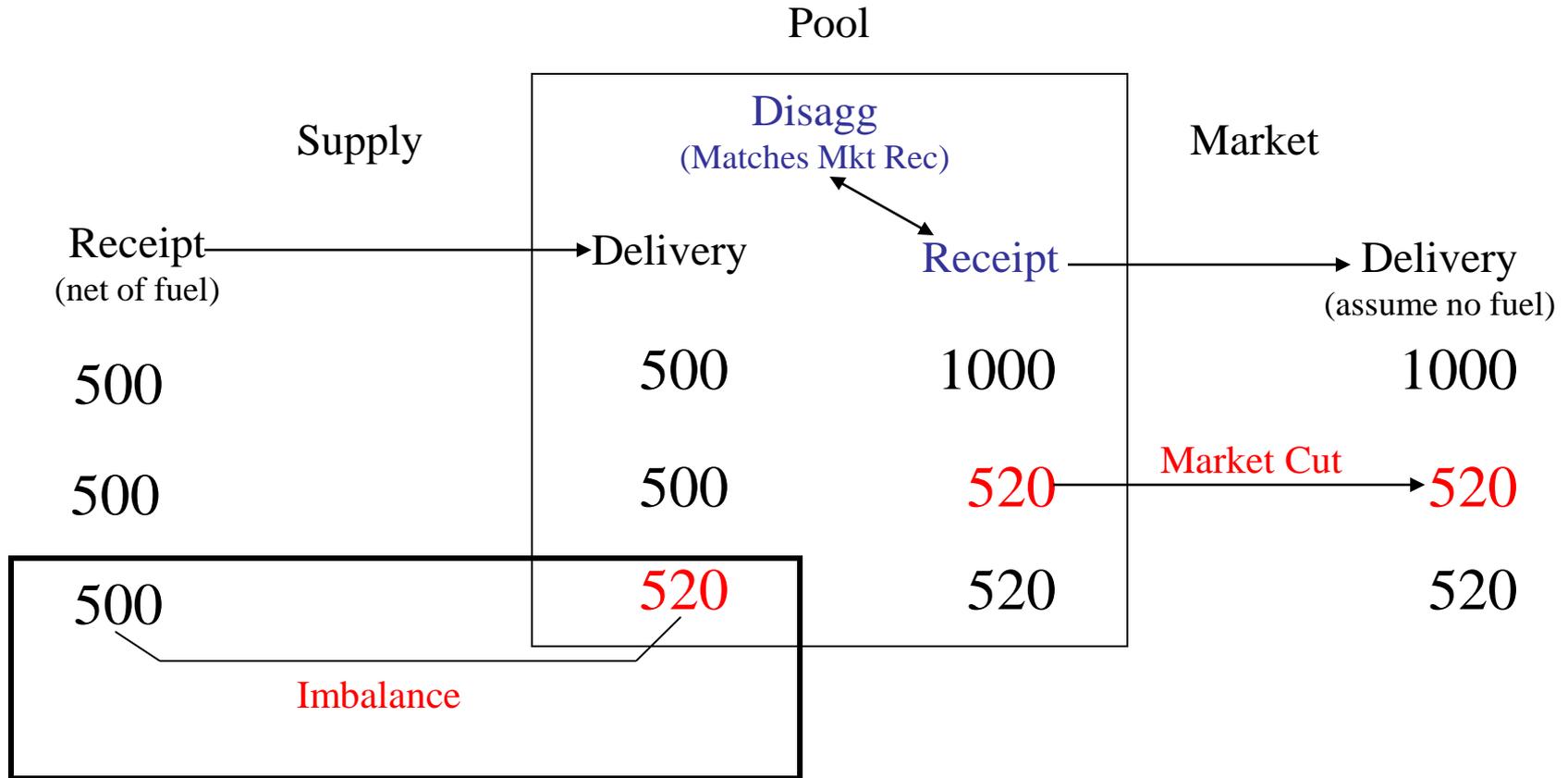
Excess Market above the tolerance

Market Receipt cut to tolerance (4%)

Market Delivery cut to rebalance the nomination

# Tolerance

Where does it go at the end of the day?



Supply Delivery is adjusted to balance the pool

Supply transaction is out of balance by the allowable tolerance 65

# Scheduling

Transco

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- Nomination >
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- Scheduling > **Review/Select Scheduling Runs**
- Indicators

ID-1	TIMELY	ID-2	EVENING	POST
5/18	5/19	5/18	5/19	5/17
CLOSED	OPEN	CLOSED	CLOSED	CLOSED
CLOSED	CLOSED	CLOSED	CLOSED	OPEN

**Monthly Statuses**

Available through 05/16/2007  
Final  
Available through 05/16/2007  
January is Final

Preliminary **April** and **May** Demand Invoices are now available  
Preliminary **April** and **May** Commodity Invoices are now available  
Monthly Demand Invoices for **March** are **Final**  
Monthly Commodity Invoices for **March** are **Final**  
**April** trading is **Open** until **11:59 PM** on **Wednesday 05/23**  
**May** trading **Opens** on **Friday 06/01**

**Pipeline Conditions**

**Posting Date: 5/14/2007**  
Park, Loan Payback and ISS – Incremental service available beginning 05/03/2007. See note below regarding Zones 1 and 2  
Loan; Take away of Parked gas – Incremental service available beginning 04/09/2007. See note below regarding Zones 1 and 2  
No park or loan activity in Zones 1 and 2 until further notice  
**Park/Loan/ISS: For more information, please call Suzie 713.215.4626 or Laurie 713.215.4356**  
Excess WSS Injections – Available beginning 05/03/2007  
Excess GSS Injections – Available beginning 05/03/2007  
Excess GSS Withdrawals – Available beginning 04/09/2007  
Excess WSS Withdrawals – Available beginning 04/09/2007  
Due-to-shipper or OBA party transactions: Allowed beginning 08/05/2006  
Due-from-shipper or OBA party transactions: Allowed beginning gas day 01/17/2007  
**WSS/GSS/OBA: For more information, please call your Transportation Services representative**  
Auto Pool Balancing – 4% beginning with the ID1 nomination cycle for 04/11/2007  
As of 5/10/2007 Transco's EIA Form 912 Reported Storage Balance: 60.23%  
Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery  
For OFO information – Watch Critical Notices and scrolling marquee

**To check for cuts, select Review/Select Scheduling Runs**

# Scheduling

Transco

**Scheduling** ▶ Scheduling Runs by Contract

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**Business Associates:** XYZ LDC Company ▾

\* **Flow Date:** 05/16/2007

\* **Cycle:** POST ▾

\* **Run Type:** Final Confirmation ▾

**Viewing Options:**  View Cuts  
 View All  
 View Non-Zero Noms only

**Contract Options:** All Contracts ▾  Show PDAs

**Contract ID:** 0

\* **Version:** POST 05/17/2007 10:30:30

Refresh Clear Viewing Records 1 - 3 of 3

**TRAINING**

	<a href="#">Contract ID</a>	<a href="#">Contract Type</a>	<a href="#">Shipper Name</a>	<a href="#">Shipper ID</a>	Rec Hom Dth	Rec Sched Dth	<a href="#">Total Rec Contract Cuts</a>	<a href="#">Total Rec Homs Bal Cuts</a>	<a href="#">Total Rec Physical Cuts</a>	<a href="#">Total Rec Operator Cuts</a>	<a href="#">Total Rec Elapsed Prorata Adjust</a>	<a href="#">Total Rec Change</a>	Req Rec PDA	Sched Rec PDA	Total Cut Rec PDA	Del Hom Dth	Del Sched Dth	<a href="#">Total Del Contract Cuts</a>	<a href="#">Total Del Homs Bal Cuts</a>	<a href="#">Total Del Physical Cuts</a>	<a href="#">Total Del Operator Cuts</a>	<a href="#">Total Del Elapsed Prorata Adjust</a>	<a href="#">Total Del Change</a>	Req Del PDA	Sched Del PDA
<input checked="" type="radio"/>	3000023	Interruptible Transportation	XYZ LDC Company	990001	18,936	9,356	0	0	0	0	0	9,580				18,900	9,414	0	0	0	0	0	9,486		
<input type="radio"/>	3000027	Firm Transportation	XYZ LDC Company	990001	29,893	29,352	0	0	0	0	0	541				28,862	28,339	0	0	0	0	0	523		
<input checked="" type="radio"/>	3000037	Pooling	XYZ LDC Company	990001	0	0	0	0	0	0	0	0				9,000	8,637	0	0	0	0	0	363		

Viewing Records 1 - 3 of 3

**Fill in required (\*) fields for the date and cycle to be checked and click on Refresh to retrieve requested data**

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Scheduling ▶ Scheduling Runs by Contract

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Business Associate: Download SQTs Company

Nom Detail

\* Flow Date: 05/16/2007

\* Cycle: POST

\* Run Type: Final Confirmation

Viewing Options:  View Cuts  View All  View Non-Zero Noms only

Contract Options: All Contracts  Show PDAs

Contract ID: 0

\* Version: POST 05/17/2007 10:30:30

Refresh Clear Viewing Records 1 - 3 of 3

	Contract ID	Contract Type	Shipper Name	Shipper ID	Req Hom Dth	Sched Dth	Total Rec Contract Cuts	Total Rec Noms Bal Cuts	Total Rec Physical Cuts	Total Rec Operator Cuts	Total Rec Elapsed Prorata Adjust	Total Rec Change	Req Rec PDA	Sched Rec PDA	Total Cut Rec PDA	Del Hom Dth	Del Sched Dth	Total Del Contract Cuts	Total Del Noms Bal Cuts	Total Del Physical Cuts	Total Del Operator Cuts	Total Del Elapsed Prorata Adjust	Total Del Change	Req Del PDA	Sched Del PDA
<input type="radio"/>	3000023	Interruptible Transportation	XYZ LDC Company	990001	18,936	9,356	0	0	0	0	0	9,580				18,900	9,414	0	0	0	0	0	9,486		
<input checked="" type="radio"/>	3000027	Firm Transportation	XYZ LDC Company	990001	29,893	29,352	0	0	0	0	0	541				28,862	28,339	0	0	0	0	0	523		
<input type="radio"/>	3000037	Pooling	XYZ LDC Company	990001	0	0	0	0	0	0	0	0				9,000	8,637	0	0	0	0	0	363		

Viewing Records 1 - 3 of 3

To view the nom details, click on a transaction and select Nom Detail from the Action Menu

# Scheduling

Transco

Scheduling ▶ Nomination Details by Contract

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Contract Summary

Cut Detail

Viewing Options:  View Cuts  View All

Cycle: POST

Svc Req Name: XYZ LDC Company

Show PDAs

Run Type: Final Confirmation

Svc Req K: 3000027

Refresh Viewing Records 1 - 5 of 5

Nomination Detailed Data																		
	Rec Location ID	Rec Location Name	Upstream Contract ID	Upstream Party	Rec Hom Dth	Rec Sched Dth	Total Rec Cuts	Del Location ID	Del Location Name	Downstream Contract ID	Downstream Party	Del Hom Dth	Del Sched Dth	Total Del Cuts	Hom Package ID	Discount Rate	Trans Type	Sched Fuel Dth
<input type="radio"/>	1000065	POOLING-STATION 65	3000037	666777888	2,500	2,500	0	9000001	XYZ LDC Corp	111	XYZ	2,414	2,414	0	DELIVERY TO CG #1	0.0	CURRENT BUSINESS (TRANSPORTATION)	86
<input type="radio"/>	1000065	POOLING-STATION 65	3000037	666777888	1,500	1,500	0	9000001	XYZ LDC Corp	113	XYZ	1,448	1,448	0	DELIVERY TO CG #4	0.0	CURRENT BUSINESS (TRANSPORTATION)	52
<input checked="" type="radio"/>	1000065	POOLING-STATION 65	3000037	666777888	2,071	1,530	0	9000001	XYZ LDC Corp	113	XYZ	2,000	1,477	0	DELIVERY TO CG #3	0.0	CURRENT BUSINESS (TRANSPORTATION)	53
<input type="radio"/>	1000065	POOLING-STATION 65	3000037	666777888	3,107	3,107	0	9000001	XYZ LDC Corp	112	XYZ	3,000	3,000	0	DELIVERY TO CG #2	0.0	CURRENT BUSINESS (TRANSPORTATION)	107
<input type="radio"/>	1006217	RAGLEY - TET	3000037	666777888	20,715	20,715	0	9000001	XYZ LDC Corp	111	XYZ	20,000	20,000	0	DELIVERY TO CG #1	0.0	CURRENT BUSINESS (TRANSPORTATION)	715

Viewing Records 1 - 5 of 5

**To view the cut detail, click on the nom detail and select Cut Detail from the Action Menu**

**View Nomination Cut Detail**

Flow Date: 05/16/2007      Cycle: POST      Run Type: Final Confirmation  
 Svc Req ID: 990001      Svc Req Name: XYZ LDC Company      Svc Req K: 3000027

Nomination Detailed Data																	
Rec Location ID	Rec Location Name	Upstream Contract ID	Upstream Party	Rec Hom Dth	Rec Sched Dth	Total Rec Cuts	Del Location ID	Del Location Name	Downstream Contract ID	Downstream Party	Del Hom Dth	Del Sched Dth	Total Del Cuts	Hom Package ID	Discount Rate	Trans Type	Sched Fuel Dth
1000065	POOLING-STATION 65	3000037	666777888	2071	1530	0	9000001	XYZ LDC Corp	113	XYZ	2000	1477	0	DELIVERY TO CG #3	0.0	CURRENT BUSINESS (TRANSPORTATION)	53

Viewing Records 1 - 10 of 10

Begin Scheduling Runs	End Scheduling Runs	Nom. Rec. / Del.	Req PDA	Sched PDA	Cut Reason and Code	Location	R/D	Cut Quantity	Scheduling Priority	Nom History Code
TIMELY / Pre-Confirmation	TIMELY / Final Confirmation	2071 / 2000			New nomination for this flow date	0		0	Undefined	Undefined
EVENING / Pre-Confirmation	EVENING / Intermediate	2071 / 2000			Rolling	0		0	Undefined	Undefined
EVENING / Pre-Confirmation	EVENING / Intermediate	2071 / 2000			NGU - UPSTREAM S. R. DID NOT HAVE THE GAS OR SUBMIT THE NOMINATION	0	Receipt	541	Undefined	Undefined
EVENING / Intermediate	EVENING / Final Confirmation	2071 / 2000				0		0	Undefined	Undefined
INTRADAY1 / Pre-Confirmation	INTRADAY1 / Intermediate	2071 / 2000			Rolling	0		0	Undefined	Undefined
INTRADAY1 / Pre-Confirmation	INTRADAY1 / Intermediate	2071 / 2000			NGU - UPSTREAM S. R. DID NOT HAVE THE GAS OR SUBMIT THE NOMINATION	0	Receipt	541	Undefined	Undefined
INTRADAY1 / Intermediate	INTRADAY1 / Final Confirmation	2071 / 2000				0		0	Undefined	Undefined

The cut detail outlines the nomination history of this transaction for the selected date and supplies the cut reason and code.

# Allocation Priorities Through a Bottleneck

1. a) FT – (regardless of the delivery point)
  - b) Secondary FT - (Secondary FT that is previously scheduled becomes FT)
2. IT to a FT pool at max rate
3. IT to an IT pool that is then headed to market at max rate
4. IT anywhere at less than max rate

Disclaimer: This is an example of Scheduling Engine logic. It is not all inclusive

## What about Scheduling Engine Cuts?

- Helpful things to know:
  - Elapsed pro rata rules apply to ID1 and ID2 cycle cuts, so market cuts would be cut by lowest priority rank to the elapsed pro rata quantity, then the next lowest priority rank transaction, etc.
  - Supply cuts are made on transportation transactions before pool to pool transfers, regardless of rank



# Reduction Reason Codes



## Reduction Reason Codes

Code	Description
001	Invalid Beginning-Ending Date-Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	NO CORRESPONDING NOMINATION
013	NO CORRESPONDING NOMINATION AT RECEIPT LOCATION
014	NO CORRESPONDING NOMINATION AT DELIVERY LOCATION
800	Downstream Contract Identifier Not Processed
801	Upstream Contract Identifier Not Processed
802	Confirmation Service Contract Not Processed
AFF	PROCESSING AFFIDAVIT NON-COMPLIANCE
AOK	ALL NECESSARY CONFIRMATION COMMUNICATION OCCURRED
BMP	QUANTITY REDUCED DUE TO BUMPING
CAP	CONFIRMING PARTY CAPACITY CONSTRAINT
CBL	CONTRACT BALANCING
CCD	PIPELINE CAPACITY CONSTRAINT AT DELIVERY LOCATION
CCR	PIPELINE CAPACITY CONSTRAINT AT RECEIPT LOCATION
CPR	CONFIRMING PARTY REDUCTION
CRD	CONFIRMATION NOT CONDUCTED BY DOWNSTREAM CONFIRMING PARTY
CRE	CAPACITY RECALLED
CRI	CREDIT ISSUES
CRN	CONFIRMING RESPONSE NOT RECEIVED
CRR	CONFIRMATION NOT CONDUCTED BY UPSTREAM CONFIRMING PARTY
CSP	CONFIRMATION NOT CONDUCTED BY TRANSPORTATION SERVICE PROVIDER
ECM	EXCEEDED CONTRACT MDQ
EPM	EXCEEDED POINT MDQ
EP8	ELAPSE-PRORATED-SCHEDULED QUANTITY
FMJ	FORCE MAJEURE
GS8	GAS QUALITY SPECIFICATION NOT MET
MG8	MINIMUM QUANTITY SPECIFIED BY THE SERVICE REQUESTOR NOT MET
NGD	DOWNSTREAM S-R- DID NOT HAVE THE GAS OR SUBMIT THE NOMINATION
NGU	UPSTREAM S-R- DID NOT HAVE THE GAS OR SUBMIT THE NOMINATION
PBD	PIPELINE BALANCING OF DELIVERIES AT A LOCATION
PBR	PIPELINE BALANCING OF RECEIPTS AT A LOCATION
PCC	PIPELINE CAPACITY CONSTRAINT
PCD	CONFIRMING PARTY CAPACITY CONSTRAINT AT DELIVERY LOCATION
PCR	CONFIRMING PARTY CAPACITY CONSTRAINT AT RECEIPT LOCATION
PLC	PIPELINE CURTAILMENT
PLM	PIPELINE MAINTENANCE
PMD	PIPELINE MAINTENANCE AT DELIVERY LOCATION
PMR	PIPELINE MAINTENANCE AT RECEIPT LOCATION

## Transaction Types

Code	Description
1	CURRENT BUSINESS (TRANSPORTATION)
2	AUTHORIZED CONTRACT OVERRUN
3	IMBALANCE PAYBACK FROM TSP
4	IMBALANCE PAYBACK TO TSP
5	PLANT THERMAL REDUCTION
6	STORAGE INJECTION
7	STORAGE WITHDRAWAL
8	FOOLING
8	IMBALANCE TRANSFER
10	CASHOUT
11	STORAGE INVENTORY TRANSFER
12	AUTHORIZED INJECTION OVERRUN
13	AUTHORIZED WITHDRAWAL OVERRUN
18	SUSPENSE GAS CLAIM
18	DELV CLAIMED SUSPENSE
20	SBO INJECTION
21	SBO WITHDRAWAL
28	PARK
27	PARK WITHDRAWAL
28	LOAN
29	LOAN PAYBACK
48	GATHERING
51	CAPACITY RELEASE
60	PLANT LIQUIDS
63	PRIOR MONTH IMBALANCE PAYBACK FROM TSP
64	PRIOR MONTH IMBALANCE PAYBACK TO TSP
100	LIQUEFACTION
101	VAPORIZATION
103	SRD PARTY FUEL
108	SALES COMMODITY
108	RETROGRADE
110	Lost and Unaccounted For
111	RETROGRADE FLASH
112	LNG
114	STORAGE DEMAND
116	STORAGE BALANCE
118	CAPACITY
117	RESERVATION
120	PLANT FLASHGAS
900	PURCHASE
901	SALES

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- Nomination >
- Confirmation > Confirmation Location Level
- Scheduling > Confirmation Contract Level
- Critical Day > Confirmation Up/Down Contract Level
- Confirmation Nomination Level
- Confirmation Transaction Level
- Auto Confirmation

**Monthly Statuses**

able through 05/16/2007  
**Final**  
 le through 05/16/2007  
 is **Final**  
 Invoices are now available  
 ity Invoices are now available  
 s for **April** are **Final**  
 munity Commodity invoices for **April** are **Final**  
**April** trading is **Open** until 11:59 PM on Wednesday 05/23  
**May** trading **Opens** on Friday 06/01

**Pipeline Conditions**

**Posting Date: 5/14/2007**  
 Park, Loan Payback and ISS – Incremental service available beginning 05/03/2007. See note below regarding Zones 1 and 2  
 Loan; Take away of Parked gas – Incremental service available beginning 04/09/2007. See note below regarding Zones 1 and 2  
 No park or loan activity in Zones 1 and 2 until further notice  
**Park/Loan/ISS: For more information, please call Suzie 713.215.4626 or Laurie 713.215.4356**  
 Excess WSS Injections – Available beginning 05/03/2007  
 Excess GSS Injections – Available beginning 05/03/2007  
 Excess GSS Withdrawals – Available beginning 04/09/2007  
 Excess WSS Withdrawals – Available beginning 04/09/2007  
 Due-to-shipper or OBA party transactions: Allowed beginning 08/05/2006  
 Due-from-shipper or OBA party transactions: Allowed beginning gas day 01/17/2007  
**WSS/GSS/OBA: For more information, please call your Transportation Services representative**  
 Auto Pool Balancing – 4% beginning with the ID1 nomination cycle for 04/11/2007  
 As of 5/10/2007 Transco's EIA Form 912 Reported Storage Balance: 60.23%  
 Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery  
 For OFO information – Watch Critical Notices and scrolling marquee

	ID-2	EVENING	POST
	<b>5/18</b>	<b>5/19</b>	<b>5/17</b>
	<b>OPEN</b>	<b>CLOSED</b>	<b>CLOSED</b>
	<b>CLOSED</b>	<b>CLOSED</b>	<b>CLOSED</b>

- Available options to provide Confirmation\*
  - Location (view only)
  - Contract
  - Upstream ID, Up/Down Contract or Serv. Req./Downstream ID
  - Nom / PKG ID
  - Transaction
- Available options to provide PDAs \*\*
  - Contract
  - Upstream ID, Up/Down Contract or Serv. Req./Downstream ID
  - Nom / PKG ID
  - Transaction

\* Pipeline Interconnect Confirmations are aggregated by Up/Downstream ID, Up/Downstream Contract and Shipper Contract (except Tennessee; by Up/Dn ID(DUNS) and Service Requesters BAID/DUNS)

\*\* PDA options are not applicable to Pipeline Interconnects

Williams Gas Pipeline - Transco - Microsoft Internet Explorer

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**Confirmation ▶ Up/Down Contract Level**

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\* Begin (Flow) Date: 08/19/2008 \* Cycle: TIMELY [Cycle Indicators](#)

\* Location ID: 9000001 / XYZ LDC Corp Location Name: XYZ LDC Corp Location DRN: 0

Conf Party Name: XYZ LDC Company WGP Contact Name: Leneva Ascherman WGP Contact Number: 7132154365

Last Level Confirmed: AUTO Auto Conf: On  Check to filter out Zero qty nominations  Show all pdas

Last Level PDAAed: TRANSACTION

Refresh Clear

**Scheduled Quantities**

Previous Receipt Scheduled Quantity	1,122	Receipt Nominated	1,122	Receipt Scheduled	Receipt Confirmed	0
Previous Delivery Scheduled Quantity	11,806	Delivery Nominated	36,610	Delivery Scheduled	Delivery Confirmed	0
Previous Net Scheduled Quantity	-10,684	Net Nominated	35,488	Net Scheduled	Net Confirmed	0

Select All  
Viewing Records 1 - 6 of 6

Nomination Confirmation Information											Quantities for Selected Cycle				Last Confirmed at This Level		Affected Location		
Item Beg Date	Item End Date	K Flo	Up/Dn ID (DUIS)	Up/Dn K	Svc Reg (Prop) DUIS	Svc Reg Name	Svc Reg K	Pkg ID	Shipper Rank	Previous Sched	Item Sched	Sched	Confirmed	Reduction Reason	Subsequent Cycle	Changed (Y/N)	Date/Time	Name	ID
<input type="checkbox"/>		D	415893		415893	BESSEMER				141	141				Y	N			
<input type="checkbox"/>		D	990001		410444	UGI ENERGY SERVICES INC					203				Y	Y			
<input type="checkbox"/>		D	990001		465323	HORSEHEAD CORPORATION					629				Y	Y			
<input type="checkbox"/>		D	990001		990001	XYZ LDC Company				11,665	35,607				Y	Y			

Determines if confirmation will roll to the next cycle

Confirmation screen prior to Confirmation Window Scheduled and Confirmed volumes are not populated

# Confirmations

Williams Gas Pipeline - Transco - Microsoft Internet Explorer

**Williams** **Transco**

**Confirmation ▶ Up/Down Contract Level**

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\* Begin (Flow) Date: 08/19/2008 \* Cycle: TIMELY [Cycle Indicators](#)

\* Location ID: 9000001 / XYZ LDC Corp Location Name: XYZ LDC Corp Location DRN: 0  
 Conf Party Name: XYZ LDC Company WGP Contact Name: Leneva Ascherman WGP Contact Number: 7132154365  
 Last Level Confirmed: AUTO Auto Conf: On  Check to filter out Zero qty nominations  Show all pdas  
 Last Level PDAed: TRANSACTION

Refresh Clear

Scheduled Quantities					
Previous Receipt Scheduled Quantity	1,122	Receipt Nominated	1,122	Receipt Scheduled	1,122
Previous Delivery Scheduled Quantity	11,806	Delivery Nominated	36,610	Delivery Scheduled	31,580
Previous Net Scheduled Quantity	-10,684	Net Nominated	-35,488	Net Scheduled	-30,458
		Net Confirmed		Net Confirmed	

Select All

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Determines if confirmation will roll to the next cycle

Nomination Confirmation Information										Quantities for Selected Cycle					Last Confirmed at This Level		Affected Location		
Hom Beg Date	Hom End Date	K Flo	Up/Dn ID (DUHS)	Up/Dn K	Svc Req (Prop) DUHS	Svc Req Name	Svc Req K	Pkg ID	Shipper Rank	Previous Sched	Hom	Sched	Confirmed	Reduction Reason	Subsequent Cycle	Changed (Y/N)	Date/Time	Name	ID
<input type="checkbox"/>		D	415893		415893	BESSEMER				141	141	141	141		Y	N			
					051714020														
<input type="checkbox"/>		D	990001		410444	UGI ENERGY SERVICES INC					203	203	203		Y	Y			
					883504581														
<input type="checkbox"/>		D	990001		465323	HORSEHEAD CORPORATION					629	629	629		Y	Y			
					609074703														
<input type="checkbox"/>		D	990001		990001	XYZ LDC Company				11,665	35,607	30,607	30607		Y	Y			
					666777888														

Scheduled and Confirmed volume fields are populated once the Window is open for confirmation and after it has closed

# Rolling Confirmations

- All submitted confirmations roll from one cycle to the next cycle within the gas day
- If existing confirmations are modified during a cycle, the modified confirmation will roll through the remaining cycles for that gas day

# Rolling Confirmations/Subsequent Cycle

<b>Auto</b>	<b>Explicit Confirmation</b>	<b>Subsequent Cycle</b>	<b>Result</b>
On	Yes	Yes	Submitted Confirmation WILL Copy to next cycle
On	Yes	No	Submitted Confirmation WILL NOT Copy to next cycle
On	No	Yes	Auto Confirmation will be used in next cycle
On	No	No	Auto Confirmation will be used in next cycle
Off	Yes	Yes	Submitted Confirmation WILL Copy to next cycle
Off	Yes	No	Submitted Confirmation WILL NOT Copy to next cycle
Off	No	Yes	No scheduled confirmation
Off	No	No	No scheduled confirmation

**Transco**

**Confirmation ▶ Nomination Level**

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\* Begin (Flow) Date:

\* Cycle:  [Cycle Indicators](#)

\* Location ID:  Location Name: XYZ LDC Corp Location DRN: 0

Conf Party Name: XYZ LDC Company WGP Contact Name: Leneva Ascherman WGP Contact Number: 7132154365

Last Level Confirmed: AUTO Auto Conf: On  **Check to filter out Zero qty nominations**  Check to show All pdas

Last Level PDAed: TRANSACTION

Scheduled Quantities							
Previous Receipt Scheduled Quantity	0	Receipt Nominated	0	Receipt Scheduled	0	Receipt Confirmed	0
Previous Delivery Scheduled Quantity	8,862	Delivery Nominated	8,862	Delivery Scheduled	8,862	Delivery Confirmed	8,862
Previous Net Scheduled Quantity	-8,862	Net Nominated	-8,862	Net Scheduled	-8,862	Net Confirmed	-8,862

Select All

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	Nomination Confirmation Information										Quantities for Selected Cycle					Last Confirmed at This Level		Affected Location		
	Hom Beg Date	Hom End Date	K Flo	Up/Dn ID (DUIS)	Up/Dn K	Svc Reg (Prop)	Svc Reg Name	Svc Reg K	Pkg ID	Shipper Rank	Previous Sched	Hom	Sched	Confirmed	Reduction Reason	Changed (Y/N)	Date/Time	Name	Name	ID
<input type="checkbox"/>	08/08/2006	12/31/2006	D	XYZ	111	990001	XYZ LDC Company	3000027	DELIVERY TO CG #1	1	2,414	2,414	2,414	<input type="text" value="2414"/>	<input type="text"/>	N				1000
<input type="checkbox"/>	08/08/2006	12/31/2006	D	XYZ	112	990001	XYZ LDC Company	3000027	DELIVERY TO CG #2	1	3,000	3,000	3,000	<input type="text" value="3000"/>	<input type="text"/>	N				1000
<input type="checkbox"/>	08/08/2006	12/31/2006	D	XYZ	113	990001	XYZ LDC Company	3000027	DELIVERY TO CG #3	1	2,000	2,000	2,000	<input type="text" value="2000"/>	<input type="text"/>	N				1000
							XYZ		DELIVERY					<input type="text"/>	<input type="text"/>					

# Training

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**Confirmation ▶ Transaction Level**

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\* Begin (Flow) Date:

\* Cycle:  [Cycle Indicators](#)

\* Location ID:  Location Name: XYZ LDC Corp Location DRN: 0

Conf Party Name: XYZ LDC Company WGP Contact Name: Leneva Ascherman WGP Contact Number: 7132154365

Last Level Confirmed: AUTO Auto Conf: On  Check to filter out Zero qty nominations  Check to show All pdas

Last Level PDAed: TRANSACTION

Scheduled Quantities							
Previous Receipt Scheduled Quantity	0	Receipt Nominated	0	Receipt Scheduled	0	Receipt Confirmed	0
Previous Delivery Scheduled Quantity	8,862	Delivery Nominated	8,862	Delivery Scheduled	8,862	Delivery Confirmed	8,862
Previous Net Scheduled Quantity	-8,862	Net Nominated	-8,862	Net Scheduled	-8,862	Net Confirmed	-8,862

Select All

Viewing Records 1 - 4 of 4

	Nomination Confirmation Information										Quantities for Selected Cycle					Last Confirmed at This Level		Affected Location		
	Hom Beg Date	Hom End Date	K Flo	Up/Dn ID (DUIS)	Up/Dn K	Svc Req (Prop)	Svc Reg Name	Svc Req K	Pkg ID	Shipper Rank	Previous Sched	Hom	Sched	Confirmed	Reduction Reason	Changed (Y/N)	Date/Time	Name	Name	ID
<input type="checkbox"/>	08/08/2006	12/31/2006	D	XYZ	111	990001	XYZ LDC Company	3000027	DELIVERY TO CG #1	1	2,414	2,414	2,414	<input type="text" value="2414"/>	<input type="text"/>	N				1000
<input type="checkbox"/>	08/08/2006	12/31/2006	D	XYZ	112	990001	XYZ LDC Company	3000027	DELIVERY TO CG #2	1	3,000	3,000	3,000	<input type="text" value="3000"/>	<input type="text"/>	N				1000
<input type="checkbox"/>	08/08/2006	12/31/2006	D	XYZ	113	990001	XYZ LDC Company	3000027	DELIVERY TO CG #3	1	2,000	2,000	2,000	<input type="text" value="2000"/>	<input type="text"/>	N				1000
							XYZ		DELIVERY					<input type="text"/>	<input type="text"/>					

Training

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- Site Map >
- Other >

	PDA	Allocation	Shipper Imbalance	Measurement	Park and Loan Balances	Storage
	PDA Contract Level	PDA Up/Down Contract Level	PDA Nomination Level	PDA Transaction Level		
					5/16 <b>CLOSED</b>	5/16 <b>CLOSED</b>
					5/19 <b>OPEN</b>	5/19 <b>CLOSED</b>
					5/18 <b>OPEN</b>	5/18 <b>CLOSED</b>
					5/19 <b>OPEN</b>	5/19 <b>CLOSED</b>
					5/19 <b>OPEN</b>	5/19 <b>CLOSED</b>

**Monthly Statuses**

Available through **05/16/2007**  
**Final**

Available through **05/16/2007**  
**Final**

Invoices are now available  
 Monthly Invoices are now available  
 Invoices for **April** are **Final**

Monthly Commodity Invoices for **April** are **Final**  
**April** trading is **Open** until **11:59 PM** on **Wednesday 05/23**  
**May** trading **Opens** on **Friday 06/01**

**Pipeline Conditions**

**Posting Date: 5/14/2007**

Park, Loan Payback and ISS – Incremental service available beginning 05/03/2007. See note below regarding Zones 1 and 2

Loan; Take away of Parked Gas – Incremental service available beginning 04/09/2007. See note below regarding Zones 1 and 2

No park or loan activity in Zones 1 and 2 until further notice

**Park/Loan/ISS: For more information, please call Suzie 713.215.4626 or Laurie 713.215.4356**

Excess WSS Injections – Available beginning 05/03/2007

Excess GSS Injections – Available beginning 05/03/2007

Excess GSS Withdrawals – Available beginning 04/09/2007

Excess WSS Withdrawals – Available beginning 04/09/2007

Due-to-shipper or OBA party transactions: Allowed beginning 08/05/2006

Due-from-shipper or OBA party transactions: Allowed beginning gas day 01/17/2007

**WSS/GSS/OBA: For more information, please call your Transportation Services representative**

Auto Pool Balancing – 4% beginning with the ID1 nomination cycle for 04/11/2007

As of 5/10/2007 Transco's EIA Form 912 Reported Storage Balance: 60.23%

Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery

For OFO information – Watch Critical Notices and scrolling marquee

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# What's a PDA?

- A PDA is a Pre-Determined Allocation process that involves validating all allocation methods and creating new ones if necessary. The system must wait for measurement volumes to be received before allocations can be calculated.
- Allocations are used for cash out, balancing, & billing purposes.
- A PDA method page is displayed with the confirmation page at different levels with four different options.
- A Service Delivery Rep, location operator, or an authorized agent can enter PDA information for a location.

# Four Levels Of PDAs

- PDA Contract Level
  - an aggregation of scheduled quantities and effective PDA and limit value(s) with the same contract
- PDA UP/Down Contract Level
  - an aggregation of scheduled quantities and effective PDA and limit value(s) with the same Buyer ID and downstream ID
- PDA Nomination
  - an aggregation of scheduled quantities and effective PDA and limit value(s) with the same package ID, downstream ID, downstream contract, and Buyer's contract
- PDA Transaction
  - scheduled quantities and effective PDA and limit value(s) without any aggregation

**Transco**

**Confirmation ▶ Transaction Level**

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\* Begin (Flow) Date:  \* Cycle:  [Cycle Indicators](#)

\* Location ID:  Location Name: S PELTO 10 B M2579 Location DRN: 31812

Conf Party Name: ABC Producer WGP Contact Name: Leneva Ascherman WGP Contact Number: 7132154365

Last Level Confirmed: AUTO Auto Conf: On  Check to show All pdas

Last Level PDAed: TRANSACTION

**The PDA is applicable to this date range:**

Begin Flow Date: 02/14/2006 Beginning Flow Time: 09:00 Service Requester ID:  All ▼

End Flow Date: 02/14/2006 Ending Flow Time: 09:00 Service Requester Contract:  All ▼

PDA Transaction Type Code: 16 Allocation Method:  Location Flow Direction:

Expand comments:

Scheduled Quantities							
Previous Receipt Scheduled Quantity	0	Receipt Nominated	0	Receipt Scheduled	0	Receipt Confirmed	0
Previous Delivery Scheduled Quantity	0	Delivery Nominated	0	Delivery Scheduled	0	Delivery Confirmed	0
Previous Net Scheduled Quantity	0	Net Nominated	0	Net Scheduled	0	Net Confirmed	0

Select All

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Nomination Confirmation Information										Quantities for Selected Cycle						Last Confirmed at This Level		Affected Location		PDA Information	
Hom Beg Date	Hom End Date	K Flo	Up/Dn ID (DUHS)	Up/Dn K	Svc Req (Prop)	Svc Req Name	Svc Req K	Pkg ID	Shipper Rank	Previous Sched	Hom	Sched	Confirmed	Reduction Reason	Changed (Y/N)	Date/Time	Name	Name	ID	Rank	Percentag
No records match search criteria.																					

Training

# Four Methods Under Each Level

1. Pro-Rata (System Defaults of 1)
  2. Percentage of Measured (equal to 100%)
    - % by Level selected
    - whole numbers up to two decimal places
    - if a new nomination comes on the new nomination will not have an allocation associated to it if the operator doesn't change the % to 100% for all transactions
    - if a nomination drops off then a new Allocation Method is created by defaulting to Pro Rata
  3. Operator PDA Ranks (1-999)
    - Rank by transaction, nomination, contract, up/down contract level
    - "1" highest priority, "999" lowest
    - One rank for both over & under production.
  4. Operator Provided Value (OPV)
    - OPV by transaction
    - One transaction without OPV
    - May also provide ranks
- **All changes to PDA allocation methods are due by 10:30 am CCT on the day after gas flow.**

# EXAMPLES OF RECEIPT POINT (WELLHEAD) PDAs

Measured high = 1000

Noms	Pro Rata	OPV	RANK	PERCENT
100	200	100	1=100	50%=500
200	400	200	3=700	25%=250
200	400	OPEN =700	2=200	25%=250
500	1000	1000	1000	1000

Measured low = 325

Noms	Pro Rata	OPV	RANK	PERCENT
100	65	100	1=100	50%=163
200	130	200	3=25	25%=81
200	130	OPEN =25	2=200	25%=81
500	325	325	325	325

# Four Methods

Williams. Leading Energy Solutions. Transco

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Auto Conf: On  Check to show All pdas

Beginning Flow Time: 09:00 Service Requester ID:  All

Ending Flow Time: 09:00 Service Requester Contract:  All

Allocation Method: 
 Pro-Rata  
 Pro-Rata  
 Percentage  
 Rank  
 OPV
  Location Flow Direction:

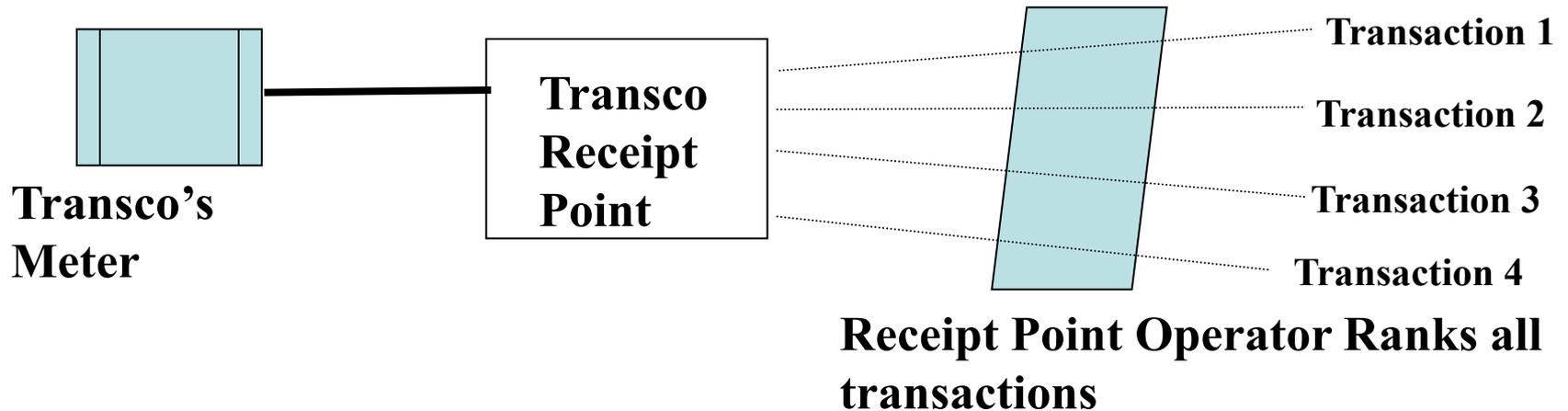
8,998	Receipt Nominated	8,998	Receipt Scheduled	8,998	Receipt Confirmed	8,998
0	Delivery Nominated	0	Delivery Scheduled	0	Delivery Confirmed	0
8,998	Net Nominated	8,998	Net Scheduled	8,998	Net Confirmed	8,998

Input data

Information				Quantities for Selected Cycle						Last Confirmed at This Level		Affected Location		PDA Information			Last Changed By	Last Changed Date
Svc Reg Name	Svc Reg K	Pkg ID	Shipper Rank	Previous Sched	Hom	Sched	Confirmed	Reduction Reason	Changed (Y/N)	Date/Time	Name	Name	ID	Rank	Percentage	OPV		
ABC Producer	3000001	POOL SUPPLY #1	1	2,499	2,499	2,499	<input type="text" value="2499"/>	<input type="text"/>	N				1000065	1	<input type="text"/>	<input type="text"/>	UE05290	08/08/2006 01:53:20
ABC Producer	3000001	POOL SUPPLY #2	2	2,999	2,999	2,999	<input type="text" value="2999"/>	<input type="text"/>	N				1000065	1	<input type="text"/>	<input type="text"/>	UE05290	08/08/2006 01:53:20

Note: Switching levels will cause you to lose previous PDAs that were submitted for that level.

# Receipt Point Responsibilities



## Receipt Point Operator Responsibility

- Confirm Schedule quantity for all shipper nominations from the receipt point.
- Provide PDA's at the Transco Receipt point by:  
Percent, Rank, OPV, or just leave at Pro-rata.

## Producer Responsibility

- Provide operator with transactional information \* PDA's for allocation purposes

## Shipper Responsibility

- Provide nominated volume & scheduling ranks with Transco nomination
- Provide appropriate upstream contract & ID on Transco nomination to allow operator to confirm transaction



# Snapshot of LDC's PDA



Williams Gas Pipeline - Transco - Microsoft Internet Explorer

**Williams** **Transco**

Confirmation ▶ Transaction Level

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End Flow Date: 12/31/9999 | Ending Flow Time: 09:00 | Service Requester Contract: All

PDA Transaction Type Code: 17 | Allocation Method: Rank | Location Flow Direction:

Expand comments:

Scheduled Quantities							
Previous Receipt Scheduled Quantity	1,122	Receipt Nominated	1,122	Receipt Scheduled	1,122	Receipt Confirmed	1,122
Previous Delivery Scheduled Quantity	11,806	Delivery Nominated	22,806	Delivery Scheduled	11,806	Delivery Confirmed	11,806
Previous Net Scheduled Quantity	-10,684	Net Nominated	-21,684	Net Scheduled	-10,684	Net Confirmed	-10,684

Select All

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Nomination Confirmation Information										Quantities for Selected Cycle							Last Confirmed at This Level		Affected Location	
Nom Beg Date	Nom End Date	K Flo	Up/Dn ID (DUHS)	Up/Dn K	Svc Req (Prop) DUHS	Svc Req Name	Svc Req K	Pkg ID	Shipper Rank	Previous Sched	Nom	Sched	Confirmed	Reduction Reason	Subsequent Cycle	Changed (Y/N)	Date/Time	Name	ID	
08/16/2008	08/31/2008	D	415893	XYZ	415893	BESSEMER	1003061	NOM 1	100	141	141	141	141		Y	N			1000007	
										TT Desc	Rank Indicator	Rank	Limit Value	Scheduled Limit Value	Last Changed By	Last Changed Date				
										<input type="radio"/> CURRENT BUS	High	999	0	0	BATCH	08/16/2008 07:43:34				
										<input type="radio"/> CURRENT BUS	Low	999	0	0	BATCH	08/16/2008 07:43:34				
08/18/2008	08/31/2008	R	990001		990001	XYZ LDC Company	3000018	NOM 5 GSS INJ	999	1,122	1,122	1,122	1122		Y	N			1002688	
										TT Desc	Rank Indicator	Rank	Limit Value	Scheduled Limit Value	Last Changed By	Last Changed Date				

- PDA options can be changed from one gas day to the next
- PDA options can be changed up to the PDA deadline (10:30 am CCT on day of gas flow)
- Last PDA option submitted will be used by Transco to allocate
- PDA data provided to Transco will be viewable at the option submitted
- Confirmation/PDA page will provide detailed or aggregated information, applicable , and will be available at all options
- PDAs and Confirmations can be provided at any of the available options

# PDA RULES (cont.)

-If PDAs are provided at an option which includes multiple contracts, Transco's **priority of service** will be utilized to allocate across all contracts within that aggregation, and

-If PDAs are provided at an option which includes multiple transactions within a contract, the **shipper provided schedule rank** will be utilized after priority of service to allocate across all transactions within that contract

# Park & Loan Balances

**Transco**

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- Contracts > Measurement >
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- Downloads >
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### Cycle Indicators

ID-1	TIMELY	ID-2	EVENING	POST
5/18	5/19	5/18	5/19	5/17
CLOSED	OPEN	OPEN	CLOSED	CLOSED
OPEN	CLOSED	CLOSED	CLOSED	CLOSED

### Monthly Statuses

Available through **05/16/2007**  
 Final

Available through **05/16/2007**  
 Final

Preliminary **April** and **May** Demand Invoices are now available  
 Preliminary **April** and **May** Commodity Invoices are now available  
 Monthly Demand Invoices for **March** are **Final**  
 Monthly Commodity Invoices for **March** are **Final**  
**April** trading is **Open** until **11:59 PM** on **Wednesday 05/23**  
**May** trading **Opens** on **Friday 06/01**

### Pipeline Conditions

**Posting Date: 5/14/2007**  
 Park, Loan Payback and ISS – Incremental service available beginning 05/03/2007. See note below regarding Zones 1 and 2  
 Loan; Take away of Parked gas – Incremental service available beginning 04/09/2007. See note below regarding Zones 1 and 2  
 No park or loan activity in Zones 1 and 2 until further notice  
**Park/Loan/ISS: For more information, please call Suzie 713.215.4626 or Laurie 713.215.4356**  
 Excess WSS Injections – Available beginning 05/03/2007  
 Excess GSS Injections – Available beginning 05/03/2007  
 Excess GSS Withdrawals – Available beginning 04/09/2007  
 Excess WSS Withdrawals – Available beginning 04/09/2007  
 Due-to-shipper or OBA party transactions: Allowed beginning 08/05/2006  
 Due-from-shipper or OBA party transactions: Allowed beginning gas day 01/17/2007  
**WSS/GSS/OBA: For more information, please call your Transportation Services representative**  
 Auto Pool Balancing – 4% beginning with the ID1 nomination cycle for 04/11/2007  
 As of 5/10/2007 Transco's EIA Form 912 Reported Storage Balance: 60.23%  
 Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery  
 For OFO information – Watch Critical Notices and scrolling marquee

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# PAL Overview

- Park & Loan Services are offered by Transco as a means for customers to mitigate supply or market losses by temporarily Parking excess supply, or Borrowing gas when supplies are insufficient to meet market obligations.
- To borrow or park gas:
  - You must have a Loan or Park contract
  - Contact your Transco rep with location & quantity prior to nominating.

# PAL Overview

- **PAL - PARKING AND LOANING SERVICE**
- Service Features
- Available in each zone
- Year round Interruptible Service
- Subject to interruption if operationally necessary
- No associated transportation
- Gas may be parked or loaned from Transco
- Park or loan gas to offset supply losses or market increases
- Short or long term periods
- Negotiable rates



# PAL Overview

- **Rates**
- Daily charge for each day gas is Parked or Loaned
- Maximum - First day of service \$0.20/dt/d
  - - Each consecutive day of service \$0.10/dt/d
- Minimum - \$0.0086/dt/d
- Unauthorized PAL charges apply
- **PAL Points of Service**
- Zone 1 PAL Station 30 #1000011 MPE 258.430
- Zone 2 PAL Station 45 #1000027 MPE 467.960
- Zone 3 PAL Station 65 #1000070 MPE 626.530
- Zone 4 PAL Station 85 #1000106 MPE 784.660
- Zone 5 PAL Station 165 #1000140 MPE 1412.990
- Zone 6 PAL Station 210 #1000183 MPE 1776.790
- The PAL points of service listed above may be used only if 1) a shipper requests service under Rate Schedule PAL and 2) Transco, at its sole discretion, determines that it has operational flexibility to provide service at that point. For further information, please contact **Laurie Catlett at 713.215.4356 or Suzie Heiser at 713.215.4626.**
- **This information does not represent an offer and is to be used for discussion purposes only. Rates and fuel are subject to change.**

# PAL Overview

- Nominations for Loan Gas

Williams Gas Pipeline - Transco - Microsoft Internet Explorer

**Williams** **Transco**

Nominations ▸ Retrieve Nominations

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Transaction Type: *(use commas for Multiple Selections)*  \* Begin Gas Flow Date:  \* End Gas Flow Date:  Svc Req ID(Prop):  Svc Req Name:

[TT Detail](#) [Cycle Indicators](#)

The Following Filters are Available for Searches/Retrieve Nominations. Note that fields marked with "\*" are available as wildcard searches. Use the "%" key before or after the search item (e.g., %Nom or Nom%). If "%" is not used, the search will return exact matches only.

Svc Req K:  \*\*Package ID:  Nom Status:  Cycle:

Rec Loc(Prop):  \*\*Upstream ID(Prop):  \*\*Upstream Contract:  Receipt Zone:

Del Loc(Prop):  \*\*Downstream ID(Prop):  \*\*Downstream Contract:  Delivery Zone:

Retro Nom ID:  Date Submitted:  Retro Status:

Retrieve | Edit Create | Create | Submit | MDQ Calculate | Save | Validate | Calculate Fuel | Edit WIP | Clear

Select method for displaying retrieved data:  Select All  Records this Page  Records all Pages  Filter out Zero Qty Nominations

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	<a href="#">Nom Status</a>	<a href="#">Retro Status</a>	<a href="#">Svc Req Contract</a>	<a href="#">Begin Date</a>	<a href="#">TType</a>	<a href="#">Package ID</a>	<a href="#">Rec Loc ID</a>	<a href="#">Rec Qty</a>	<a href="#">Fuel %</a>	<a href="#">Upstream Contract</a>	<a href="#">PP Rank</a>	<a href="#">Del Loc ID</a>	<a href="#">Del Qty</a>	<a href="#">Downstream Contract</a>
	<a href="#">Error</a>	<a href="#">Retro Request ID</a>	<a href="#">Svc Req Name</a>	<a href="#">End Date</a>	<a href="#">Cycle</a>		<a href="#">Name</a>			<a href="#">Upstream ID-Names</a>	<a href="#">DD Rank</a>	<a href="#">Name</a>		<a href="#">Downstream ID-Names</a>
<input type="checkbox"/>	Submitted		3000023	<input type="text" value="08/20/2008"/>	1	LOAN GAS	1000183	10000	0.0	<b>3000036</b>	999	9000001	10000	BORROW
	N		XYZ LDC	<input type="text" value="08/20/2008"/>	TIMELY		PARK &			990001 - XYZ LDC	999	XYZ LDC		990001 - XYZ LDC
<input type="checkbox"/>	Submitted		3000023	<input type="text" value="08/21/2008"/>	1	RETURN LOAN GAS	1006224	10073	0.72	990001	999	1000183	10000	<b>3000036</b>
	N		XYZ LDC	<input type="text" value="08/21/2008"/>	TIMELY		RIVERVA			990001 - XYZ LDC	999	PARK &		990001 - XYZ LDC

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Loan Contract

- Nominations for Park Gas

Williams Gas Pipeline - Transco - Microsoft Internet Explorer

**Williams** **Transco**

Nominations > Retrieve Nominations

Home Navigation Show/Hide Actions XYZ LDC Company Pipelines Tools Reports Print Logoff

Transaction Type: (use commas for Multiple Selections)  \* Begin Gas Flow Date:  \* End Gas Flow Date:  Svc Req ID(Prop):  Svc Req Name:

[TT Detail](#) [Cycle Indicators](#)

The Following Filters are Available for Searches/Retrieve Nominations. Note that fields marked with "\*" are available as wildcard searches. Use the "%" key before or after the search item (e.g., %Nom or Nom%). If "%" is not used, the search will return exact matches only.

Svc Req K:  \*\*Package ID:  Nom Status:  Cycle:

Rec Loc(Prop):  \*\*Upstream ID(Prop):  \*\*Upstream Contract:  Receipt Zone:

Del Loc(Prop):  \*\*Downstream ID(Prop):  \*\*Downstream Contract:  Delivery Zone:

Retro Nom ID:  Date Submitted:  Retro Status:

Retrieve Edit Create Create Submit MDQ Calculate Save Validate Calculate Fuel Edit WIP Clear

Select method for displaying retrieved data:  Select All  Records this Page  Records all Pages  Filter out Zero Qty Nominations

Viewing Records 1 - 2 of 2

	Nom Status	Retro Status	Svc Req Contract	Begin Date	TType	Package ID	Rec Loc ID	Rec Qty	Fuel %	Upstream Contract	RR Rank	Del Loc ID	Del Qty	Downstream Contract
<input type="checkbox"/>	Submitted		3000023	<input type="text" value="08/18/2008"/>	1	PARK GAS	1004720	<input type="text" value="5036"/>	0.72	990001	999	1000183	<input type="text" value="5000"/>	<input type="text" value="3100036"/>
	N		XYZ LDC	<input type="text" value="08/18/2008"/>	INTRADAY2	LEIDY T				990001 - XYZ LDC	999	PARK &		990001 - XYZ LDC
<input type="checkbox"/>	Submitted		3000023	<input type="text" value="08/19/2008"/>	1	UNPRAK GAS	1000183	<input type="text" value="5000"/>	0.0	<input type="text" value="3100036"/>	999	9000001	<input type="text" value="5000"/>	UNPARK
	N		XYZ LDC	<input type="text" value="08/19/2008"/>	TIMELY	PARK &				990001 - XYZ LDC	999	XYZ LDC		990001 - XYZ LDC

Viewing Records 1 - 2 of 2

Park Contract

# PAL Overview

- **1Line System Navigation: Flowing Gas > Park and Loan Balances**
  1. To view a Service Requester's Park and/or Loan balances, fill in the desired filter fields.
    - • Required field is Gas Flow Date.
  2. Click **Refresh**.
    - The page loads with all Park and Loan balances that meet the filter criteria.
    - The Ending Balance usually reflects the quantity of gas that remains for Parking or Loaning under the contract.

Transco

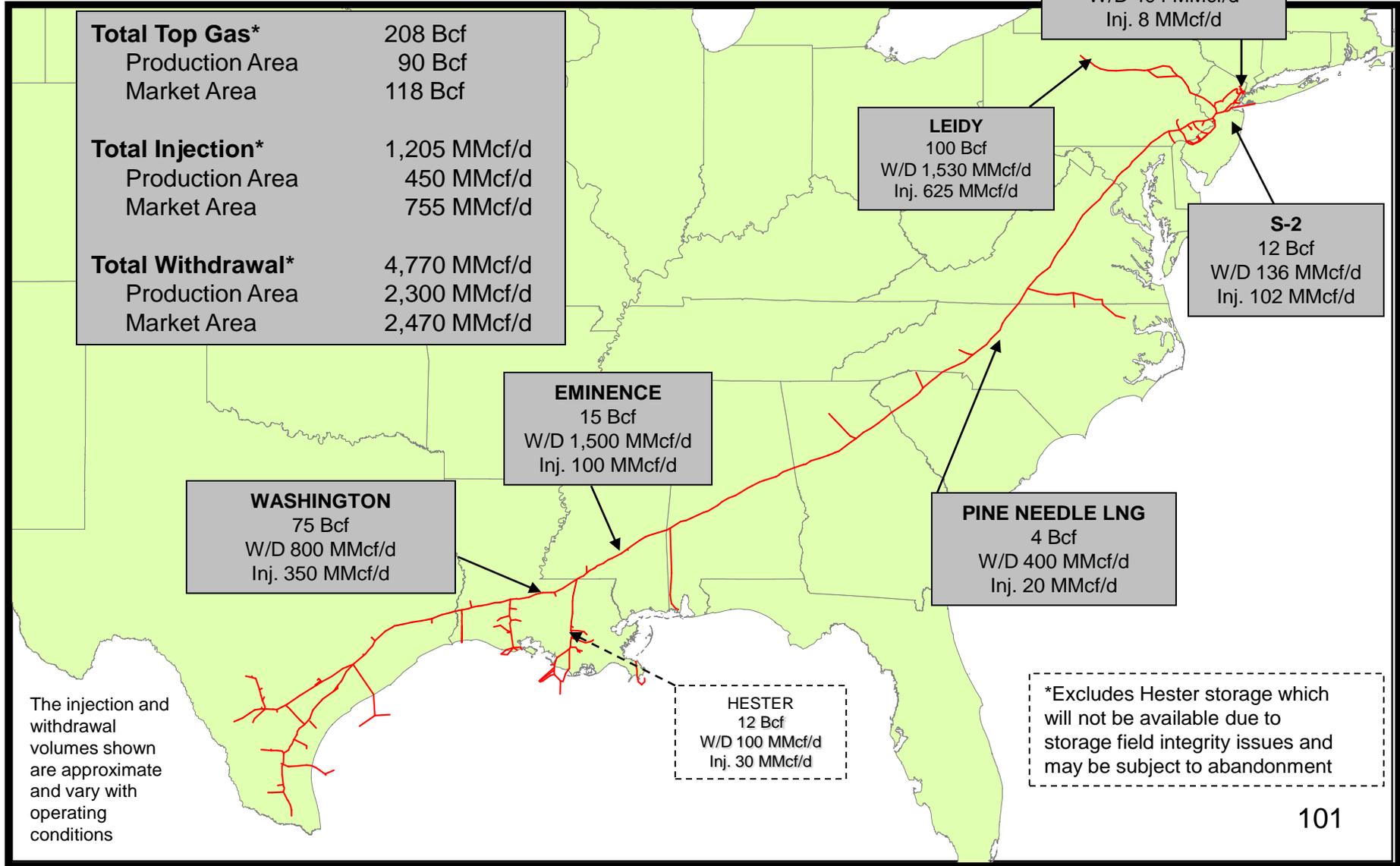
[▶ Customer Activities Home](#)

Home	Navigation ▾	XYZ LDC Company	Measurement	Pipelines ▾	Tools ▾	Reports	Print	Logoff
------	--------------	-----------------	-------------	-------------	---------	---------	-------	--------

<ul style="list-style-type: none"> <li style="background-color: #0056b3; color: white; padding: 2px;">Nominations &gt;</li> <li style="background-color: #0056b3; color: white; padding: 2px;">Flowing Gas &gt; PDA &gt;</li> <li style="background-color: #0056b3; color: white; padding: 2px;">Invoicing &gt; Allocation &gt;</li> <li style="background-color: #0056b3; color: white; padding: 2px;">Capacity Release &gt; Shipper Imbalance &gt;</li> <li style="background-color: #0056b3; color: white; padding: 2px;">Contracts &gt; Measurement &gt;</li> <li style="background-color: #0056b3; color: white; padding: 2px;">Discounts &gt; Park and Loan Balances</li> <li style="background-color: #0056b3; color: white; padding: 2px;">Customer Information &gt; Storage &gt;</li> <li style="background-color: #0056b3; color: white; padding: 2px;">Informational Postings</li> <li style="background-color: #0056b3; color: white; padding: 2px;">Downloads &gt;</li> <li style="background-color: #0056b3; color: white; padding: 2px;">Site Map</li> <li style="background-color: #0056b3; color: white; padding: 2px;">Other &gt;</li> </ul>	<div style="text-align: center; margin-bottom: 10px;"> <b>Cycle Indicators</b> </div> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;"></th> <th style="width: 15%;">ID-1 5/18</th> <th style="width: 15%;">TIMELY 5/19</th> <th style="width: 15%;">ID-2 5/18</th> <th style="width: 15%;">EVENING 5/19</th> <th style="width: 15%;">POST 5/17</th> </tr> </thead> <tbody> <tr> <td></td> <td style="color: red;">CLOSED</td> <td style="color: green;">OPEN</td> <td style="color: green;">OPEN</td> <td style="color: red;">CLOSED</td> <td style="color: red;">CLOSED</td> </tr> <tr> <td></td> <td></td> <td style="color: red;">CLOSED</td> <td style="color: red;">CLOSED</td> <td style="color: red;">CLOSED</td> <td style="color: red;">CLOSED</td> </tr> </tbody> </table> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div style="width: 45%;"> <p style="text-align: center; margin-bottom: 5px;"><b>Monthly Statuses</b></p> <ul style="list-style-type: none"> <li style="background-color: #0056b3; color: white; padding: 2px;">Inventory Balance</li> <li style="background-color: #0056b3; color: white; padding: 2px;">Transfer Summary</li> <li style="background-color: #0056b3; color: white; padding: 2px;">Posted Storage Balances</li> </ul> </div> <div style="width: 45%;"> <p style="text-align: center; margin-bottom: 5px;"><b>Pipeline Conditions</b></p> <p><b>Posting Date: 5/14/2007</b></p> <p>Park, Loan Payback and ISS – Incremental service available beginning 05/03/2007. See note below regarding Zones 1 and 2</p> <p>Loan; Take away of Parked gas – Incremental service available beginning 04/09/2007. See note below regarding Zones 1 and 2</p> <p>No park or loan activity in Zones 1 and 2 until further notice</p> <p><b>Park/Loan/ISS: For more information, please call Suzie 713.215.4626 or Laurie 713.215.4356</b></p> <p>Excess WSS Injections – Available beginning 05/03/2007</p> <p>Excess GSS Injections – Available beginning 05/03/2007</p> <p>Excess GSS Withdrawals – Available beginning 04/09/2007</p> <p>Excess WSS Withdrawals – Available beginning 04/09/2007</p> <p>Due-to-shipper or OBA party transactions: Allowed beginning 08/05/2006</p> <p>Due-from-shipper or OBA party transactions: Allowed beginning gas day 01/17/2007</p> <p><b>WSS/GSS/OBA: For more information, please call your Transportation Services representative</b></p> <p>Auto Pool Balancing – 4% beginning with the ID1 nomination cycle for 04/11/2007</p> <p>As of 5/10/2007 Transco's EIA Form 912 Reported Storage Balance: 60.23%</p> <p>Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery</p> <p>For OFO information – Watch Critical Notices and scrolling marquee</p> </div> </div>		ID-1 5/18	TIMELY 5/19	ID-2 5/18	EVENING 5/19	POST 5/17		CLOSED	OPEN	OPEN	CLOSED	CLOSED			CLOSED	CLOSED	CLOSED	CLOSED
	ID-1 5/18	TIMELY 5/19	ID-2 5/18	EVENING 5/19	POST 5/17														
	CLOSED	OPEN	OPEN	CLOSED	CLOSED														
		CLOSED	CLOSED	CLOSED	CLOSED														

Preliminary **April** and **May** Demand Invoices are now available  
 Preliminary **April** and **May** Commodity Invoices are now available  
 Monthly Demand Invoices for **March** are **Final**  
 Monthly Commodity Invoices for **March** are **Final**  
**April** trading is **Open** until **11:59 PM** on **Wednesday 05/23**  
**May** trading **Opens** on **Friday 06/01**

# Storage



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**Storage ▶ Inventory Balances**

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Service Requester Contract:  ...

\* Gas Flow Begin Date:  ... Gas Flow End Date:  ...

Location ID (Prop):  ...

Select All Records on the Page  
 Viewing Records 1 - 30 of 30

	Gas Flow Date	Run Type	Svc Req K	Rate Sched	Stg Loc ID (Prop)	Net Inj & W/D	Net Transfer	PPA Flow Date	Net PPA	Working MDIQ	Working MDWQ	Net Excess	Daily Activity	Ending Balance	MSQ %
<input type="checkbox"/>	08/01/2006	Actual	9038943	WSS-OA	1002687	0	0		0	111	0	0	0	0	0.00%
<input type="checkbox"/>	08/02/2006	Actual	9038943	WSS-OA	1002687	0	0		0	111	0	0	0	0	0.00%
<input type="checkbox"/>	08/03/2006	Actual	9038943	WSS-OA	1002687	0	0		0	111	0	0	0	0	0.00%
<input type="checkbox"/>	08/04/2006	Actual	9038943	WSS-OA	1002687	0	0		0	111	0	0	0	0	0.00%
<input type="checkbox"/>	08/05/2006	Actual	9038943	WSS-OA	1002687	0	0		0	111	0	0	0	0	0.00%
<input type="checkbox"/>	08/06/2006	Actual	9038943	WSS-OA	1002687	0	0		0	111	0	0	0	0	0.00%
<input type="checkbox"/>	08/07/2006	Actual	9038943	WSS-OA	1002687	0	0		0	111	0	0	0	0	0.00%

Training

1. Ability to view storage balances, current and prior period activity.
2. Storage transfers are reflected in the Net Transfer column
3. Net PPA column will be PPA quantities only
4. Ability to request 'Storage Balance Adjustments Details Report' from this page
5. Select row and have an action to submit the report using the data on the row to populate the filters
6. MSQ % allows user to monitor storage balance level



# Storage Adjustments Details Report

Adj Date	PPA Flow Date	Acctg Month	Svc Req	Svc Req K	Up/ID	Up/K	Receipt Location	Receipt QTY	On/ID	On/K	Delivery Location	Delivery QTY	Pkg ID	Storage Rate Schedule	Storage Location	Adj Qty <sup>*</sup>	Adj Type
4/13/2004	12/3/2003	04/2004	27375	1003691	1111	123456	1000065	0	27375	1038582	1100001	11	Lytt	WSS-OA	1002687	11	PDA ADJ
			27375	1003691	1111	123456	1000065	100	27375	1006621	89	aaaa					-11
4/13/2004	2/2/2004	04/2004	27375	1003691	1234	1234	1000065	0	27375	1038582	1100001	2	LAW	WSS-OA	1002687	2	MEAS ADJ
			27375	1003691	1234	1234	1000065	50	27375	1006621	48	zzzz					-2
4/13/2004	2/12/2004	04/2004	27375	1003691	1234	aaaa	1000065	6	27375	1038582	1100001	6	LAW	WSS-OA	1002687	6	NOM ADJ
4/13/2004	2/14/2004	04/2004	27375	1003691	1234	tata	1000065	4	27375	1038582	1100001	4	LAW	WSS-OA	1002687	4	NOM ADJ
4/13/2004	3/29/2004	04/2004	27375	1003691	1234	abc123	1000065	30	27375	1038582	1100001	30	LAW	WSS-OA	1002687	30	NOM ADJ
4/13/2004	3/31/2004	04/2004	27375	1038582										WSS-OA	1002687	112	MANUAL ADJ

\* For Manual Adjustments, quantity is net of fuel. For all other Adjustment Types, quantity is gross.

1. Displays source of adjustments including linked transactions
2. Available for internal and external users
3. Adj Type will identify what caused the adjustment

# Criteria To Successfully Transfer Storage Quantities

- Part 284 storage rate schedules are available for storage transfers.
- Flow date can be current or future day but not more than 15 days into the future.
- When creating a prearranged transfer the initiating party must know the confirming party's contract number.
  - Confirming party's contract does not have to be posted.
- When creating a non-prearranged transfer the initiating party can choose from a list of storage balances available for transfer, provided that the posted balance is greater than or equal to the amount being transferred.
- The 100% option for transferring the balance can only be applied if initiating party's directions is W/D (From)

**Transco**

**Storage ▶ Transfer Summary**

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As Of:

Stor Rate Sch:  ...

Svc Req K:  ...

Transfer Status:  ▾

Refresh
Clear
Request Transfer
Post/Unpost Balance
View Transfers

	K Holder Name/K Holder	Svc Req/Svc Req ID	Stor Rate Sch	Svc Req K/ Location	K Status	Run Type	Max Stor Cap	Max AD W/D Qty	Max AD Ini Qty	Pending Transfers	Posted	Posted Transfer Activity		
												Eff Date	Stor W/D (From)	Stor Inj (To)
<input checked="" type="checkbox"/>	ABC Producer/ 990002	ABC Producer/ 990002	WSS-OA	9039003 1002687	ACTIVE	Best Avail	500	0	500	5		<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
<input checked="" type="checkbox"/>	ABC Producer/ 990002	ABC Producer/ 990002	WSS-OA	9038943 1002687	ACTIVE	Best Avail	20,000	198	19,802	-5		<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>

1. To request a transfer, select a row, or multiple rows > *Request Transfer*

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Storage ▶ Transfer Summary

Home Navigation Actions ABC Producer Tools Reports Print Logoff

As Of: 08/30/2006 Stor Rate Sch: Svc Req K:

Transfer Status: All

Refresh Clear Request Transfer Post/Unpost Balance View Transfers

	K Holder Name/K Holder	Svc Req/Svc Req ID	Stor Rate Sch	Svc Req K/ Location	K Status	Run Type	Max Stor Cap	Max AD W/D Qty	Max AD Inj Qty	Pending Transfers	Posted	Posted Transfer Activity		
												Eff Date	Stor W/D (From)	Stor Inj (To)
<input type="checkbox"/>	ABC Producer/ 990002	ABC Producer/ 990002	WSS-OA	9039003 1002687	ACTIVE	Best Avail	500	0	500	5				
<input type="checkbox"/>	ABC Producer/ 990002	ABC Producer/ 990002	WSS-OA	9038943 1002687	ACTIVE	Best Avail	20,000	198	19,802	-5				

Initiating Actions

Save Delete Submit Withdraw

Confirming Actions

Confirm Reject

Initiating Party									Confirming Party				
Tfr Id	Initiating Party Name/Id	Contact Name/Phone	Flow Date	Direction	Svc Req K	Stor Rate Sch	Quantity	Pre-arranged Transfer	Svc Req K	Confirm Party Name/Id	Contact Name/Phone	Stor Rate Sch	
<input checked="" type="checkbox"/>	ABC Producer/ 990002	ABC Contact (a) 1111111111	08/31/2006	Inj (To)	9039003	WSS-OA	10 <input type="checkbox"/> 100%	<input checked="" type="checkbox"/>	W/D (From) 9038943 <a href="#">Get Confirm Party Info</a>	ABC Producer / 990002	Sharon Larsen	WSS-OA WMP	
<input checked="" type="checkbox"/>	ABC Producer/ 990002	ABC Contact (a) 1111111111	08/31/2006	W/D (From)	9038943	WSS-OA	10 <input type="checkbox"/> 100%	<input checked="" type="checkbox"/>	Inj (To) 9039003 <a href="#">Get Confirm Party Info</a>	ABC Producer / 990002	Sharon Larsen	WSS-OA WMP	

1. The user enters the direction, contract number, and the quantity or checks the 100% option.
2. The Confirming Party Name/BAID, Contact, and Storage Type are automatically entered once the user tabs off of the Storage Contract field.
3. Note that the Contact Name/Phone will automatically be completed if only one contact for a BAID is listed for storage transfers. Else there will be a prompt button in the *Contact Name/Phone* for the Prearranged Contact.
4. To submit the transfer, push the submit button.

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**Storage ▶ Transfer Summary**

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As Of: 08/30/2006 | Stor Rate Sch: | Svc Req K: |

Transfer Status: All

Refresh | Clear | Request Transfer | Post/Unpost Balance | View Transfers

	K Holder Name/K Holder	Svc Req/Svc Req ID	Stor Rate Sch	Svc Req K/ Location	K Status	Run Type	Max Stor Cap	Max AD W/D Qty	Max AD Ini Qty	Pending Transfers	Posted	Posted Transfer Activity		
												Eff Date	Stor W/D (From)	Stor Inj (To)
<input checked="" type="checkbox"/>	ABC Producer/ 990002	ABC Producer/ 990002	WSS-OA	9039003 1002687	ACTIVE	Best Avail	500	0	500	5				
<input checked="" type="checkbox"/>	ABC Producer/ 990002	ABC Producer/ 990002	WSS-OA	9038943 1002687	ACTIVE	Best Avail	20,000	198	19,802	-5				

**Initiating Actions**

Save | Delete | Submit | Withdraw

**Initiating Party**

Tfr Id	Initiating Party Name/Id	Contact Name/Phone	Flow Date	Direction	Svc Req K	Stor Rate Sch	Quantity	Pre-arranged Transfer	
<input checked="" type="checkbox"/>	27903155	ABC Producer/ 990002	ABC Contact (a) 1111111111	08/31/2006	Inj (To)	9039003	WSS-OA	10	<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>	27903156	ABC Producer/ 990002	ABC Contact (a) 1111111111	08/31/2006	W/D (From)	9038943	WSS-OA	10	<input checked="" type="checkbox"/>

**Confirming Actions**

Confirm | Reject

**Confirming Party**

Svc Req K	Confirm Party Name/Id	Contact Name/Phone	Stor Rate Sch
W/D (From) 9038943	ABC Producer / 990002	Sharon Larsen	WSS-OA
Inj (To) 9039003	ABC Producer / 990002	Sharon Larsen	WSS-OA

Transfer submitted.

1. User has the ability to view the status of all transfers where the company is the initiating party or confirming party, or the agent for the initiating or confirming party.
2. To view the status of all transfers, select the *View Transfers* button.

# Balances

Monthly Summary  
Aggregated Details  
Daily Details

Transco

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- Flowing Gas > PDA >
- Invoicing > Allocation >
- Capacity Release > Shipper Imbalance >
- Contracts > Measurement >
- Discounts > Park and Loan Balances
- Customer Information > Storage >
- Informational Postings
- Downloads >
- Site Map
- Other >

Cycle Indicators

	ID-2	EVENING	POST
	<b>5/18</b>	<b>5/19</b>	<b>5/17</b>
	<b>OPEN</b>	<b>CLOSED</b>	<b>CLOSED</b>
	<b>CLOSED</b>	<b>CLOSED</b>	<b>CLOSED</b>

Pipeline Conditions

**Posting Date: 5/14/2007**

Park, Loan Payback and ISS – Incremental service available beginning 05/03/2007. See note below regarding Zones 1 and 2

Loan; Take away of Parked gas – Incremental service available beginning 04/09/2007. See note below regarding Zones 1 and 2

No park or loan activity in Zones 1 and 2 until further notice

**Park/Loan/ISS: For more information, please call Suzie 713.215.4626 or Laurie 713.215.4356**

Excess WSS Injections – Available beginning 05/03/2007

Excess GSS Injections – Available beginning 05/03/2007

Excess GSS Withdrawals – Available beginning 04/09/2007

Excess WSS Withdrawals – Available beginning 04/09/2007

Due-to-shipper or OBA party transactions: Allowed beginning 08/05/2006

Due-from-shipper or OBA party transactions: Allowed beginning gas day 01/17/2007

**WSS/GSS/OBA: For more information, please call your Transportation Services representative**

Auto Pool Balancing – 4% beginning with the ID1 nomination cycle for 04/11/2007

As of 5/10/2007 Transco's EIA Form 912 Reported Storage Balance: 60.23%

Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery

For OFO information – Watch Critical Notices and scrolling marquee

**Monthly Statuses**

Available through **05/16/2007**

is **Final**

Available through **05/16/2007**

is **Final**

Preliminary **April** and **May** Demand Invoices are now available

Preliminary **April** and **May** Commodity Invoices are now available

Monthly Demand Invoices for **March** are **Final**

Monthly Commodity Invoices for **March** are **Final**

**April** trading is **Open** until **11:59 PM** on **Wednesday 05/23**

**May** trading **Opens** on **Friday 06/01**

**Imbalance Resolution Summary**

**Auto Post Imbalances**

- The Monthly Section of Shipper Imbalance is designed to provide flow month information within a specific accounting period. Contract imbalances are summarized at the OIA/Zone level and can be selected to show either aggregated or daily transactional details. In order to view this section, the Business Associate must be either the Contract Holder (Service Requester in Invoicing) or the Service Requester (Billable Party in Invoicing). The individual user role needed to view the activity is Balances View.
  - To get to the Monthly Summary, from the Customer Activities Home page>Flowing Gas>Shipper Imbalance>Monthly Summary.

# Monthly Summary

**Transco**

**Balances ▶ Monthly Summary**

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\* Acct Per:       \* Svc Req:       Rate Schedule:       Loc ID Prop:

Svc Req K:  [Contract](#)      OIA:        Zn ID:  [Zone ID](#)       Display Zero Imbalances

Refresh
View Aggregated Transactions
View Daily Transactions
Clear
Imbalance data is available through **08/26/2006**

---

Viewing Records 1 - 5 of 5     Select All for Aggregated Transactions

								August 2006					
	Rate Schedule	Svc Req ID	Svc Req	Svc Req K	Loc ID Prop	OIA ID	Zn ID	Production Month Imbalance	PPA Available for Trade	Total (1)	PPA Subject to Cashout	Production Month Deliveries/OBA Allocated Qty	Imbalance Pct%(2)
<input type="checkbox"/>	IT	990001	XYZ LDC Company	3000023		1	2	0	0	0	0	18,145	0.0
Total by OIA/Zone								0	0	0	0	18,145	0.0
<input type="checkbox"/>	IT	990001	XYZ LDC Company	3000023		1	3	29,038 DF	0	29,038 DF	0	255,707	11.36
<input type="checkbox"/>	FT	990001	XYZ LDC Company	3000027		1	3	167,858 DT	0	167,858 DT	0	55,782	100.0
Total by OIA/Zone								138,820 DT	0	138,820 DT	0	311,489	44.57

Viewing Records 1 - 5 of 5

Formulas: (1) Total = Production Month Imbalance+PPA Available for Trade      (2) Imbalance Percentage = Total/Production Month Deliveries  
**DF - due FROM Service Requester; DT - due TO Service Requester**  
**PPA Subject to Cashout - Denotes PPAs that are subject to Cash out (where the contract indicator of PPA Included = No)**  
**PPA Available for Trade - Denotes PPAs that are incorporated into current month imbalances (where the contract indicator of PPA Included = Yes)**

# Training

- Page automatically loads to earliest open accounting period giving the user all imbalances for each contract within that OIA/Zone.
- New features include a breakout of PPA activity between those imbalances rolled into the production month imbalance for trade and those imbalances subject to cash out at that production month's price. Also, production month deliveries and imbalance percentage are provided to help user manage their imbalances during the month.

# Monthly Summary

**Transco**

**Balances ▶ Monthly Summary**

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\* Acct Per: 08/2006     
 \* Svc Req: XYZ LDC Company/990001     
 Rate Schedule:     
 Loc ID Prop:

Svc Req K:      Contract     
 OIA: 1  
2     
 Zn ID:      Zone ID     
  Display Zero Imbalances

Imbalance data is available through 08/26/2006

Viewing Records 1 - 5 of 5     Select All for Aggregated Transactions

												August 2006	
	Rate Schedule	Svc Req ID	Svc Req	Svc Req K	Loc ID Prop	OIA ID	Zn ID	Production Month Imbalance	PPA Available for Trade	Total (1)	PPA Subject to Cashout	Production Month Deliveries/OBA Allocated Qty	Imbalance Pct%(2)
<input type="checkbox"/>	IT	990001	XYZ LDC Company	3000023		1	2	0	0	0	0	18,145	0.0
Total by OIA/Zone								0	0	0	0	18,145	0.0
<input checked="" type="checkbox"/>	IT	990001	XYZ LDC Company	3000023		1	3	29,038 DF	0	29,038 DF	0	255,707	11.36
<input checked="" type="checkbox"/>	FT	990001	XYZ LDC Company	3000027		1	3	167,858 DT	0	167,858 DT	0	55,782	100.0
Total by OIA/Zone								138,820 DT	0	138,820 DT	0	311,489	44.57

Viewing Records 1 - 5 of 5

Formulas: (1) Total = Production Month Imbalance+PPA Available for Trade     
 (2) Imbalance Percentage = Total/Production Month Deliveries  
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**PPA Available for Trade - Denotes PPAs that are incorporated into current month imbalances (where the contract indicator of PPA Included = Yes)**

Training

- Aggregated details allow the user to see multiple contract/OIA/zone combinations at one time with each transaction being rolled up to a monthly level.
- To view aggregated transactions, select row(s) and click the View Aggregated Transactions button.

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# Aggregated Details



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**Balances ▸ Aggregated Details**

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\* Acct Per:

All Monthly Activity

Current Month Activity Only

PPA Activity Only

\* Svc Req:

Svc Req K/Admin Acct:  [Contract](#)

DUNS Number: 666777888  
 Contact Name: Leneva Ascherman  
 Contact Phone: (713)215-4365  
 Statement Date: 08/28/2006 10:53

OIA:

Zn ID:

Rec Loc Prop:

Del Loc Prop:

Refresh
View Daily Transactions
Close
 Display Zero Imbalances

Imbalance data is available through **08/26/2006**

Viewing Records 1 - 10 of 10

	Req Date	End Date	Svc Req K	TT	OIA ID	Zn ID	Rec Loc Prop	Rec Loc Name	Del Loc Prop	Del Loc Name	Up K/Up Name	Dn K/Dn Name	Package ID	Totals: Alloc Rec Qty	Fuel Qty	Alloc Del Qty	End Imb Qty
<input checked="" type="radio"/>	8/1/2006	8/26/2006	3000027	1	1	3	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	111/XYZ	DELIVERY TO CG #1	62,375	2,025	15,414	44,936 DT
<input type="radio"/>	8/1/2006	8/26/2006	3000027	1	1	3	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #4	37,425	1,225	9,246	26,954 DT
<input checked="" type="radio"/>	8/1/2006	8/26/2006	3000027	1	1	3	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #3	50,518	1,638	11,493	37,387 DT
<input type="radio"/>	8/1/2006	8/26/2006	3000027	1	1	3	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	112/XYZ	DELIVERY TO CG #2	77,525	2,525	19,158	55,842 DT
<input checked="" type="radio"/>	8/1/2006	8/26/2006	3000023	1	1	3	1000065	POOLING-STATION 65	1000065	POOLING-STATION 65	3000006/990002 ABC Producer	3000037/990001 XYZ LDC Company	ABC TO XYZ	221,669	0	226,400	4,731 DF
<input type="radio"/>	8/8/2006	8/8/2006	3000023	3	1	3	1000063	SS 253 M2476	1006173	CGS-LYNCHBURG	/	SYSTEM SUPPLY/407886 CONOCOPHILLIPS COMPANY	CGVA	0	0	24,307	24,307 DF
<input checked="" type="radio"/>	8/7/2006	8/7/2006	3000027	1	1	3	1005046	DURALDE	1100001	WASHINGTON	R00012/990001 XYZ LDC Company	9038924/990001 XYZ LDC	WSS INJ #1	473	2	471	0

All flow dates begin at 9:00 AM and end at 9:00 AM next day

**DF - due FROM Service Requester; DT - due TO Service Requester**

# Training

- The aggregated details page shows each transaction at a monthly summary level (similar to shipper imbalance statement) for the contract/OIA/Zone row(s) selected on the monthly summary. For this example, user selected two different contracts from the same zone.
- Activity defaults to show all transactions, but can be narrowed to just show current month or PPA activity.
- Displaying zero imbalance activity will give the user all transactions associated for each particular contract/OIA/Zone combination as well as totals of all activity at the top for receipts, fuel, and deliveries.

# Aggregated Details

**Transco**

**Balances ▸ Aggregated Details**

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\* Acct Per: 08/2006 ▾
\* Svc Req: XYZ LDC Company/990001 ▾
OIA: 2
Rec Loc Prop:

Svc Req K/Admin Acct: 3000023,3000023,300000 Contract
Zn ID: 
Zone ID: 
Del Loc Prop:

All Monthly Activity  
 Current Month Activity Only  
 PPA Activity Only

DUNS Number: 666777888  
 Contact Name: Leneva Ascherman  
 Contact Phone: (713)215-4365  
 Statement Date: 08/28/2006 11:00

Refresh
View Daily Transactions
Close
 Display Zero Imbalances

Imbalance data is available through **08/26/2006**

Viewing Records 1 - 10 of 10

	Req Date	End Date	Svc Req K	IT	OIA ID	Zn ID	Rec Loc Prop	Rec Loc Name	Del Loc Prop	Del Loc Name	Up K/Up Name	Dn K/Dn Name	Package ID	Alloc Rec Qty	Fuel Qty	Alloc Del Qty	End Imb Qty	
														<b>Totals:</b>	<b>477,040</b>	<b>8,586</b>	<b>329,634</b>	<b>138,820 DT</b>
<input type="radio"/>	8/1/2006	8/26/2006	3000027	1	1	3	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	111/XYZ	DELIVERY TO CG #1	62,375	2,025	15,414	44,936 DT	
<input checked="" type="radio"/>	8/1/2006	8/26/2006	3000027	1	1	3	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #4	37,425	1,225	9,246	26,954 DT	
<input type="radio"/>	8/1/2006	8/26/2006	3000027	1	1	3	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #3	50,518	1,638	11,493	37,387 DT	
<input type="radio"/>	8/1/2006	8/26/2006	3000027	1	1	3	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	112/XYZ	DELIVERY TO CG #2	77,525	2,525	19,158	55,842 DT	
<input type="radio"/>	8/1/2006	8/26/2006	3000023	1	1	3	1000065	POOLING-STATION 65	1000065	POOLING-STATION 65	3000006/990002 ABC Producer	3000037/990001 XYZ LDC Company	ABC TO XYZ	221,669	0	226,400	4,731 DF	
<input type="radio"/>	8/8/2006	8/8/2006	3000023	3	1	3	1000063	SS 253 M2476	1006173	CGS-LYNCHBURG	/	SYSTEM SUPPLY/407886 CONOCOPHILLIPS COMPANY	CGVA	0	0	24,307	24,307 DF	
<input type="radio"/>	8/7/2006	8/7/2006	3000027	1	1	3	1005046	DURALDE M2856	1100001	WASHINGTON STG TRANS	R00012/990001 XYZ LDC Company	9038924/990001 XYZ LDC Company	WSS INJ #1	473	2	471	0	

All flow dates begin at 9:00 AM and end at 9:00 AM next day

**DF - due FROM Service Requester; DT - due TO Service Requester**

- To see the daily details of any aggregated line, select and hit the View Daily Transactions button.



# Daily Details



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**Balances ▶ Daily Details**

Home Navigation XYZ LDC Company Pipelines Tools Reports Print Logoff

\* Acct Per: 08/2006 \* OIA: 1 Beg Flow Date: 08/01/2006

\* Svc Req: XYZ LDC Company/990001 \* Zn ID: 3 Zone ID End Flow Date: 08/26/2006

\* Svc Req K: 3000027 Contract Rec Loc Prop: 1000065 POOLING-STATION 65

DUNS Number: 66677888 Del Loc Prop: 9000001 XYZ LDC Corp

Contact Name: Leneva Ascherman

Contact Phone: (713)215-4365

Statement Date: 08/28/2006 11:02

Refresh Clear View Aggregated Transactions Close  Display Zero Imbalances Imbalance data is available through 08/26/2006

Viewing Records 1 - 26 of 26

Flow Date	TT	Svc Req K	Rec Loc Prop	Rec Loc Name	Del Loc Prop	Del Loc Name	Up K/Up Name	Dn K/Dn Name	Package ID	Alloc Rec Qty	Fuel Qty	Alloc Del Qty	End Imb Qty	
										<b>Totals:</b>	37,425 DF	1,225 DF	9,246 DF	26,954 DT
8/1/2006	1	3000027	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #4	1,497	49	817	631 DT	
8/2/2006	1	3000027	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #4	1,497	49	817	631 DT	
8/3/2006	1	3000027	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #4	1,497	49	817	631 DT	
8/4/2006	1	3000027	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #4	1,497	49	817	631 DT	
8/5/2006	1	3000027	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #4	1,497	49	817	631 DT	
8/6/2006	1	3000027	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #4	1,497	49	817	631 DT	
8/7/2006	1	3000027	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #4	0	0	1,448	1,448 DF	
8/8/2006	1	3000027	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #4	1,497	49	1,448	0	

All flow dates begin at 9:00 AM and end at 9:00 AM next day

**DF - due FROM Service Requester; DT - due TO Service Requester**

- Displayed are the individual daily transactions (similar to the Daily Shipper Imbalance Report) for the date range.
- Similar to the aggregated details page, If zero imbalances are displayed, user will see all activity for that transaction and get totals for the receipts, fuel and delivery columns.

# Direct Navigation to Daily Transactions



# Monthly Summary



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**Balances ▶ Monthly Summary**

Home | Navigation | XYZ LDC Company | Pipelines | Tools | Reports | Print | Logoff

\* Acct Per: 08/2006 | \* Svc Req: XYZ LDC Company/990001 | Rate Schedule: | Loc ID Prop: |

Svc Req K: | Contract | OIA: 1/2 | Zn ID: | Zone ID |  Display Zero Imbalances

Refresh | View Aggregated Transactions | View Daily Transactions | Clear | Imbalance data is available through 08/26/2006

Viewing Records 1 - 5 of 5  Select All for Aggregated Transactions

August 2006													
	Rate Schedule	Svc Req ID	Svc Req	Svc Req K	Loc ID Prop	OIA ID	Zn ID	Production Month Imbalance	PPA Available for Trade	Total (1)	PPA Subject to Cashout	Production Month Deliveries/OBA Allocated Qty	Imbalance Pct%(2)
<input type="checkbox"/>	IT	990001	XYZ LDC Company	3000023		1	2	0	0	0	0	18,145	0.0
Total by OIA/Zone								0	0	0	0	18,145	0.0
<input checked="" type="checkbox"/>	IT	990001	XYZ LDC Company	3000023		1	3	29,038 DF	0	29,038 DF	0	255,707	11.36
<input type="checkbox"/>	FT	990001	XYZ LDC Company	3000027		1	3	167,858 DT	0	167,858 DT	0	55,782	100.0
Total by OIA/Zone								138,820 DT	0	138,820 DT	0	311,489	44.57

Viewing Records 1 - 5 of 5

**Formulas:** (1) Total = Production Month Imbalance+PPA Available for Trade (2) Imbalance Percentage = Total/Production Month Deliveries

DF - due FROM Service Requester; DT - due TO Service Requester  
 PPA Subject to Cashout - Denotes PPAs that are subject to Cash out (where the contract indicator of PPA Included = No)  
 PPA Available for Trade - Denotes PPAs that are incorporated into current month imbalances (where the contract indicator of PPA Included = Yes)

- Direct navigation to Daily Transactions from the Monthly Summary page, will give the user all transactions for that contract OIA/Zone combination at one time.
- Only one contract/OIA/Zone row may be selected at a time.
- To view all daily transactions, select a row and hit View Daily Transactions.



# Daily Details



**Transco**

**Balances ▶ Daily Details**

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\* Acct Per: 08/2006

\* Svc Req: XYZ LDC Company/990001

\* Svc Req K: 3000023 [Contract](#)

DUNS Number: 666777888  
 Contact Name: Leneva Ascherman  
 Contact Phone: (713)215-4365  
 Statement Date: 08/28/2006 11:07

\* OIA: 1

\* Zn ID: 3 [Zone ID](#)

Rec Loc Prop: ...

Del Loc Prop: ...

Beg Flow Date: ...

End Flow Date: ...

All Monthly Activity  
 Current Month Activity Only  
 PPA Activity Only

Refresh
Clear
View Aggregated Transactions
Close
 Display Zero Imbalances
Imbalance data is available through **08/26/2006**

Viewing Records 1 - 27 of 27

										Totals:	226,880 DF	211 DF	255,707 DF	29,038 DF
Flow Date	IT	Svc Req K	Rec Loc Prop	Rec Loc Name	Del Loc Prop	Del Loc Name	Up K/Up Name	Dn K/Dn Name	Package ID	Alloc Rec Qty	Fuel Qty	Alloc Del Qty	End Imb Qty	
8/1/2006	1	3000023	1000065	POOLING-STATION 65	1000065	POOLING-STATION 65	3000006/990002 ABC Producer	3000037/990001 XYZ LDC Company	ABC TO XYZ	8,950	0	8,950	0	
8/2/2006	1	3000023	1000065	POOLING-STATION 65	1000065	POOLING-STATION 65	3000006/990002 ABC Producer	3000037/990001 XYZ LDC Company	ABC TO XYZ	8,950	0	8,950	0	
8/3/2006	1	3000023	1000065	POOLING-STATION 65	1000065	POOLING-STATION 65	3000006/990002 ABC Producer	3000037/990001 XYZ LDC Company	ABC TO XYZ	8,950	0	8,950	0	
8/4/2006	1	3000023	1000065	POOLING-STATION 65	1000065	POOLING-STATION 65	3000006/990002 ABC Producer	3000037/990001 XYZ LDC Company	ABC TO XYZ	8,950	0	8,950	0	
8/5/2006	1	3000023	1000065	POOLING-STATION 65	1000065	POOLING-STATION 65	3000006/990002 ABC Producer	3000037/990001 XYZ LDC Company	ABC TO XYZ	8,950	0	8,950	0	
8/6/2006	1	3000023	1000065	POOLING-STATION 65	1000065	POOLING-STATION 65	3000006/990002 ABC Producer	3000037/990001 XYZ LDC Company	ABC TO XYZ	8,950	0	8,950	0	
8/8/2006	1	3000023	1000065	POOLING-STATION 65	1000065	POOLING-STATION 65	3000006/990002 ABC Producer	3000037/990001 XYZ LDC Company	ABC TO XYZ	7,769	0	8,080	311 DF	

# Training

\* All transactions for the particular contract OIA/Zone combination are displayed.



# Balances

AutoPost  
Trade Summary  
Create Trade  
Trade Details  
Comments

- The Trade Section of Shipper Imbalance is designed to provide trade information including public postings, creation of trades, and the trade details within a specific accounting period. Contract imbalances available for trade can be posted on Transco's public EBB. There are features to allow auto posting and to create self trades. In order to view this section, the Business Associate must either be the Contract Holder (Service Requester in Invoicing) or the Balance Agent. The individual user role needed to view the activity is Balances View. The Trade Balances roll is needed in order to post, create or confirm trades.
  - We will begin with setting the auto post feature. To get to the auto post page, from the Customer Activities Page>Flowing Gas>Shipper Imbalance>Auto Post Imbalances

# Auto Post Imbalances

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**Balances ▶ Auto Post Imbalances**

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\* Svc Req:

Svc Req K:  [Contract](#)

Select All

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	<a href="#">Rate Schedule</a>	<a href="#">Svc Req K</a>	<a href="#">K Holder Name/K Holder</a>	<a href="#">Svc Req/Svc Req ID</a>	<a href="#">Auto Post On/Off</a>	<a href="#">Effective Date</a>	<a href="#">User Name/User ID</a>	<a href="#">Last Changed Time/Date</a>
<input type="checkbox"/>	IT	3000023	XYZ LDC Company/990001	XYZ LDC Company/990001	OFF	09/01/2006	XYZ Contact (a)/UE01704	11:11:20 08/28/2006
<input type="checkbox"/>	FT	3000027	XYZ LDC Company/990001	XYZ LDC Company/990001	OFF	09/01/2006	XYZ Contact (a)/UE01704	11:11:20 08/28/2006
<input type="checkbox"/>	FT-APEC	3000031	XYZ LDC Company/990001	XYZ LDC Company/990001	ON	09/01/2006	XYZ Contact (a)/UE01704	11:10:05 08/28/2006

Viewing Records 1 - 3 of 3

Training

Training

- Elections are made to turn the auto post feature on or off effective with the next trade period.
- Changes must be made prior to the 1<sup>st</sup> of each calendar month.
- Page will load with all active contracts. By turning a contract on, all zone imbalances related to that contract will post every month on the 1<sup>st</sup> calendar day. This will continue every trade period until the contract is turned off.

# Auto Post Imbalances

**Transco**

**Balances ▶ Auto Post Imbalances**

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• Svc Req:  ▼

Svc Req K:  [Contract](#)

Select All

Viewing Records 1 - 3 of 3

	Rate Schedule	Svc Req K	K Holder Name/K Holder	Svc Req/Svc Req ID	Auto Post On/Off	Effective Date	User Name/User ID	Last Changed Time/Date
<input checked="" type="checkbox"/>	IT	3000023	XYZ LDC Company/990001	XYZ LDC Company/990001	OFF	09/01/2006	XYZ Contact (a)/UE01704	11:11:20 08/28/2006
<input checked="" type="checkbox"/>	FT	3000027	XYZ LDC Company/990001	XYZ LDC Company/990001	OFF	09/01/2006	XYZ Contact (a)/UE01704	11:11:20 08/28/2006
<input type="checkbox"/>	FT-APEC	3000031	XYZ LDC Company/990001	XYZ LDC Company/990001	ON	09/01/2006	XYZ Contact (a)/UE01704	11:10:05 08/28/2006

Viewing Records 1 - 3 of 3

Training

Training

- To set the contract(s) to auto post, select the contract(s) and click the button Autopost On/Off.

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Balances ▶ Auto Post Imbalances

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\* Svc Req: XYZ LDC Company/990001 Svc Req K:  [Contract](#)

Select All

Viewing Records 1 - 3 of 3

<input type="checkbox"/>	Rate Schedule	Svc Req K	K Holder Name/K Holder	Svc Req/Svc Req ID	Auto Post On/Off	Effective Date	User Name/User ID	Last Changed Time/Date
<input type="checkbox"/>	IT	3000023	XYZ LDC Company/990001	XYZ LDC Company/990001	ON	09/01/2006	XYZ Contact (a)/UE01704	11:13:44 08/28/2006
<input type="checkbox"/>	FT	3000027	XYZ LDC Company/990001	XYZ LDC Company/990001	ON	09/01/2006	XYZ Contact (a)/UE01704	11:13:44 08/28/2006
<input type="checkbox"/>	FT-APEC	3000031	XYZ LDC Company/990001	XYZ LDC Company/990001	ON	09/01/2006	XYZ Contact (a)/UE01704	11:10:05 08/28/2006

Viewing Records 1 - 3 of 3

AutoPost Options have been saved successfully.

Training

Training

- The election to auto post these contract zonal imbalances will take effect with the next trade period.

# Manual Posting

- Contract zone imbalances may be manually posted to Transco's public EBB. The user may either post 100% of the zone imbalance or may enter any amount up to the total amount available for trade.
  - To manually post contract imbalances, from the Customer Activities Page>Flowing Gas>Shipper Imbalance>Trade Summary.

# Trade Summary

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**Balances ▶ Trade Summary**

Home | Navigation | XYZ LDC Company | Pipelines | Tools | Reports | Print | Logoff

\* Acct Per: 07/2006 | \* Svc Req: XYZ LDC Company/990001 | Svc Req K: | Contract | Rate Schedule: |

OIA: 1 | Zn ID: | Zone ID | Posted: Yes, No |  Display Zero Imbalances

Refresh | Clear | Create Trade | Create Self Trade | Post/Unpost Imbalance(s) | **June trading is Closed**  
Imbalance data is available through 06/30/2006

Select All |  Select All for Post/Unpost 100% of Imbalance

Viewing Records 1 - 2 of 2

Imbalance Trading Information															Posting Information				
June 2006																			
	Rate Schedule	Svc Req K	K Holder Name/K Holder	Svc Req/Svc Reg ID	OIA ID	Zn ID	Net Flow	Production Month Imbalance	PPA Available for Trade	Beginning Tradable Imbalance (1)	OBA Make Up	Confirmed Trades	Remaining Imbalance	Trade Amount Pending	Amount in WIP Status	Amount Available For Make Up	Post 100% of Imbal for Month	Posted Amount	Posted Date
<input checked="" type="checkbox"/>	IT	3000023	XYZ LDC Company/990001	DEF Shipper/990003	1	3		1,040 DT	0	1,040 DT			1,040 DT				<input checked="" type="checkbox"/>	1040	08/28/2006
<input checked="" type="checkbox"/>	FT	3000027	XYZ LDC Company/990001	XYZ LDC Company/990001	1	3		34,612 DF	325,889 DF	360,501 DF			360,501 DF				<input checked="" type="checkbox"/>	360501	08/28/2006

Viewing Records 1 - 2 of 2

## Training

- Select the rows to be posted.
- By Selecting the Post 100% of Imbalance for month box, the posted amount and posted date will both be filled in.
- To post, click the Post/Unpost Imbalance(s) button

# Creating Trades

- Once imbalances are final for the month, the user can begin creating trades. Trades can be done within a company's own imbalances or traded with others who have posted on Transco's public EBB.
  - To create trades, from the Customer Activities Page>Flowing Gas>Shipper Imbalance>Trade Summary.

# Trade Summary

**Transco**

**Balances ▶ Trade Summary**

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\* Acct Per: 09/2006
\* Svc Req: XYZ LDC Company/990001
Svc Req K:  [Contract](#)
Rate Schedule:

OIA: 
Zn ID:  [Zone ID](#)
Posted: 
 Display Zero Imbalances

Refresh
Clear
Create Trade
Create Self Trade
Post/Unpost Imbalance(s)
August trading is Open until **11:59 PM Tuesday, 9/26**  
Imbalance data is available through **08/31/2006**

**Select All**
 **Select All for Post/Unpost 100% of Imbalance**

Viewing Records 1 - 3 of 3

Imbalance Trading Information															Posting Information				
August 2006																			
	<a href="#">Rate Schedule</a>	<a href="#">Svc Req K</a>	<a href="#">K Holder Name/K Holder</a>	<a href="#">Svc Req/Svc Req ID</a>	<a href="#">OIA ID</a>	<a href="#">Zn ID</a>	<a href="#">Net Flow</a>	<a href="#">Production Month Imbalance</a>	<a href="#">PPA Available for Trade</a>	<a href="#">Beginning Tradable Imbalance (1)</a>	<a href="#">OBA Make Up</a>	<a href="#">Confirmed Trades</a>	<a href="#">Remaining Imbalance</a>	<a href="#">Trade Amount Pending</a>	<a href="#">Amount in WIP Status</a>	<a href="#">Amount Available For Make Up</a>	<a href="#">Post 100% of Imbal for Month</a>	<a href="#">Posted Amount</a>	<a href="#">Posted Date</a>
<input checked="" type="checkbox"/>	IT	3000023	XYZ LDC Company/990001	DEF Shipper/990003	1	3		30,338 DF	0	30,338 DF			30,338 DF	60,676 DF			<input type="checkbox"/>	30338	09/17/2006
<input checked="" type="checkbox"/>	FT	3000027	XYZ LDC Company/990001	XYZ LDC Company/990001	1	3		212,168 DT	0	212,168 DT			212,168 DT				<input type="checkbox"/>	212168	09/17/2006
<input type="checkbox"/>	IT	3000023	XYZ LDC Company/990001	DEF Shipper/990003	2	6		5,000 DT	0	5,000 DT			5,000 DT				<input type="checkbox"/>	5000	09/17/2006

Viewing Records 1 - 3 of 3

Training

- Multiple imbalances may be selected and created at one time.
- Create Self Trade button pairs all imbalances loaded on the page by contract holder within the same zone. Any imbalances not paired are also brought over on the initiating side.
- To Create trades, select the imbalances to be traded and click the Create Trade Button.

**Transco**

**Balances ▶ Posted Balances for Create Trade**

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August trading is Open until 11:59 PM Tuesday, 9/26
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View Available Trades
Save Trade As WIP
Calculate Fuel/Validate
Create Trade
Submit Trade
Add Trade Line

Delete Trade Line

Initiating Party										Confirming Party				
Init Trdr Name / ID	Init Trdr Contact	K - Init Trdr	OIA ID	Zn ID	Qty Avail	Trdr Qty Req	Fuel	Prearranged Trade	lmb Trd Dir	Conf Trdr Name/ID	Conf Trdr Contact	K - Conf Trdr	OIA ID	Zn
<input type="checkbox"/> XYZ LDC Company/990001	XYZ Contact ( ...)	3000023	1	3	30338 DF	30338		NO	DF				1	1
<input type="checkbox"/> XYZ LDC Company/990001	XYZ Contact ( ...)	3000027	1	3	212168 DT	212168		NO	DT				1	1

Viewing Records 1 - 2 of 2

**Other Balances Available for Trade:**  All Trades Available  Self Trades Only

K Holder Name/ID	Svc Req/Svc Req ID	Svc Req Contact	Svc Req Phone	Svc Req K	Posted lmb Qty	lmb Dir	Rate Schedule	OIA ID	Zn ID	Net Flow
<input checked="" type="radio"/> SANTEE COOPER / 414988	THE ENERGY AUTHORITY, INC. / 406983	Tom McCord	9043601412	1037187	2223484 DF	DF	FT-SOUTHCOAST	1	4	
<input type="radio"/> MUNICIPAL ELECTRIC / 411752	THE ENERGY AUTHORITY, INC. / 406983	Tom McCord	9043601412	9008108	88617 DF	DF	IT	1	4	
<input checked="" type="radio"/> CONOCOPHILLIPS COMPANY / 407886	CONOCOPHILLIPS COMPANY / 407886	Claudia Botero	2812936790	1005036	32837 DT	DT	IT	1	3	
<input type="radio"/> XYZ LDC Company / 990001	DEF Shipper / 990003	Lynn A. Walleck	713-215-3338	3000023	30338 DF	DF	IT	1	3	
<input checked="" type="radio"/> LAURENS / 413346	AMERADA / 409456	Donna Becker	732-750-6262	1003940	27866 DF	DF	FT	1	3	

## Training

- The page will load with the imbalances selected and all initiating information filled in. In addition, the bottom portion of the page loads with all posted imbalances as well as any self trades for easy selection.
- Direct navigation to Create Trade page is available but does not provide any preloaded information. Initiating Party information must be filled in and the View Available Trades button selected to populate the bottom portion.

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**Balances ▶ Posted Balances for Create Trade**

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August trading is Open until **11:59 PM Tuesday, 9/26**
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View Available Trades
Save Trade As WIP
Calculate Fuel/Validate
Create Trade
Submit Trade
Add Trade Line

Delete Trade Line

Initiating Party										Confirming Party				
<a href="#">Init Trdr Name / ID</a>	<a href="#">Init Trdr Contact</a>	<a href="#">K - Init Trdr</a>	<a href="#">OIA ID</a>	<a href="#">Zn ID</a>	<a href="#">Qty Avail</a>	<a href="#">Trdr Qty Req</a>	<a href="#">Fuel</a>	<a href="#">Prearranged Trade</a>	<a href="#">Imb Trd Dir</a>	<a href="#">Conf Trdr Name/ID</a>	<a href="#">Conf Trdr Contact</a>	<a href="#">K - Conf Trdr</a>	<a href="#">OIA ID</a>	<a href="#">Zn</a>
<input checked="" type="checkbox"/> XYZ LDC Company/990001	XYZ Contact ( ...)	3000023	1	3	30338 DF	30338		NO	DF				1	1
<input type="checkbox"/> XYZ LDC Company/990001	XYZ Contact ( ...)	3000027	1	3	212168 DT	212168		NO	DT				1	1

Viewing Records 1 - 2 of 2

**Other Balances Available for Trade:**  All Trades Available  Self Trades Only

<a href="#">K Holder Name/ID</a>	<a href="#">Svc Req/Svc Req ID</a>	<a href="#">Svc Req Contact</a>	<a href="#">Svc Req Phone</a>	<a href="#">Svc Req K</a>	<a href="#">Posted Imb Qty</a>	<a href="#">Imb Dir</a>	<a href="#">Rate Schedule</a>	<a href="#">OIA ID</a>	<a href="#">Zn ID</a>	<a href="#">Net Flow</a>
<input type="radio"/> SANTEE COOPER / 414988	THE ENERGY AUTHORITY, INC. / 406983	Tom McCord	9043601412	1037187	2223484 DF	DF	FT-SOUTHCOAST	1	4	
<input type="radio"/> MUNICIPAL ELECTRIC / 411752	THE ENERGY AUTHORITY, INC. / 406983	Tom McCord	9043601412	9008108	88617 DF	DF	IT	1	4	
<input checked="" type="radio"/> CONOCOPHILLIPS COMPANY / 407886	CONOCOPHILLIPS COMPANY / 407886	Claudia Botero	2812936790	1005036	32837 DT	DT	IT	1	3	
<input type="radio"/> XYZ LDC Company / 990001	DEF Shipper / 990003	Lynn A. Walleck	713-215-3338	3000023	30338 DF	DF	IT	1	3	
<input type="radio"/> LAURENS / 413346	AMERADA / 409456	Donna Becker	732-750-6262	1003940	27866 DF	DF	FT	1	3	

## Training

- To fill in the confirming party side, simply select the initiating row and confirming row at the bottom and click the create trade button.

# Create Trade

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**Balances ▶ Posted Balances for Create Trade**

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View Available Trades
Save Trade As WIP
Calculate Fuel/Validate
Create Trade
Submit Trade
Add Trade Line

Delete Trade Line

Initiating Party										Confirming Party					
<input type="checkbox"/>	<a href="#">Init Trdr Name / ID</a>	<a href="#">Init Trdr Contact</a>	<a href="#">K - Init Trdr</a>	<a href="#">OIA ID</a>	<a href="#">Zn ID</a>	<a href="#">Qty Avail</a>	<a href="#">Trdr Qty Req</a>	<a href="#">Fuel</a>	<a href="#">Prearranged Trade</a>	<a href="#">Imb Trd Dir</a>	<a href="#">Conf Trdr Name/ID</a>	<a href="#">Conf Trdr Contact</a>	<a href="#">K - Conf Trdr</a>	<a href="#">OIA ID</a>	<a href="#">Zn</a>
<input checked="" type="checkbox"/>	XYZ LDC Company/990001	XYZ Contact ( ...)	3000023	1	3	30338 DF	30338		NO	DF	CONOCOPHI	Claudia Boter ( ...)	1005036	1	3
<input type="checkbox"/>	XYZ LDC Company/990001	XYZ Contact ( ...)	3000027	1	3	212168 DT	212168		NO	DT				1	1

Viewing Records 1 - 2 of 2

**Other Balances Available for Trade:**  All Trades Available  Self Trades Only

<input type="radio"/>	<a href="#">K Holder Name/ID</a>	<a href="#">Svc Req/Svc Req ID</a>	<a href="#">Svc Req Contact</a>	<a href="#">Svc Req Phone</a>	<a href="#">Svc Req K</a>	<a href="#">Posted Imb Qty</a>	<a href="#">Imb Dir</a>	<a href="#">Rate Schedule</a>	<a href="#">OIA ID</a>	<a href="#">Zn ID</a>	<a href="#">Net Flow</a>
<input type="radio"/>	SANTEE COOPER / 414988	THE ENERGY AUTHORITY, INC. / 406983	Tom McCord	9043601412	1037187	2223484 DF	DF	FT-SOUTHCOAST	1	4	
<input type="radio"/>	MUNICIPAL ELECTRIC / 411752	THE ENERGY AUTHORITY, INC. / 406983	Tom McCord	9043601412	9008108	88617 DF	DF	IT	1	4	
<input checked="" type="radio"/>	CONOCOPHILLIPS COMPANY / 407886	CONOCOPHILLIPS COMPANY / 407886	Claudia Botero	2812936790	1005036	32837 DT	DT	IT	1	3	
<input type="radio"/>	XYZ LDC Company / 990001	DEF Shipper / 990003	Lynn A. Walleck	713-215-3338	3000023	30338 DF	DF	IT	1	3	
<input type="radio"/>	LAURENS / 413346	AMERADA / 409456	Donna Becker	732-750-6262	1003940	27866 DF	DF	FT	1	3	

Training

- Confirming party side is now filled in.
- Trades may be saved in a WIP status for final review. To save this trade, select it and click the Save Trade as WIP button.
- Multiple trades may be selected to Calculate Fuel/Validate, Saved as WIP, or submitted at one time.
- Once all trades are built and saved or submitted, the Trade Details page will display all trades for final review or confirmation.
- To access the Trade details, from the Customer Activities Page>Flowing Gas>Shipper Imbalance>Trade Details.

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Not Found ▶ Not Found

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	<a href="#">Trade ID</a>	<a href="#">User ID/Name</a>	<a href="#">Comment Date</a>	<a href="#">Comment</a>
<input checked="" type="checkbox"/>	28502893			

Viewing Records 1 - 1 of 1

Training

---

Visibility Label:  Internal Only  Allow other party to view

Comment

Trade has been approved

Training

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Training

- Comments may be restricted to only be viewed by those with in your company or can be set to be viewed by the other trade party. Select the trade ID and click Add button. This will open the bottom section for comments to be added and the view to be set. Once completed, click the Save button.

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Add Edit Close Viewing Records 1 - 1 of 1

	<u>Trade ID</u>	<u>User ID/Name</u>	<u>Comment Date</u>	<u>Comment</u>
<input type="checkbox"/>	28502893	UE01704	09/05/2006	Trade has been approved

Viewing Records 1 - 1 of 1

Training

Training

Training

- The comment is now saved. Multiple comments may be added through out the trade process by either party. Comments may edit the view but can not change the message once saved.

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Balances ▶ Trade Details

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\* Acct Per: 09/2006
\* Svc Req: XYZ LDC Company/990001
Svc Req K:  [Contract](#)

OIA:   
Zn ID:  [Zone ID](#)
Status:

August trading is Open until **11:59 PM Tuesday, 9/26**

Refresh
Comments

Edit WIP
Delete WIP
Calculate Fuel/Validate WIP
Submit WIP
Confirm Pending
Reject Pending
Withdraw Pending

Viewing Records 1 - 1 of 1

Initiating Party									Confirming Party							Last Updated					
<input type="checkbox"/>	<a href="#">Lmb Trd Trk ID</a>	<a href="#">K Holder Name/ID</a>	<a href="#">Init Trdr Name/ID</a>	<a href="#">Init Trdr Contact / Number</a>	<a href="#">K - Init Trdr</a>	<a href="#">OIA ID</a>	<a href="#">Zn ID</a>	<a href="#">Lmb Trd Dir</a>	<a href="#">K Holder Name/ID</a>	<a href="#">Conf Trdr Name/ID</a>	<a href="#">Conf Trdr Contact / Number</a>	<a href="#">K - Conf Trdr</a>	<a href="#">OIA ID</a>	<a href="#">Zn ID</a>	<a href="#">Lmb Trd Dir</a>	<a href="#">Trd Qty Reg</a>	<a href="#">Trd Fuel Qty</a>	<a href="#">Trade Status</a>	<a href="#">Date</a>	<a href="#">User ID</a>	<a href="#">Comment</a>
<input checked="" type="checkbox"/>	28502893	XYZ LDC Company / 990001	XYZ LDC Company / 990001	XYZ Contact (a) / 1111111111	3000023	1	3	DF	CONOCOPHILLIPS COMPANY / 407886	CONOCOPHILLIPS COMPANY / 407886	Claudia Botero / 2812936790	1005036	1	3	DT	30338	0	WIP	09/05/2006	UE01704	

Viewing Records 1 - 1 of 1

## Training

- Upon final review, multiple WIP trades may be submitted.
- The multi select feature can be used with the other action buttons as well.
- Once in Pending status, the confirming party will see the trade and is notified to either confirm or reject the trade. The initiating party can also withdraw the trade at any time prior to confirmation.

Viewing Records 1 - 9 of 9

Report Name	Subs	Creation Date	Status	Submitted By	Shipper	Contract	Location	Scheduling Cycle
Trade Detail		09/05/2006 09:19:50	Processing	XYZ Contact (a)	XYZ LDC Company			
<a href="#">Scheduled Quantity for Operator</a>		09/04/2006 21:02:57	Success	Batch	XYZ LDC Company			EVENING
<a href="#">Scheduled Quantity for Shipper</a>		09/04/2006 21:02:44	Success	Batch	XYZ LDC Company			EVENING
<a href="#">Scheduled Quantity for Operator</a>		09/04/2006 20:03:41	Success	Batch	XYZ LDC Company			INTRADAY2
<a href="#">Scheduled Quantity for Shipper</a>		09/04/2006 20:03:29	Success	Batch	XYZ LDC Company			INTRADAY2
<a href="#">Scheduled Quantity for Operator</a>		09/04/2006 15:36:47	Success	Batch	XYZ LDC Company			TIMELY
<a href="#">Scheduled Quantity for Shipper</a>		09/04/2006 15:36:36	Success	Batch	XYZ LDC Company			TIMELY
<a href="#">Scheduled Quantity for Operator</a>		09/04/2006 13:05:01	Success	Batch	XYZ LDC Company			INTRADAY1
<a href="#">Scheduled Quantity for Shipper</a>		09/04/2006 13:04:48	Success	Batch	XYZ LDC Company			INTRADAY1

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[Report List](#)

### Report Request

Functional Area :

Report Name :  [What's This?](#)

Report Format :

User Defined Report Name :

Email Address :   Notify Availability Via Email

Accounting Period\* :

BA ID\* :

Status Type :

Request Type :

**\* denotes required parameter**

- The details of all trades are also available in report form. The report may be submitted from the Report Request Page>Balances>Trade Details.

## Helpful Features of the Trade Section

- If navigating from the Trade Summary page, initiating party information is filled in.
- Indicators on all pages help user identify when imbalances are final and when the Trade Period will end.
- Multiple trades can be created, saved, validated, submitted and confirmed at one time.
- Comments may be shared between Trade Parties

# Imbalance Resolution

Imbalance Resolution Summary- Subject to  
Cash Out

Cash Out Details

Imbalance Resolution Summary – Not  
Subject to Cash Out

# Imbalance Resolution Summary

- The Resolution section of Shipper Imbalance is designed to provide final imbalance information within a specific accounting period. Contract imbalances have been finalized, all trade activity subtracted and contracts have been rolled up to an administrative contract at the OIA/Zone level for final resolution. In order to view this section, the Business Associate must be either the Contract Holder (Service Requester in Invoicing), Service Requester (Billable Party in Invoicing) or the Balance Agent. The individual user role needed to view the activity is Balances View.
  - To get to the Imbalance Resolution Summary, from the Customer Activities Home Page>Flowing Gas>Shipper Imbalance>Imbalance Resolution.

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**Balances ▶ Imbalance Resolution Summary - Cashout**

Home | Navigation ▼ | XYZ LDC Company | Pipelines ▼ | Tools ▼ | Reports | Print | Logoff

\* Acct Per: 07/2006 | \* Svc Req: XYZ LDC Company/990001 | OIA: 1 | Loc ID Prop: [ ]

Display Zero Imbalances | Svc Req K/Admin Acct: [ ] [Contract](#) | Zn ID: [ ] [Zone ID](#)

Refresh | View Imbalance Details | Clear

**June trading is Closed**

**Subject to Cashout** |  Not Subject to Cashout

**Subject to Cashout:**  
 Viewing Records 1 - 3 of 3

													June 2006			
<a href="#">Svc Req K/Admin Acct</a>	<a href="#">K Holder Name/K Holder</a>	<a href="#">Svc Req/Svc Req ID</a>	<a href="#">Balance Agent/Balance Agent ID</a>	<a href="#">OIA ID</a>	<a href="#">Zn ID</a>	<a href="#">Loc ID Prop</a>	<a href="#">Beginning Tradable Bal</a>	<a href="#">OBA Make Up</a>	<a href="#">Confirmed Trades</a>	<a href="#">Trade Fuel</a>	<a href="#">Remaining Imbalance for Cashout</a>	<a href="#">PPA Subject to Cashout</a>	<a href="#">Adjusted Qty</a>	<a href="#">Production Month Deliveries/OBA Allocated Qty</a>	<a href="#">Imbalance Pct%(?)</a>	
<input type="radio"/>	9038843	XYZ LDC Company/990001	XYZ LDC Company/990001	XYZ LDC Company/990001	1	3		360,501 DF	0	0	0	360,501 DF	0	0	272,300	100.00
<input type="radio"/>	9038863	XYZ LDC Company/990001	XYZ LDC Company/990001	DEF Shipper/990003	1	3		1,040 DT	0	0	0	1,040 DT	0	0	261,460	0.40
<input type="radio"/>	9038863	XYZ LDC Company/990001	XYZ LDC Company/990001	DEF Shipper/990003	2	6		0	0	0	0	1,488 DF	0	0		0.00

Viewing Records 1 - 3 of 3

## Training

- Page automatically loads for Subject to Cash Out imbalances.
- Contract imbalances have rolled up to the OIA/Zone administrative level.
- PPA activity that was not subject to Trade along with Production Month Deliveries from the previous Monthly Section are also provided as additional information.
- The Imbalance Percentage will show whether or not the imbalance will be cashed out in penalty.

**Transco**

**Balances ▶ Imbalance Resolution Summary - Cashout**

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\* Acct Per: 
 \* Svc Req: 
 OIA: 
 Loc ID Prop:

Display Zero Imbalances
 Svc Req K/Admin Acct:  [Contract](#)
 Zn ID:  [Zone ID](#)

June trading is Closed

Subject to Cashout
  Not Subject to Cashout

**Subject to Cashout:**

Viewing Records 1 - 3 of 3

													June 2006				
<a href="#">Svc Req K/Admin Acct</a>	<a href="#">K Holder Name/K Holder</a>	<a href="#">Svc Req/Svc Req ID</a>	<a href="#">Balance Agent/Balance Agent ID</a>	<a href="#">OIA ID</a>	<a href="#">Zn ID</a>	<a href="#">Loc ID Prop</a>	<a href="#">Beginning Tradable Bal</a>	<a href="#">OBA Make Up</a>	<a href="#">Confirmed Trades</a>	<a href="#">Trade Fuel</a>	<a href="#">Remaining Imbalance for Cashout</a>	<a href="#">PPA Subject to Cashout</a>	<a href="#">Adjusted Qty</a>	<a href="#">Production Month Deliveries/OBA Allocated Qty</a>	<a href="#">Imbalance Pct%(2)</a>		
<input type="radio"/>	9038843	XYZ LDC Company/990001	XYZ LDC Company/990001	XYZ LDC Company/990001	1	3		360,501 DF	0	0	0	360,501 DF	0	0	272,300	100.00	
<input checked="" type="radio"/>	9038863	XYZ LDC Company/990001	XYZ LDC Company/990001	DEF Shipper/990003	1	3		1,040 DT	0	0	0	1,040 DT	0	0	261,460	0.40	
<input type="radio"/>	9038863	XYZ LDC Company/990001	XYZ LDC Company/990001	DEF Shipper/990003	2	6		0	0	0	0	1,488 DF	0			0.00	

Viewing Records 1 - 3 of 3

## Training

- Cash out details as well as the contracts that made up the OIA/Zone imbalance can be viewed.
- To view the cash out details, select the row and click the View Imbalance Details button.

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Balances ▶ Imbalance Details

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**Acct Per:** 07/2006

**Svc Req K/Admin Acct:** 9038863

**K Holder Name/K Holder:** XYZ LDC Company/990001

**Svc Req/Svc Req ID:** XYZ LDC Company/990001

**Balance Agent/Balance Agent ID:** DEF Shipper/990003

**Loc ID Prop:**

**OIA ID:** 1

**Zn ID:** 3

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Viewing Records 1 - 2 of 2

June 2006											
Svc Req K	Rate Schedule	OIA ID/Zn ID	Loc ID Prop	Beginning Tradable Bal	Confirmed Trades	Trade Fuel	OBA Make Up	Amount Cashed Out	PPA Subject to Cashout	Production Month Deliveries/OBA Allocated Qty	Imbalance Pct%(1)
3000023	IT	1/3		1,040 DT	0	0	0	1,040 DT	0	261,460	
View Cashout Details		OIA/Zone Totals		1,040 DT	0	0	0	1,040 DT	0	261,460	0.40

Viewing Records 1 - 2 of 2

Formulas: 1. Total = Production Month Imbalance PPA Available For Trade 2. Imbalance Percentage = Total / Production Month Deliveries

**DF - due FROM Service Requester; DT - due TO Service Requester**

**PPA Subject to Cashout - Denotes PPAs that are subject to Cash out (where the contract indicator of PPA Included = No)**

Training

- Displayed are the contacts for this zone, their beginning balances, any confirmed trades and the remaining amounts for cash out.
- To view the cash out details, click the View Cashout Details button.

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**Balances ▸ Imbalance Details**

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**Acct Per: 07/2006**

Svc Req K/Admin Acct: 9038863

**K Holder Name/K Holder: XYZ LDC Company/990001**

Svc Req/Svc Req ID: XYZ LDC Company/990001

Balance Agent/Balance Agent ID: DEF Shipper/990003

**Loc ID Prop:**

OIA ID: 1

Zn ID: 3

Viewing Records 1 - 2 of 2

June 2006											
Svc Req K	Rate Schedule	OIA ID/Zn ID	Loc ID Prop	Beginning Tradable Bal	Confirmed Trades	Trade Fuel	OBA Make Up	Amount Cashed Out	PPA Subject to Cashout	Production Month Deliveries/OBA Allocated Qty	Imbalance Pct%(1)
3000023	IT	1/3		1,040 DT	0	0	0	1,040 DT	0	261,460	
View Cashout Details		OIA/Zone Totals		1,040 DT	0	0	0	1,040 DT	0	261,460	0.40

Viewing Records 1 - 2 of 2

Cashout Volume Tiers					
Tier	Penalty Percentage	Lower Penalty Range of Deliveries	Upper Penalty Range of Deliveries	Net Actual Imbalance Quantity	Cashout Position
1	0.0%-5.0%	0	13,073	1,040	DT Minority Buy
2	>5.0%-10.0%	13,074	26,146		
3	>10.0%-15.0%	26,147	39,219		
4	>15.0%-20.0%	39,220	52,292		
5	>20.0%	52,293	261,460		
*			TOTAL:	1,040	DT Minority Buy

Formulas: 1. Total = Production Month Imbalance PPA Available For Trade 2. Imbalance Percentage = Total / Production Month Deliveries

DF - due FROM Service Requester; DT - due TO Service Requester  
 PPA Subject to Cashout - Denotes PPAs that are subject to Cash out (where the contract indicator of PPA Included = No)

\* - If no deliveries it will transfer to Tier 6

- Cashout Volume Tiers are displayed.

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# Helpful Features of Imbalance Resolution Summary

- Imbalance indicators on the page let you know when the trade period has ended and volumes are final.
- Cash out tier information is provided after the trade period has ended, including majority and minority position.

# **Imbalance Resolution Not Subject to Cash Out**

## Not Subject to Cash Out

- For those customers who have contracts that carry an in kind imbalance, the resolution is a bit different. There is no trading so monthly imbalances are simply added to the beginning balance. To see the overall ending imbalance, select the not subject to cash out button on the Imbalance Resolution Summary Page



# Imbalance Resolution Summary



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Balances > Imbalance Resolution Summary-Non Cashout

Navigation Menu:

XYZ Company

\* Acct Per: 07/2005

\* Svc Req: XYZ Company

OIA: 1  
2

Loc ID Prop:

Svc Req K:  [Contract](#)

Zn ID:  [Zone ID](#)

Imbalance data is available through 07/31/2005

Subject to Cashout  Not Subject to Cashout

### Not Subject to Cashout:

Viewing Records 1 - 3 of 3

								July 2005				
Rate Schedule	Svc Req K	K Holder Name/K Holder	Svc Req/Svc Req ID	Balance Agent/Balance Agent ID	OIA ID	Zn ID	Loc ID Prop	Beginning Imbalances	Production Month Activity	PPA Activity	Adjusted Qty	Cumulative Imbalance To Date
RETROGRADE-BAYOU BLACK	9000000	XYZ/111222	XYZ/111222	XYZ/111222	1	3		1,482 DT	510 DF	0		972 DT
RETROGRADE-BAYOU BLACK	9000001	XYZ/111222	XYZ/111222	XYZ/111222	1	3		73,999 DF	0	0		73,999 DF

Viewing Records 1 - 3 of 3

DF - due FROM Service Requester; DT - due TO Service Requester

# OBA/PIBA

# Definitions

- PIBA: Agreement executed prior to 4/1/03.
  - If the contract has specific provisions, that language will supersede any subsequent Tariff changes after execution.
  - Any additional Tariff changes where the contract is silent, will be inherited by the PIBA.
- OBA: Agreement executed after 4/1/03.
  - Contract is bound by the language identified in Transco's Tariff GT&C Sections 25.8 and Section 37.1(g) and (h).

# Types of Contract

- 100% In Kind: Entire imbalance is allowed to be made up in kind and any remaining imbalance at the end of each month, rolls to the next accounting period and is added into the current month imbalances.
- 100% Cash Out: Entire imbalance is allowed to be traded and any remaining imbalance at the end of the trade period is cashed out.
- Hybrid: Contract consists of the portion of the imbalance within a certain tolerance level that may be made up in kind or the entire balance may be traded during the trade period. Once the trade period expires, the entire remaining imbalance is cashed out.

# Items That Can be Negotiated or Amended For a PIBA/OBA

- The imbalance resolution provisions of an OBA that are negotiable are limited to:
  - (1) the option to choose for final resolution of imbalances either cash out only, in-kind with a cash out option (Hybrid), or all in-kind
  - (2) the percentage that will be returned in-kind if the option to resolve imbalances in-kind with a cash out option (Hybrid) is chosen for final imbalance resolution
  - (3) alternate cash out prices using different Reference Spot Prices and/or publications
  - (4) whether or not the OBA may trade imbalances

# Netting

- Location imbalances will be held at the location level by zone/OIA during the production month.
- At month end, All Receipt locations within a zone/OIA will be netted together for trade and resolution. All Delivery locations within a zone/OIA will be netted together for trade and resolution. All bi-directional locations will be evaluated as either a receipt or a delivery for that production month and netted with the appropriate receipt or delivery collection.

# Netting Example

- January 2006 Prod
  - K100001
  - Loc A Zn 1 – R 10,000 DT
  - Loc B Zn 1 – R 5,000 DF
  
  - Loc C Zn 2 – R 4,000 DT
  
  - Loc D Zn 2 – D 5,000 DT
- February 2006 Acct Trade/Resolution
  - K100001 Zn1-R 5,000 DT
  
  - K100001 Zn2-R 4,000 DT
  
  - K100001 Zn2-D 5,000 DT

# Hybrid Example

- A typical OBA/PIBA Hybrid works in the following manner:
  - If the imbalance is within 5% monthly imbalance, that imbalance may be made up in kind or traded within the first 17 business days. Any imbalance in excess of the 5% tolerance is available for trade only. When the trade period expires, the entire remaining imbalance will be cashed out.
  - \*\*\*NOTE: The make up percentage can be negotiated anywhere from 1% to 100%. Transco currently has contracts that are 5% and some that are 100%.

# Formulas/Hybrid Example

Scheduled (Allocated) volumes minus Measured volumes = Imbalance

	<u>Allocated</u>	<u>Measured</u>	<u>Imbalance</u>	
Dec-05	9,200	10,355	1,155	Due From

Imbalance divided by Scheduled (allocated) volumes = Imbalance Percentage

$$1,155/9,200 = 12.5543\%$$

How imbalance should be resolved in Jan 06:

5% of Scheduled (allocated) = In Kind

In Kind\*:  $9,200 * 5\% =$  460

Remaining Imbalance = Cash out

Cash Out\*:  $1,155 - 460 =$  695

\*After trade period ends, any remaining imbalance from either path would be cashed out

# Cash Out

- Those contracts designated as a Hybrid OBA or 100% Cash Out OBA, will be subject to penalty pricing as defined in Section 37.1(g) and (h).
- PIBA agreements are not subject to tiered pricing since their resolution is defined specifically in each contract.

# Where Are The Invoices?

Transco

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**View/Print out Packet report**

TRAINING

	ID-1	TIMELY	ID-2	EVENING	POST
	5/18	5/19	5/18	5/19	5/17
	CLOSED	OPEN	OPEN	CLOSED	CLOSED
	OPEN	CLOSED	CLOSED	CLOSED	CLOSED

**Monthly Statuses**

Available through 05/16/2007  
 Final  
 Available through 05/16/2007  
 Final

Preliminary **April** and **May** Demand Invoices are now available  
 Preliminary **April** and **May** Commodity Invoices are now available  
 Monthly Demand Invoices for **March** are **Final**  
 Monthly Commodity Invoices for **March** are **Final**  
**April** trading is **Open** until 11:59 PM on **Wednesday 05/23**  
**May** trading **Opens** on **Friday 06/01**

**Pipeline Conditions**

**Posting Date: 5/14/2007**  
 Park, Loan Payback and ISS – Incremental service available beginning 05/03/2007. See note below regarding Zones 1 and 2  
 Loan; Take away of Parked gas – Incremental service available beginning 04/09/2007. See note below regarding Zones 1 and 2  
 No park or loan activity in Zones 1 and 2 until further notice  
**Park/Loan/ISS: For more information, please call Suzie 713.215.4626 or Laurie 713.215.4356**  
 Excess WSS Injections – Available beginning 05/03/2007  
 Excess GSS Injections – Available beginning 05/03/2007  
 Excess GSS Withdrawals – Available beginning 04/09/2007  
 Excess WSS Withdrawals – Available beginning 04/09/2007  
 Due-to-shipper or OBA party transactions: Allowed beginning 08/05/2006  
 Due-from-shipper or OBA party transactions: Allowed beginning gas day 01/17/2007  
**WSS/GSS/OBA: For more information, please call your Transportation Services representative**  
 Auto Pool Balancing – 4% beginning with the ID1 nomination cycle for 04/11/2007  
 As of 5/10/2007 Transco's EIA Form 912 Reported Storage Balance: 60.23%  
 Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery  
 For OFO information – Watch Critical Notices and scrolling marquee

**Transportation charges will be allocated and summarized for the month-to date on a daily basis. Data will be available on-line on a daily basis.**

# Invoicing

**Invoicing consist of the following (If applicable):**

- Banner Page (Name & address)**
- Invoice Summary Statement (Total amount & how to pay)**
- Invoice detail statement (Breakdown by each contract)**
- Balance Statements (Storage, Park & Loan)**
- Imbalance statements (Interconnects & Shipper Imbalance)**
- Balance resolution activity statement (Supports cash-out)**

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**Transco**

**Invoicing** ▸ Invoice Packets

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\* Accounting Period:

Billable Party (Prop):

Service Requester (Prop):

Invoice Packet ID:

Contract/Admin Account ID:

Invoice Cycle Type:

Transmission Method:

Invoice Packet Status:

Preliminary **July** Commodity Invoices are now available

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Any combination of Accounting Period and another filter are required.

**Training**

<input type="checkbox"/> Select All	<a href="#">Invoice Packet Status</a>	<a href="#">Invoice Packet ID</a>	<a href="#">Invoice Cycle Type</a>	<a href="#">Transmission Method</a>	<a href="#">Billable Party / ID (Prop)</a>	<a href="#">Service Requester / ID (Prop)</a>	<a href="#">Billable Party Recipient</a>	<a href="#">Service Delivery Contact Name</a>
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## Fields and Filters

**Accounting period** – identifies the accounting month of the invoices being reviewed.

**Billable party** – the party being billed for transportation services.

**Service requester** – Identifies the party requesting the service, or their agent.

**Invoice Packet ID** – unique identifier assigned by the preparer.

**Invoice cycle type** – Demand or Commodity

**Transmission method** – US Mail, On-Line, Express Mail (at customers expense), Auto Fax, EDI/US Mail and EDI On-line.

**Invoice packet status** –

Pending – draft version of business statements.

Approved – business statements have been reviewed and are ready to be sent to the customer.

Unapproved – signals an invoice that was sent to the customer and needs to be revised.

Reprocessed – identifies a packet that has a problem and is being corrected by the batch cycle.

**Service delivery contact name** – the TSP customer contact.

# Invoicing

- Customers may specify transmission method annually on October 1 with 60 days written prior notice (August 2)**
- A broadcast message will be sent to notify all customers that invoices are final and available on-line**
- Invoices and all support statements will be available on-line.**
- Customers will also be able to view billing charge level information from their invoice page.**
- \*Note : Between the 10th & 25th – customers must submit the invoice in the action menu of the Invoice packet in order to see the daily activities. (The submit action button will be display.)**
  - 25<sup>th</sup> – 10<sup>th</sup>, Transco automatically submits the report for you. (The submit action button will not display)**

# Reports Overview

# Where Do I Get My Report?

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  - Scheduling Download (SQOP)
  - Confirmation Download (RQCF, RRFC)
  - Downloadable Report List/Request
- Site Map
- Other >

Preliminary April and May  
 Preliminary April and May  
 Monthly Demand Invoices  
 Monthly Commodity Invoices for March are final  
 April trading is Open until 11:59 PM on Wednesday 05/23  
 May trading Opens on Friday 06/01

**Cycle Indicators**

ID-1	TIMELY	ID-2	EVENING	POST
5/18	5/19	5/18	5/19	5/17
CLOSED	OPEN	OPEN	CLOSED	CLOSED
OPEN	CLOSED	CLOSED	CLOSED	CLOSED

**Monthly Statuses**

**Pipeline Conditions**

**Posting Date: 5/14/2007**

Park, Loan Payback and ISS – Incremental service available beginning 05/03/2007. See note below regarding Zones 1 and 2

Loan; Take away of Parked gas – Incremental service available beginning 04/09/2007. See note below regarding Zones 1 and 2

No park or loan activity in Zones 1 and 2 until further notice

**Park/Loan/ISS: For more information, please call Suzie 713.215.4626 or Laurie 713.215.4356**

Excess WSS Injections – Available beginning 05/03/2007

Excess GSS Injections – Available beginning 05/03/2007

Excess GSS Withdrawals – Available beginning 04/09/2007

Excess WSS Withdrawals – Available beginning 04/09/2007

Due-to-shipper or OBA party transactions: Allowed beginning 08/05/2006

Due-from-shipper or OBA party transactions: Allowed beginning gas day 01/17/2007

**WSS/GSS/OBA: For more information, please call your Transportation Services representative**

Auto Pool Balancing – 4% beginning with the ID1 nomination cycle for 04/11/2007

As of 5/10/2007 Transco's EIA Form 912 Reported Storage Balance: 60.23%

Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery

For OFO information – Watch Critical Notices and scrolling marquee

**Reports from the Banner menu can be requested from any page in the system**

**Downloadable Reports**

# Report List Page

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Customer Activities Home

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Report List - Microsoft Internet Explorer

**1Line Reports** ← This page will pop up.

Subscriptions Hide/Show Filters Close Report Request

**Report List**

Functional Area: All

Report Name: All

Date Report Created Range: 05/17/2007 To 05/18/2007 ← Filters to pull up reports on other dates.

Submitted By: XYZ Contact (a) (UE01704) ← User ID automatically populates

Include Batch Generated:  Include Report Subscriptions:  ← Option to view only the reports that are subscribed.

Refresh Clear

Click on report name for online view.

Viewing Records 1 - 9 of 9

Report Name	Subs	Creation Date	Status	Submitted By	Shipper	Contract	Location	Scheduling Cycle
<a href="#">Scheduled Quantity for Operator</a>		05/17/2007 21:04:00	Success	Batch	990001 \ XYZ LDC Company			EVENING
<a href="#">Scheduled Quantities for Shipper</a>		05/17/2007 21:03:53	Success	Batch	990001 \ XYZ LDC Company			EVENING
<a href="#">Scheduled Quantity for Operator</a>		05/17/2007 20:06:22	Success	Batch	990001 \ XYZ LDC Company			INTRADAY2
<a href="#">Scheduled Quantities for Shipper</a>		05/17/2007 20:06:15	Success	Batch	990001 \ XYZ LDC Company			INTRADAY2
<a href="#">Scheduled Quantity for Operator</a>		05/17/2007 15:36:20	Success	Batch	990001 \ XYZ LDC Company			TIMELY
<a href="#">Scheduled Quantities for Shipper</a>		05/17/2007 15:36:16	Success	Batch	990001 \ XYZ LDC Company			TIMELY

← These can be used as sorting options.

# Report Request Page

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Report List - Microsoft Internet Explorer

Click on report name for online view.

Report Name	Subs	Creation Date	Status	Submitted By	Shipper	Contract	Location	Scheduling Cycle
<b>Report Request</b>								
Functional Area :	All							
Report Name :	All							
Report Format :	Acrobat PDF							
User Defined Report Name :	<input type="text"/>							
Email Address :	<input type="text"/>							
Create Data File :	<input type="checkbox"/>							
								<input type="checkbox"/> Notify Availability Via Email

\* denotes required parameter

Submit Report | Clear

**Choices for Reports:**  
PDF, Excel, Word, & Data

**You will get an email when report is done processing.**

**Have different options to chose from; depends what type of report that you are looking for.**

**Once all required information is filled; Go to the bottom and select Submit Report.**

**Note: If you choose the specific functional area; you will only be able to select reports for that specific area.**

# Report Subscriptions

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Report Subscriptions - Microsoft Internet Explorer

1Line Report Subscriptions

Report List/Request Actions

Report: All

Refresh

Created By:

Options when selecting add from the menu..

Options when selecting add from the menu

Different type of reports that 1Line will generate for you automatically

Report Name: Daily Location Allocation

Subscription Name: Daily Location Allocation

Report Format: Acrobat PDF

Notify via Email when Report Available:

Business Associate\* 990002 ABC Company

Location Id\*

Sort Option\*

Ppa Option

When to Run Report:  Overnight

Report Frequency:\*  Monday  Tuesday  Wednesday  Thursday  Friday  Saturday  Sunday  Daily

★ Monthly Final Report:

# Capacity Release

## TIMELINE

(for Biddable releases < 1 year)

### Business Days only:

12 noon	Shippers post biddable offers
1 p.m.	Bid period closes
2-2:30 p.m.	Best bid match period
3 p.m.	Post awarded releases
4 p.m.	Contract available for noms at earliest available opportunity (5:00 p.m. ID2, 6:00 p.m. eve, or next day)

# Capacity Release

## INTRADAY RELEASES (Non-Biddable only)

- **Posting deadline is 1 hour prior to an upcoming nomination cycle**
- **Subject to elapsed pro-rata reduction of original capacity on initial day of release**
  - **Evening noms for releases posted at 5:00 p.m. (day before flow) will have entire quantity on initial day**
  - **ID 1 noms for releases posted at 9:00 a.m. (day of flow) will be pro-rated to two-thirds of original contract quantity on initial day**
  - **ID 2 noms for releases posted at 4:00 p.m. (day of flow) will be pro-rated to one-half of original contract quantity on initial day**

# Capacity Release

## Intraday Recall

Nomination Cycle (all Times in CCT)	Receipt of Scheduled Volumes (from prior Nomination Cycle)	Recall Notification to Pipeline	Pipeline Notification to Replacement Shipper of Recall	Nomination Time (same day)
Timely	NA	8:00 a.m.	9:00 a.m.	11:30 a.m.
Early Evening	NA	3:00 p.m.	4:00 p.m.	6:00 p.m.
Evening	4:30 p.m. same day	5:00 p.m.	6:00 p.m.	6:00 p.m.
* Intraday 1	10:00 p.m. CCT prior day	7:00 a.m.	8:00 a.m.	10:00 a.m.
* Intraday 2	2:00 p.m. same day	2:30 p.m.	3:30 p.m.	5:00 p.m.

\* EPKQ

If you have any questions, please contact  
your Transportation Services Rep.