



1Line Overview

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Williams Gas Pipeline At A Glance



- Operates 3 major natural gas pipeline systems
 - Transco
 - Northwest Pipeline
 - Gulfstream (50%)
- Over 15,000 miles of interstate natural gas pipelines
- \$7.6 billion in assets
- 1,560 employees
- Delivers approximately 12% of natural gas consumed in U.S.
- Focus on Customer Service, Safety and Disciplined Growth









Williams North American Assets





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Our Website



- Forms are available on the Williams Portal Page at:
 - <u>http://www.1line.williams.com</u>
 - Move your cursor to Agreements/Forms at the the top of the page and click on Transco from the dropdown box that will appear
 - •The 1Line Agreements/Forms list will open
 - •Open any form by clicking on it



INCODMATIONAL DOCTINCE

1Line Portal Page





the state

NEWS FROM WILLIAMS

TIA	OKHATIONAL POSTINGS	NEWSPR	OW WILLIAMS	A set
	Gulfstream Northwest	17 Jan 2006	Williams Announces Presentation Schedule for January and February	A Cont
•	Pine Needle	12 Jan 2006	Williams Announces Results of Conversion Offer for Its Debentures Due 2033	
•	Transco	11 Jan 2006	Williams' Registration Statement Declared Effective	
CU	STOMER ACTIVITY SITES	21 Dec 2005	Williams Commits \$250,000 for Local Heating	Stand.
•	Gulfstream "1Line"		Assistance	
•	NWP "Northwest Passage"	16 Dec 2005	Williams Extends Conversion Offer for Certain Debentures due 2033	Gas Pipelines System Maps
•	Pine Needle "1Line"	15 Dec 2005	Williams Adds New Production at Devils Tower Deepwater Spar	
⇒	Transco "1Line"	14 Dec 2005	Williams Receives Approval That Increases Reserve	
ΕX	PANSION PROJECTS		Potential in Piceance Basin	
			News Archives ≫	Stock Quote Summary
				00MB \$23.00 ▼ (-0.12) -0.00%



1Line Agreements/Forms



liams



Credit Application



 From the 1Line Agreements/Forms list, click on Credit Application

•Print and fill out according to the provided instructions, and

 Send to Whitney Wiener at the address provided

•For questions regarding the Credit Application, please call Whitney Wiener at 713-215-3088 or the Credit Hotline at 713-215-3645



Customer Information



- Transco Customer References
 - Index of Customers
 - FT Customers and their Agents
 - TCR Report
 - Customers with New or Amended Contracts
 - Customer Contract List
 - Customers with Pool, PAL and Storage contracts
 - Master Location List
 - Locations and their Operators



How Do Customers Get In The System?



- <u>http://www.1line.williams.com</u>
- This URL gets the user to the "Portal site" also known as EBB (Electronic Bulletin Board), which is **Public** information that is available to anyone. We are required by FERC to have the public EBB and they regulate what information needs to be posted.



Villiams

Capacity

Gas Quality

Notices

Tariff Title Page

Map

Rate Schedules

Entire Tariff

Sheet Index

· Search Download

> General Info

Terms of Use

> Downloads

Search

Site Map

8-24-2007

Pending Sheets

Unsubscribed

Williams 1Line Informational Postings



Transco

New Order 690 Information >>



11

Example – Pipeline Conditions



Posting Date: 02/11/2008

Williams

Park, Loan Payback and ISS - Incremental service available beginning 10/30/2007, See note below regarding Zones 1 and 2 Loan: Take away of Parked gas - Incremental service not available beginning 02/11/2008. See note below regarding Zones 1 and 2 No park or loan activity in Zones 1 and 2 until further notice Park/Loan/ISS: For more information, please call Suzie 713.215.4626 or Laurie 713.215.4356 Excess WSS Injections - Available beginning 11/29/2007 Excess GSS Injections - Available beginning 01/14/2008 Excess GSS Withdrawals - Not available beginning 02/11/2008 **Provides Update** Excess WSS Withdrawals - Available beginning 01/05/2008 Due-to-shipper or OBA party transactions: Allowed beginning 01/26/2008 for Each Posting Due-from-shipper or OBA party transactions: Allowed beginning 10/30/2007 WSS/GSS/OBA: For more information, please call your Transportation Services representative Change Auto Pool Balancing – 4% beginning with the ID1 nomination cycle for 01/26/2008 As of 01/31/2008 Transco's EIA Form 912 Reported Storage Balance: 57.56% Hydrocarbon Content for Pentane and Heavier Components (C5+): not to exceed 0.23 mol% or processed prior to mainline delivery For OFO information - Watch Critical Notices and scrolling marguee_ Posting Date: 02/04/2008 Park, Loan Payback and ISS - Incremental service available beginning 10/30/2007. See note below regarding Zones 1 and 2 Loan: Take away of Parked gas - Incremental service available beginning 01/26/2008. See note below regarding Zones 1 and 2 No park or loan activity in Zones 1 and 2 until further notice Park/Loan/ISS: For more information, please call Suzie 713.215.4626 or Laurie 713.215.4356 Excess WSS Injections - Available beginning 11/29/2007 Excess GSS Injections - Available beginning 01/14/2008 Excess GSS Withdrawals - Available beginning 01/28/2008 Excess WSS Withdrawals - Available beginning 01/05/2008 Due-to-shipper or OBA party transactions: Allowed beginning 01/26/2008 Due-from-shipper or OBA party transactions: Allowed beginning 10/30/2007 WSS/GSS/OBA: For more information, please call your Transportation Services representative Auto Pool Balancing – 4% beginning with the ID1 nomination cycle for 01/26/2008 As of 01/31/2008 Transco's EIA Form 912 Reported Storage Balance: 57.56% Hydrocarbon Content for Pentane and Heavier Components (C5+); not to exceed 0.23 mol% or processed prior to mainline delivery For OFO information - Watch Critical Notices and scrolling marquee

Posting Date: 01/28/2008 *

Park, Loan Payback and ISS – Incremental service available beginning 10/30/2007. See note below regarding Zones 1 and 2 Loan; Take away of Parked gas – Incremental service available beginning 01/26/2008. See note below regarding Zones 1 and 2

1Line Informational Postings



Expand All Collapse All	Cycle Indicator	rs					713-553-0474 cell 713-215-4045 office <u>Karina Mayorga</u>
Capacity Energy Affiliate Info Gas Quality Index of Customers Non-discrimination Rqts Notices Organizational Charts Taviff	Gas Day Nomination Cycle Confirmation Cycle	ID-1 5/17 CLOSED CLOSED	TIMELY 5/18 CLOSED CLOSED	ID-2 5/17 OPEN CLOSED	EVENING 5/18 OPEN CLOSED	POST 5/16 CLOSED CLOSED	713-553-1619 cell 713-215-2458 office ▼ Rate Matrices
Balances	Monthly Statu	s					CURRENT RATES
Master Location List Marketing Service Contacts General Info Cross References Downloads Capacity Gas Quality Index of Customers Non-discrimination Rqts Non-discrimination Rqts Notices Tariff Balances Posted Imbalances Posted Storage Balan Transactional Reporting Master Location List	Allocations Data is availabl Allocations for April are Fi Imbalance data is available Imbalance data for April is Preliminary May Demand In Preliminary May Commodity Monthly Demand Invoices f Monthly Demand Invoices April trading is Open until May trading Opens on Fric	e through 05/16/2/ nal through 05/16/20/ Final voices are now a v Invoices are now or April are Final for April are Fin 11:59 PM on Wed lay 06/01	007 vailable v available nal nesday 05/23				 FT Demand FT Commodity Interruptible (IT) PENDING RATES Read This First FT Demand FT Commodity Ilnterruptible (IT) FUEL PERCENTAGES Current Pending
Search Customer Activity Sites	Planned Service Ou	tages				2007 Calendar 🕑	Tariff Filings
Site Map 3-2006	No Planned Service Outag	e Notices Currentl	y in Effect				To view recent Transco tariff Filings Click Here >>
	Training					~ =	
	 Training Class Schedule Basic Training Packet 1 Line University Capacity Release Effective July 12, 2006 Gas Quality Redesign External Training Packet v1 SSA Survival Guide 						Remote Assistance Transco's Remote Assist is a technology that allows remote desktop sharing between our customers and representatives.
	11 inc. Channess			_			

William's 1Line Informational Postings









Williams.		Trai	15CO
Evpand All Collanse All	Transco Operations		Decatur, GA 30096
	System Design Capacity	7.7 billion cubic feet per day	(070) 204-4000
- Conneilte	Seasonal Storage	216 billion cubic feet	Charlottesville Division
 Operationally Available 	Supply Areas	Gulf Coast	345 Greenbriar Drive
 Unsubscribed 	Market Areas	Southeast Mid-Atlantic and Northeastern states	Charlottesville, VA 22901
Energy Affiliate Info	Miles of Displine:	40.560 miles	(804) 973-4384
Employee Transfers Names & Addresses	Miles of Pipeline:	10,560 miles	
 Potential Mergers 	Compressor Stations	43	Princeton Division
Shared Facilities			99 Farber Road
Gas Quality Index of Customers			Princeton, NJ 08540
 Non-discrimination Rgts 			(609) 951-0990
Compliance Officer			
Discounts			
 Emergency Deviations Implementation Procedu 			
 Information Disclosure 			
 Tariff Discretionary Action 			
 Voluntary Consent Disclo Notices 			
Critical			
 Non-Critical 			
 Planned Service Outage 			
Corp. Organization			
 Board of Directors 			
 Transco Organization 	Converget 2006, Williams, Gas, Rippling		
 Job Descriptions Shared Eupetions 	copyright 2000, williams das ripeline.		
▼ Tariff			
 Title Page 			
Table of Contents Ducling in any Chattan and			
Map			
 Currently Effective Rates 			
Rate Schedules			
General Terms and Cond Eorm of Service Agreema			
Entire Tariff			
🔹 Sheet Index 🛛 👻	1		

Log-In Page



Villiams Lea	ading Energy S	olutions			1
Messa	ges				
Login:					
User ID:					
Password:					
	Login	Change Password	Reset Password		
Use of the 1L CONDITIONS BY ACCESS CONDITIONS	 Do not use cause you Please Cliving APPLY TO ALL \ APPLY TO ALL \ ING THIS WEB SI Terms of Use If you agre If you need 	a your browsers Back button r transactions to be submitted i ck to view the <u>Minimum System</u> JISITORS TO OR USERS OF T TE, THE USER ACKNOWLED e to the Terms of Use proceed NOT agree to the Terms of Use I assistance, please contact yo	to navigate once you have ncorrectly. <u>n Requirements</u> for the 1Li ined herein. THE FOLLOV 'HE WEB SITE BOTH NO GES ACCEPTANCE OF 1 with the 1Line log in above exit this page. ur Transportation Services	ine system. VING TERMS AND W AND IN THE FUTURE. THESE TERMS AND a. s Rep.	
ams Companies 200	2. All rights reserved.				

William's Customer Activities Home Page



		Tanse	<u> </u>			
		► Customer	Activities Home			
vigation *	XYZ LDC Compa	iny	Measurer	nent Pipelines 🎽 To	ools 🎽 Reports	Print Logoff
		Cycle Indicators				
	ID-1	TIMELY	ID-2	EVENING	POST	
Gas Day	5/17	5/18	5/17	5/18	5/16	
Nomination Cycle	CLOSED	CLOSED	OPEN	OPEN	CLOSED	
Confirmation Cycle	CLOSED R	CLOSED	CLOSED	CLOSED	CLOSED	
Month	y Statuses		Pipeline Co	nditions		
Allocations Data is available through 05/16/2 Allocations for March are Final Imbalance data is available through 05/15/20 Imbalance data for February is Final Preliminary April and May Demand Invoices Preliminary April and May Commodity Invoic Monthly Demand Invoices for March are Fin Monthly Commodity Invoices for March are I April trading is Open until 11:59 PM on Weo May trading Opens on Friday 06/01	007 07 are now available as are now available al inal Inesday 05/23	Posting Date: 5/ Park, Loan Payba below regarding J Loan; Take away note below regar No park or Ioan ac Park/Loan/ISS: F 713.215.4356 Excess VSS Injec Excess GSS With Excess GSS With Excess GSS With Due-to-shipper or Due-from-shipper WSS/GSS/OBA: F representative Auto Pool Balanci As of 5/10/2007 T Hydrocarbon Com or processed prio	14/2007 ck and ISS – Incremental service Zones 1 and 2 of Parked gas – Incremental service tor Parked gas – Incremental se ding Zones 1 and 2 ctivity in Zones 1 and 2 until furt For more information, please ctions – Available beginning 05// tions – Available beginning 05// tions – Available beginning 05// tions – Available beginning 0 of OBA party transactions: Allow or OBA party transactions: Allow tor OBA party transactions: Allow or OBA party transactions: Allow or OBA party transactions: Allow or OBA party transactions: Allow or OBA party transactions: Allow tor OBA party transactions: Allow or OBA party transactions: Allow	e available beginning 05/03/2 rvice available beginning 04/ her notice e call Suzie 713.215.4626 c 03/2007 3/2007 04/09/2007 ed beginning 08/05/2006 wwed beginning 08/05/2006 wwed beginning 08/05/2006 nomination cycle for 04/11/2 d Storage Balance: 60.23% imponents (C5+): not to exce	2007. See note /09/2007. See or Laurie 17/2007 n Services :007 eed 0.23 mol%	

Customer Information - Site Map



Williams. Leading Energy Solutions.		Transc	0		1
		► Customer	Activities Home		
e Navigation *		DEF Shipper			Tools 🎽 Reports Print Log
NominationsFlowing GasInvoicingCapacity Release		Cycle Indicators			
Contracts >	ID-1 2/14	TIMELY 2/15	ID-2 2/14	EVENING 2/15	POST 2/13
Discounts >	CLOSED	OPEN	CLOSED	CLOSED	CLOSED
Customer Information >	CLOSED	CLOSED	CLOSED	CLOSED	OPEN
Informational Postings Downloads Site Map Othe Othe Othe Othe Othe Othe Othe Othe	Monthly Statuses	Posting Date: 02/ Cark, Lean Payback regarding Zones 1 Loan; Take away o below regarding Z. No park or loan act Park (Loan)55: Fo Excess VSS Inject Excess VSS Inject Excess VSS Inject Excess VSS Witho Due-to-shipper or O Due-from-shipper or WSS/GSS/OBA: Fo representative Auto Pool Balancing As of 02/07/2008 T Hydrocarbon Conte processed prior to For OFO informatio	Pipeline Cor 2:2008 and ISS – Incremental service availa and 2 F Parked gas – Incremental service nor nes 1 and 2 vity in Zones 1 and 2 until further not r more information, please call 9 ons – Available beginning 11/129/2007 avails – Not available beginning 01/12/2008 avails – Not available beginning 01/05/20 80A party transactions: Not allowed br r more information, please call 9 a – 4% beginning with the ID1 nominal ransco's EIA Form 912 Reported Stor nt for Pentane and Heavier Compone mainline delivery n – Watch Critical Notices and scrollin	nditions able beginning 10/30/2007. See no ot available beginning 02/11/2008 ice Suzie 713.215.4626 or Laurie 7 7 1/2008 008 beginning 02/12/2008 beginning 0/30/2007 rour Transportation Services tion cycle for 01/26/2008 rage Balance: 56.56% rnts (C5+): not to exceed 0.23 mc ng marquee	ote below 3. See note 13.215.4356 J% or



Customer Information



Williams. Leading Energy Solutions	5.	Transco				
		► Site Map				
Home Navigation 🎽			Pipelines	* Tools *	Reports	Print Logoff
Nominations	Invoicina	Administration				-
Nomination	Invoice Packets	Administrative Accounts				
Retrieve Nominations	Billing	Business Unit Info				
Pool Balancing Summary	Charge Basis Configuration	Business Units				
 View Supply Disagg Summary 	 Transaction Details 	 Service Delivery Contacts 				
Confirmation	 Adjustment Events 	Milestones				
 Confirmation Location Level 	Capacity Release	Service Delivery Calendar				
 Confirmation Contract Level 	Offers	Seasons				
 Confirmation Up/Down Contract Leve 	I • Create Offers	Locations				
 Confirmation Nomination Level 	• Bids	• Lines				
 Confirmation Transaction Level 	• Awards	Locations				
Auto Confirmation	Administrative	• Meters				
Scheduling	 Credit Overrides 	 Location Capacities 				
 Retrieve Scheduling Setups 	Contracts	 Location Relationships 				
 Kickoff Scheduling Run 	• Requests/Contracts	 Scheduling Parameters 				
 Monitor Scheduling Run 	• Amendments	 Line Connector Associations 				
 Review/Select Scheduling Runs 	 Contracts By Location 	• Sections				
Critical Day	Contract Rights	• Zones				
Create Critical Day/Lockout	 Avail Rel Qty by Loc 	 Section/Zone Associations 				
Critical Day/Lockouts	 Avail Rel Qty by Segment 	• OIAs				
Flowing Gas	 Avail Sch Qty by Loc 	 Section/OIA Associations 				
PDA	 Avail Sch Qty by Segment 	• Postings				
PDA Contract Level	 Routing Approval Queue 	• Job Status List				
 PDA Up/Down Contract Level 	Discounts	Reports				
PDA Nomination Level	 Discount Agreements 	 Report List/Request 				•



Customer Information



				Custome	r Activities Home			
Navigation 🎽		XY2	Z LDC Company		Measureme	nt Pipelines 🎽 T	ools 🎽 Reports	Print Log
Nominations	>							
Flowing Gas	>							
Invoicing	>		Cv	cle Indicators				
Capacity Release	>		-,					
Contracts	>	ID	-1	TIMELY	ID-2	EVENING	POST	
Discounts	>	5/ CLO	SED	CLOSED	D/17 OPEN	0/18 OPEN	CLOSED	
Customer Informa	tion 🔹	Business Associates		CLOSED	CLOSED	CLOSED	CLOSED	
Informational Post	ings (Business Associate Address	es		Dinalina Cond	itione		
ownloads	>	BA/BU Details			Fipenne Cond	luons		
Site Map		Business Associate Contact	s	Posting Date: 5 Park, Loan Pavb	i/ 14/2007 ack and ISS – Incremental service a [,]	/ailable beginning 05/03/2	2007. See note	
Other	>	Agency		below regarding	Zones 1 and 2	a available bearinging 04	00/2007 5	
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	T Se	o view Customer info elect BA/BU Details	ormation	As of 5/10/2007 Hydrocarbon Co or processed pr For OFO informa	Transco's EIA Form 912 Reported S ntent for Pentane and Heavier Comp or to mainline delivery tion – Watch Critical Notices and scr	onents (C5+): not to exc olling marquee	eed 0.23 mol%	





Viewing Records 1 - 11 of 11

Viewing Records 1 - 3 of 3

Viewing Records 1 - 3 of 3

WGP Contacts for Business Associate

Contact Name

Williams

Home Navigation

Refresh

Invoice Rules

Diane Ezernack

Lynn Walleck

EDI Data Set

Leneva Ascherman

		-2000	
EDI Role Selection	EDI Role Name		
No	EDI Measurement Inbound	-	
	Training		

Customer Information – Contacts



Will	iams. Leading Energy Solutions.			Transco				
		Cust	omer Informat	tion 🕨 Contacts				
Home N	Javigation * Actions *		XYZ LDC (Company	P	ipelines 🎽 Tools 🎽 Repor	ts Print I	Logoff
	Business Associate(Prop): 990001		XYZ LDC Comp	pany	Contact State			-
Refresh Viewing F	Clear Records 1 - 22 of 22			Click to get a list of roles	Business U	nn: 🔽		
	Name	<u>UserID</u>		<u>Email</u>		ContactPhone	Status	
0	Judy Hall	UE01700	usera@xyz.com			713-215-4622	Active	
0	Sharon G Larsen	UE01701				713-215-3338	Active	
0	XYZ Contact (a)	UE01704				111111111	Active	
0	XYZ Contact (b)	UE01705	sharon.g.larsen@w	illiams.com		111111111	Active	
0	XYZ Contact (c)	UE01706				1234567890	Active	
0	XYZ Contact (d)	UE01707	userd@xyz.com			111111111	Active	
0	XYZ Contact (e)	UE01708				1234567890	Active	
0	User g	UE05311	userg@xyz.com			0001234567	Active	
0	User H	UE05312	userh@xyz.com			7132152000	Active	
0	User I	UE05313	userl@xyz.com			7132152000	Active	
0	User J	UE05314	userj@xy.com			7132152000	Active	
0	User K	UE05315	userk@xyz.com			7132152000	Active	
0	User L	UE05316	userl@xyz.com			7132152000	Active	
0	User M	UE05317	userm@xyz.com			7132152000	Active	
			Tra	ining				



How do I find my SSA?



Wi	illians. Leading Energy Solutions.	Transco	1						
		Function/Role Lookup							
Home	Navigation * Actions *	XYZ LDC Company Pipelines * Tools	s 🎽 Reports Print Logoff						
0	Contract Execution	Contract Execution	▲						
0	Contracts	Contract Notice Recipient							
0	Contracts	Contract View							
0	Contracts	Contract Maintenance							
0	Customer Information	Customer User Administration							
0	Customer Information	Customer Info View							
•	Customer Information	System Security Administrator							
0	Discounts	Discounts View							
0	E-mail Notice Recipient	Critical Notice Recipient							
0	E-mail Notice Recipient	Non Critical Notice Recipient							
0	Measurement ∀iew	Measurement ∀iew							
0	Nominations	Nominations							
0	Nominations	E-Notification Sched Cuts Shipper-GS							
0	Nominations	E-Notification Sched Cuts Operator-GS							
0	Nominations	E-Notification Pool Out of Balance							
0	Nominations	E-Notification Sched Cuts Shipper							
0	Nominations	E-Notification Sched Cuts Operator							
0	Nominations	Confirmations-GS							
	Training								





Business Function	Role	Power Granted
Allocations	Allocation View	Allows users to view allocations
Allocations	Allocation PDA Update	Allows users to add/maintain PDA
Balances	Balances View	Allows users to view balances
Balances	Trade Balances	Allows users the ability to trade balances/view balances page
Billing/Invoices	Billable Party	Gulfstream – designated address to receive invoices
Billing/Invoices	Billable Party Commodity	Designated address to receive commodity invoices – can only have 1 per BA
Billing/Invoices	Billing and Invoice Charges View	Allows users to view invoices
Billing/Invoices	Rate Refund	Address to receive copy of refund invoice
Billing/Invoices Courtesy Copy Recipient		Address to receive copy of invoice (generally used for Service Requestor who has an agent) – can have more than 1 per BA
Billing/Invoices	Billable Party Demand	Designated address to receive demand invoices – can only have 1 per BA
Capacity Release	Capacity Release Offers	Allows users to view capacity release offers
Capacity Release	Capacity Release Bids	Allows users to view capacity release bids
Capacity Release	Capacity Release View	Allows users to view capacity release
Capacity Release	Capacity Release Contact	Allows users to be a capacity release contract
Contract Execution	Contract Execution	Allows users the ability to execute contracts
Contracts	Contract Notice Recipient	Designated address to receive contract notices
Contracts	Contract View	Allows user s to view contracts
Contracts	Contract Maintenance	Allows users to maintain contracts
Customer Information	Customer User Administration	Allows users to maintain BA contacts
Customer Information	Customer Info View	Allows users to view customer info





Business Function	Role	Power Granted
Customer Information	System Security Administrator	SSA – Designated user that is responsible for setting up users, assigning roles – can only have 1 per BA
Discounts	Discounts View	Allows users to view discounts
E-mail Notice Recipient	Critical Notice Recipient	Allows users the ability to receive critical notices via email
E-mail Notice Recipient	Non-Critical Notice Recipient	Allows users the ability to receive non-critical notices via email
Measurement View	Measurement View	Allows users to view measurement
Nominations	Nominations	Allows user s the ability to create and maintain nominations
Nominations	E-Notification Sched Cuts Shipper - GS	Gulfstream – Allows users to receive emails regarding Sched Cuts Shipper
Nominations	E-Notification Sched Cuts Operator - GS	Gulfstream – Allows users to receive emails regarding Sched Cuts Operator
Nominations	E-Notification Pool Out of Balance	Allows users to receive emails regarding Pools Out of Balance
Nominations	E-Notification Sched Cuts Shipper	Allows users to receive emails regarding Sched Cuts Shipper
Nominations	E-Notification Cuts Operator	Allows users to receive emails regarding Sched Cuts Operator
Nominations	Confirmations - GS	Gulfstream – Allows users to confirm
Nominations	Nominations View - GS	Gulfsream – Allows users to view nominations
Nominations	Nominations - GS	Gulfstream – Allows users the ability to add/edit nominations
Nominations	Nominations View	Allows users to view nominations
Nominations	Confirmations	Allows users the ability to confirm
Production Area	Allocation View	Allows users to view allocations
Routing	Contract Execution	Used in the routing process to execute contract
Storage	Storage View	Allows user to view storage
Storage	Storage Transfer	Allows user the ability to do storage transfers





			Customer	Activities Home			
e Navigation 🐣		XYZ LDC Compa	any	Measuren	nent Pipelines 🎽 Ti	ools 🎽 Reports	Print Logof
Nominations >							
Flowing Gas >							
Invoicing >			Cycle Indicators				
Capacity Release 💦 🔸			.,				
Contracts :	Requests/Contracts	ID-1	TIMELY	ID-2	EVENING	POST	
Discounts >	Amendments	D/17	CLOSED	OPEN	OPEN	CLOSED	
Customer Information >	Contracts By Location	Losed	CLOSED	CLOSED	CLOSED	CLOSED	
Informational Postings	Contract Rights >			Pineline Co	nditione		
Downloads >	Routing Approval Queue			r ipenne co	indiations		
Site Map	ble through 05/16/2007 e Final		Posting Date: 5 Park, Loan Payba	/ 14/2007 ack and ISS – Incremental service	available beginning 05/03/2	2007. See note	
Other >	le through 05/15/2007 Jarv is Final		below regarding	Zones 1 and 2 of Parked gas Incremental ser	vice eveileble beginning 04	00/0007 See	
Preliminary April and M Morthly Demand Invoice Monthly Commodity Invo April trading is Open ur May trading Opens on I	ay Commodity Invoices are now avail ay Commodity Invoices are now av is for March are Final itid 11:59 PM on Wednesday 05/2: Friday 06/01	ailable	No park or loan a Park/Loan/ISS: 713.215.4356 Excess WSS Injer Excess GSS With Excess WSS With Due-to-shipper of Due-from-shipper WSS/GSS/0BA: representative Auto Pool Balanc As of 5/10/2007 Hydrocarbon Cor or processed prid For OFO informat	ctions — Available beginning 05/0 ctions — Available beginning 05/0 ctions — Available beginning 05/0 drawals — Available beginning 0 horawals — Available beginning 0 horawals — Available beginning 0 r OBA party transactions: Allow r or OBA party transactions: Allo For more information, please ing — 4% beginning with the ID1 r Transco's EIA Form 912 Reporter tent for Pentane and Heavier Co or to mainline delivery ion — Watch Critical Notices and	her notice a call Suzie 713.215.4626 of 3/2007 4/09/2007 4/09/2007 ad beginning 08/05/2006 wed beginning gas day 01// a call your Transportation homination cycle for 04/11/2 d Storage Balance: 60.23% mponents (C5+): not to excl scrolling marquee	or Laurie 17/2007 n Services 007 eed 0.23 mol%	





	Willian	ns. Lead	ling Energy Solutic	ons.	Transco							
						Contra	cts ▸ I	Requests/Contr	acts			
Но	me Nav	igation	* more * .	Actions 🎽		XYZ	LDC C	ompany	Pip	elines 🎽	Tools 🎽 Reports	Print Logoff
To a	dd a Requ	uest, pleas	se select Service R	equester and Rat	e Schedule Type							_
		Service I	Requester (Prop):	990001	XYZ LDC Compa	апу		R	ate Schedule/Servio	:e:		
		Rat	e Schedule Type:	-					Delivery Zor	ne: 🔽		
			Category:	Contract 💌					Statu		Ξ 💽 🔽	
		Request/	Contract Number:						Legacy Contract	ID:		
			Contract Origin:			•			Contract Typ	e:	•	
			For Date:	08/25/2006								
Re Viev	Refresh Clear /iewing Records 1 - 16 of 16											
	Request	Contract	<u>Service</u> Requester Name	Rate Schedule / Service	Contra	act	<u>Status</u>	Commencement Date	Document Expiration Date	<u>Delivery</u> Zone	Maximum Contract Quantity (dt)	Legacy Contract ID
0	3000021	Contract	XYZ LDC Company	LG-S	Original	None	ACTIVE	10/10/1972	10/01/1973		60,000	
0	3000023	Contract	XYZ LDC Company	ІТ	Original	None	ACTIVE	08/17/1987	08/16/1989		339,000	
0	3000026	Contract	XYZ LDC Company	FS	Original	None	ACTIVE	11/01/1989	12/31/2999			
0	3000027	Contract	XYZ LDC Company	FT	Original	Telescoped	ACTIVE	03/01/1990	02/28/2010	6	195,000	
0	3000029	Contract	XYZ LDC Company	OVR	Original	None	ACTIVE	04/01/1991	12/31/2999			
0	3000030	Contract	XYZ LDC Company	FT-PS	Original	Telescoped	ACTIVE	08/01/1991	07/31/2011	6	450	
0	3000031	Contract	XYZ LDC Company	FT-APEC	Original	None	ACTIVE	11/15/1991	11/15/2010	6	1,553	
0	3000032	Contract	XYZ LDC Company	IT-FSAT	Original	None	ACTIVE	03/01/1993	12/31/2999		339,000	
0	3000033	Contract	XYZ LDC Company	NS	Original	None	ACTIVE	12/01/1994	12/31/2999			•
16 n	ecord(s) f	found.			T	ra	ir	ning	b			





Williams.	Leading Energy Solutions.	Transco								
		Contracts → Review Se	ervice-Storage							
Home Naviga	tion * Actions *	XYZ LDC Company	Pipelines	* Tools * Reports	Print Logoff					
For Date: 08/29	5/2006				Â					
Refresh C	ear Service Requester: 990001 Contract Number: 3000021	XYZ LDC Company	Type: 7(C) Storage							
	Rate Schedule/Service: LG-S									
Contract 1 erm	s Commencement Date: 10, Document Expiration Date: 10, System Termination Date: 12,	10/1972 01/1973 Trainin 31/2999	ght of First Refusal: No							
	Evergreen: Ye Notification Period: 60 Notification Responsibility: Eit	s Days ner Party	Rollover Period: 1 Months							
	Regulatory Authority: Se Name of OBO Party: OBO Activity:	ction 7C	Type of OBO Party:							
Contact Inform	nation				-					
		Trainin	g							





Williams.	Leading Energy	Solutions.			Transo	:0				
				Contra	cts → Review S	ervice-Sto	orage			
Home Naviga	tion 🎽 Action:	s *	×۱	Z LDC C	Company		Pipe	lines 🎽 Tools 🎽 Re	eports Pr	int Logoff
		Notices Contact:	: Judy Hall							
		Address:	: 2800 Post	Oak						
			P.O. Box 1	1575						
		City:	: Houston				State: TX	Zip: 7	7002	
		Country:	USA							
		Telephone:	713-215-48	3-215-4622 Fax:						
		E-Mail:	: usera@xy:	z.com						
Other Signatories: ID (Prop) Name DUNS Storage Quantity Quantity (dt Delete										
ID (Prop)		Name	Cap	acity	Demand (M	DWQ)	Maximum Injection (MDIQ)			erete
1002686		CARLSTADT LNG STORAG	ε	600,000		60,000		3	3,000	
Locatio	าร									
Zo	ne:6		Receipt Location							
ID (I	Prop)	Name	State	Cou	unty (Prop)	Li	nelD	Season	Quantity (dt)	Delete
	9000001	XYZ LDC Corp	PA I	LANCAST	FER		1	Non-Seasonal	3,000] 🖵
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Contract Indicators



Williams. Leading Energy Solutions.		Transo						
		Contracts → Contract	Indicat	ors				
Home Navigation * more *	×	YZ LDC Company		Pipe	elines 🎽	Tools 🎽 Rep	orts Print Logo	
Contract Indicators								
Service Requester:	990001 XYZ LDC Company	,						
Request/Contract Number:	3000023			Тур	e: Interru	ptible Transportat	ion	
Commencement Date:	08/17/1987		System	n Termination Da	te: 12/31/.	2999		
For Date:		r						
		Contract indicator	default	t is YES				
Refresh Clear]				
Effective Credit PPA Date Status Included	Pressure Override Amendable	Tradeable Contract Based Rate	Index Base Rate	d Negotiated Rate	Lump Sum	Rereleasable	Point Substitution	
O 08/17/1987 Yes No N	lo Yes	Yes No	No	No	No	No	No	
Viewing Records 1 - 1 of 1			Cond [®]					
What the indicator affects	PPA	PPA Indicator Y			PPA Indicator N			
Imbalances	Imbalance Trading of PPA quantities allowed.			Imbalance Trading of PPA quantities <u>NOT</u> allowed.			antities	
Cash out	Cash out PPA qu month price.	Cash out PPA quantities at current a month price.			PA qua lent on	ntities at p whether th	rices that ne	
	T.	rainir	lg	imbalance is reduced or increased (s General Terms and Conditions, Secti 25.2 of Transco's FERC Gas Tariff).			eased (see is, Section 'ariff).	



Agency



		Customer	Activities Home		
Navigation 🎽	XYZ LDC Com	pany	Measuremen	t Pipelines 🎽 T	ools 🎽 Reports Pri
Nominations >					
Flowing Gas >					
Invoicing >		Cycle Indicators			
Capacity Release >	15.4		10.0	E) (ENINC	DOCT
Contracts >	ID-1 5/17	5/18	10-2 5/17	5/18	POST 5/16
Discounts >	CLOSED	CLOSED	OPEN	OPEN	CLOSED
Customer Information	Business Associates 💦 🎅		CLOSED	CLOSED	CLOSED
Informational Postings	Business Associate Addresses		Pipeline Condi	tions	
Downloads >	BA/BU Details	De stiere De terre	4 4 10 0 0 7		
Site Map	Business Associate Contacts	Posting Date: 5 Park, Loan Payba	/14/2007 ack and ISS – Incremental service av	ailable beginning 05/03/2	2007. See note
Other >	Agency	below regarding Loan; Take away	Zones 1 and 2 / of Parked gas – Incremental service	available beginning 04/	09/2007. See
Preliminary April and M Preliminary April and M Monthly Demand Invoice Monthly Commodity Invoi April trading is Open un May trading Opens on F	ay Demand Invoices are now available ay Commodity Invoices are now available s for March are Final ices for March are Final til 11:59 PM on Wednesday 05/23 riday 06/01	note below regai No park or loan a Park/Loan/ISS: 713.215.4356 Excess WVS Inje Excess GSS With Excess GSS With Excess WSS WIS Due-to-shipper Oue-from-shippe WSS/GSS/OBA: representative Auto Pool Balanc As of 5/10/2007 Hydrocarbon Cor or processed pri For OFO informat	cling Zones 1 and 2 ctivity in Zones 1 and 2 until further n For more information, please ca ctions – Available beginning 05/03/20 ctions – Available beginning 05/03/20 ndrawals – Available beginning 04/03 hdrawals – Available beginning 04/03 r OBA party transactions: Allowed For more information, please ca ing – 4% beginning with the ID1 nomi Transco's EIA Form 912 Reported St itent for Pentane and Heavier Compo r to mainline delivery ion – Watch Critical Notices and scro	I Suzie 713.215.4626 of I Suzie 713.215.4626 of 07 07 07 07 07 07 07 07 07 07 07 07 07	or Laurie 17/2007 n Services 007 eed 0.23 mol%



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	Cust	tomer Info	rmation > A	gency				
Home Navigation * A	actions *	XYZ	LDC Company			Pipelines	* Tools *	Reports Print Logof
Business Asso Date Ra	ciate(Prop): 990001	XYZ C	ompany		Agen	cy Agreement	Status: End:	
Refresh Clear Agency Relationships Viewing Records 1 - 1 of 1								
Agent Legal Name	Service Requester Legal Name	<u>Status</u>	Effective Date	Agency ID	Agency Type	Global Level	Comments	Initiated By
Viewing Records 1 - 1 of 1		Tr	ain	in	g			
		Tr	ain	in	g			

Agency Summary



Customer Information > Agency Summary Home Navigation Actions VZZ LDC Company Pipelines Tools Reports Print Service Requester BAID: 990001 Agency ID: 10373 Status: Active Service Requester Legal Name: XVZ Company Status: Active Service Requester (DUNS): 666777888 Agent BAID: 990003 Agent BAID: 990003 Agent Legal Name: DEF Company Agent(DUNS): 345678901 Date: 08/25/2006 Print Missiness Functions and Roles Type 10 Agency Term Dates Correction Contract RoLE 3000024 03/01/2004 12/31/9999 No Contract RoLE 3000024 03/01/2004 12/31/9999 No Contract View CONTRACT ROLE 3000024 03/01/2004 12/31/9999 No No Contract View CONTRACT ROLE 3000024 03/01/2004 12/31/9999 No Contract View CONTRACT ROLE	75. Leading Energy Solutions .		Tra	nsco			
Navigation Actions XYZ LDC Company Pipelines Tools Reports Print Service Requester BalD: 990001 Agency ID: 10373 Status: Active Initiated By: Service Requester Legal Name: XYZ Company Status: Active Initiated By: Service Requester Legal Name: XYZ Company Status: Active Initiated By: Service Requester Legal Name: XYZ Company Status: Active Initiated By: Service Requester Legal Name: DEF Company Agent Legal Name: DEF Company Agent (DUNS): 345678901 Date: 08/25/2006 Imitiated By: Service Requester Viewaustation Name: DEF Company Agent (DUNS): 345678901 Date: 08/25/2006 Imitiated By: Service Requester Viewaustation Name: DEF Company Agent (DUNS): 345678901 Date: 08/25/2006 Imitiated By: Service Requester Viewaustation Name: DEF Company Agent (DUNS): 345678901 Date: 08/25/2006 Imitiated By: Service Requester Viewaustation Name: N/2 Company Name: N/2 Company<		Customer Inform	nation 🕨 Age	ncy Summary			
Agency ID: 10373 Service Requester Legal Name: XYZ Company Status: Active Status: Active Service Requester (DUNS): 66777888 Agent BAID: 9900/// Agent BAID: 9900// Agent BAID: 9900// Agent Legal Name: DEF Company Agent Legal Name: DEF Company Agent Clear Name: DEF Company Agent Clear Viewing Records 1 - 12 of 12 Teters Universe Service Requester MUNS): discover Service Requester Business Functions and Roles Type 10 // Agency Eff Date Agency Term Dates Correction Colspan="2">Service Requester MUNS): discover Service Requester Service Requester MUNS): discover Service Requester Viewing Records 1 - 12 of 12 Agency Eff Date	igation * Actions *	XYZ LDO	C Company		Pipelines * Tools *	Reports Print	Logo
Service Requester Legal Name: XYZ Company Service Requester (DUNS): 666777888 Status: Active Initiated By: Service Requester Agent BADI: 99003 Agent Legal Name: DEF Company Agent(DUNS): 345678901 Date: 08/25/2006 Refresh Clear Neming Records 1 - 12 of 12 Service Requester Status Service Refres CONTRACT ROLE 300024 Capacity Release Offers CONTRACT ROLE 300024 0301/2004 12/31/999 No Contract View CONTRACT ROLE 300024 0301/2004 12/31/999 No Nominations CONTRACT ROLE 300024 0301/2004 12/31/999 No Nominations View CONTRACT ROLE 300024 0301/2004 12/31/999 No Nominations View CONTRACT ROLE 300024 0301/2004	Se	tequester BAID: 99000)1		Agency ID: 10373		
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Agent Legal Name: DEF Company Agent(DUNS): 345678901 Date: 08/25/2006 Refresh Clear Refresh Clear Iswing Records 1 - 12 of 12 Image: Contract Role 3000024 03/01/2004 12/31/9999 No Capacity Release Offers CONTRACT ROLE 3000023 05/01/2006 12/31/9999 No Contract View CONTRACT ROLE 3000024 03/01/2004 12/31/9999 No Contract View CONTRACT ROLE 3000023 05/01/2006 12/31/9999 No Contract View CONTRACT ROLE 3000023 05/01/2006 12/31/9999 No Nominations CONTRACT ROLE 3000023 05/01/2006 12/31/9999 No Nominations CONTRACT ROLE 3000023 05/01/2006 12/31/9999 No Nominations CONTRACT ROLE 3000023 05/01/2006 12/31/9999 No Nominations View CONTRACT ROLE 3000024 03/01/2004 12/31/9999 No Nominations View CONTRACT ROLE 3000024 03/01/2006 12/31/9999 No Nominations View CONTRAC		Agent BAID: 99000	13				
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Nominations



Williams. Leading Energy Sol	utions.		Transc	o			
			Customer	Activities Home			
Home Navigation *		XYZ LDC Company		Measurer	ment Pipelines 🎽	Tools 🎽 Reports	Print Logof
Nominations	> Nomination	Retrieve Nominations					
Flowing Gas >	Confirmation >	Pool Balancing Summary					
Invoicing >	Scheduling 🔷	View Supply Disagg Summar	y le Indicators				
Capacity Release >		-	, in manual s				
Contracts >		ID-1	TIMELY	ID-2	EVENING	POST	
Discounts >		5/17	5/18	5/17	5/18	5/16	
Customer Information >				CLOSED	CLOSED	CLOSED	
Informational Postings		III II.AZ Near II II.					
Downloads >	Monthly	Statuses		Pipeline Co	onditions		
Site Map Other > Preliminary April and M Preliminary April and M Monthly Demand Invoice Monthly Commodity Invo April trading is Open un May trading Opens on I	ble through 05/16/200 e Final le through 05/15/2007 Jary is Final lay Demand Invoices an lay Commodity Invoices es for March are Final bices for Mar	7 e now available are now available al esday 05/23	Posting Date: 5/ Park, Loan Payba below regarding Loan; Take away note below regar No park or loan a Park/Loan/ISS: I 713.215.4356 Excess WSS Injec Excess GSS With Excess WSS Injec Excess Injec Excess WSS Injec Excess Inje	*14/2007 ck and ISS – Incremental servic Zones 1 and 2 of Parked gas – Incremental servic Zones 1 and 2 of Parked gas – Incremental se ding Zones 1 and 2 ctivity in Zones 1 and 2 until fur For more information, pleas ctions – Available beginning 05// drawals – Available beginning 05/// drawals – Available beginning 05// drawals – Available beginning 05/// drawals – Available beginning 05//// drawals – Available beginning 05//// drawals – Available beginning 05//// drawals – Available beginning 05//// drawals – Availa	e available beginning 05/0: rvice available beginning 0 ther notice e call Suzie 713.215.4629 03/2007 04/09/2007 ved beginning 08/05/2006 owed beginning 08/05/2006 owed beginning gas day 0 e call your Transportati nomination cycle for 04/11 ed Storage Balance: 60.23 omponents (C5+): not to ex- l scrolling marquee	3/2007. See note 94/09/2007. See 6 or Laurie 1/17/2007 ion Services 1/2007 % kceed 0.23 mol%	



Nominations



Rolling Nominations

- **ALL** nominations roll from one cycle to the next cycle within the submitted date range except the Post Cycle

- If an existing nomination is modified, the modified nomination will roll through the remaining cycles for the submitted date range except the Post Cycle

- If a nomination is submitted with a date range in the Post Cycle the nomination will roll beginning with the next open cycle.





Williams	lians. Leading Energy Solutions.							Transco							
	Nominations 🔸 Retrieve Nominations														
Home Navig	Home Navigation * Show/Hide * Actions * Pipelines * Tools * Reports Print Logoff														
Transaction Type: <i>(us</i> e commas for Multiple Selections) 1 <u>TT Detail</u> Cycle Indicators									* Begin Gas Flow Date	e: * End Gas	s Flow Date: 2008	Svc Req	ID(Prop):	Svc Req Name:	
The Following Filt exact matches or	The Following Filters are Available for Searches/Retrieve Nominations. Note that fields marked with *** are available as wildcard searches. Use the "%" key before or after the search item (e.g., %Nom or Nom%). If "%" is not used, the search will return exact matches only.														
Svc Req K: **Package ID:								Status: Cycle: None Se						ected 💌	
Rec Loc(P	тор):	eam ID(Prop):				**Upstream Contract:				Receipt Zone:					
Del Loc(Prop):			**Downstr		"Downstream Contract: Delivery Zone:						one:				
Retrie∨e	Edit Create C	reate Su	ıbmit ME)Q Calcul	iate Save	Validate	Calcul	ate Fuel	EditWIP		Clear				
Select method	for displaying retrieve	d data:				. W. AK YAMAR III III		- addition	Filter out Zero Qty Nom	inations					
L Select All	 Records this Pag Svc Reg Contract 	e C Record TT Detail	is all Pages	e	Package ID	Rec Loc ID	Rec Qty	Fuel %	Upstream Contract	RR Rank	Del Loc ID		Downstrea	am Contract	
Error	Svc Reg Name	Ттуре	End Date	- <u>Cycle</u>		Name			Upstream ID-Names	DD Rank	Name	Del Qty	Downstrea	m ID-Names	


Nominations



Williams. Leading Energy Solutions.		Transc	0	1
	Nom	ninations 🔸 Retrieve No	ominations	
Home Navigation * Show/Hide * Actions *		XYZ LDC Company		Pipelines * Tools * Reports Print Logoff
Transaction Type: <i>(use commas for Multiple Bulk Update C</i>	Calculate Fuel Cle	ear	* Begin Gas Flow Date: * End Gas Flor	v Date: Svc Req ID(Prop): Svc Req Name:
Create	Delete Nom Dis	isplay Error		
Download E	dit Create Ed	dit WIP		
exact matches only.	Remove List Re	etrieve searches, use the	"Min key before of after the search item (e.g., M	Nom of Nomming, if the is not used, the search will return
Svc Reg K: Validate Collection V	Jubmit Collection	pioad	Statue:	Cycle: None Selected V
Rec Loc(Prop):	D(PTOP):			
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Retrieve Edit Create Create Submit MDQ Ca	Iculate Save Validate	e Calculate Fuel	EditWIP	Clear
Select method for displaying retrieved data:	III THE REPORT OF T		Filter out Zero Qty Nominations	
□ Select All				
Status Svc Reg Contract TT Detail Begin Date	Re	ec Loc ID	Upstream Contract RR Rank D	el Loc ID Downstream Contract
Error Svc Reg Name TType End Date	Cycle Package ID	<u>Rec Oty</u> Fuel	1%	Del Oty Name Downstream ID-Names
Submitted 3000023	1000	0065	3000006 1 10	3000037
□ N XYZ LDC 1 02/08/2008 □	EVENING ABC TO XYZ	8950 0.0	234567890 - ABC Prod	8950 666777888 - XYZ LDC
Viewing Records 1 - 1 of 1				
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Retrieve NominationActionsDescriptions



Bulk Update	Often used for capacity release related nominations where the user wants to maintain paths but change contracts and dates
Create	Creates a nomination from scratch
Download	Allows user to download selected nominations in the correct format (see more instructions under the Flat file section)
MDQ Calculator	Validates Firm contract MDQ. Does take into consideration PDA's.
Save Nom	Saves nominations in WIP (Work in Progress) status. Does not validate.
Validate Collection	Validates selected nominations based on valid dates, locations, ranks, contracts, service requesters etc. Calculates Fuel
Calculate Fuel	Fuel can be calculated on nominations prior to submittal.
Delete Nom	The ability to delete future cycle & future day submitted nominations not yet scheduled.
Edit Create	Update retrieved nominations. Can also be used as a template to create a new nomination using existing nominations.
Remove List	Allows user to remove selected nominations. Nominations can be retrieved later.
Submit Collection	Submit all selected nominations that pass validation in the appropriate cycle. Validates and Calculates Fuel as well.
View Nomination History	Allows user to see when and who submitted a nomination
Clear	Clears all filters being used
Display Error	Allows user to view all error or warning messages.
Edit WIP	Update nominations in WIP status.
Retrieve	Retrieves nominations based on the filters entered.
Upload	Nominations created off-line and imported into the Retrieve Nominations page will come across in WIP status. From the Banner Menu will upload and submit the nominations file in one step.

Transaction Type

1 Current Business (Transportation)	IT or FT contract
3 Imbalance Payback From TSP	Delivery Makeup – (Due To) Long
4 Imbalance Payback To TSP	Receipt Makeup – (Due From) Short Used to nominate Terrebone
5 Plant Thermal Reduction	Used to nominate Cameron Meadows
6 Storage Injection	Used for Bundled Storages or for Unbundled Storages when Shipper is different from Storage owner
7 Storage Withdrawal	Used for Bundled Storages or for Unbundled Storages when Shipper is different from Storage owner
8 Pooling	Used for Disaggregation Nomination
12 Authorized Injection Overrun	Used for excess GSS
13 Authorized Withdrawal Overrun	Used for excess GSS
63 Prior Month Imbalance Payback from TSP	Delivery Makeup for Prior Month Imbalance and for OBA's
64 Prior Month Imbalance Payback to TSP	Receipt Makeup for Prior Month Imbalance and for OBA's
109 Retrograde	Used to nominate Bayou Black
120 Plant Flashgas	Has not been scheduled since 04/01/2003

40



Nominations



Elapsed Pro-Rated Scheduled Quantities (EPSQ)

- Once a nomination has been submitted and the scheduling engine has run then a portion of the scheduled gas will be considered flowed for the 24 hour period between 9am to 9am on the day of the gas day if the value is nominated for timely or evening
- Example:
 - New nomination for timely or evening, quantity 24 hrs
 - Between evening and ID1 8 hrs
 - Between ID1 and ID2 4 hrs
 - Between ID2 and the end of the gas day 12 hrs
- If the gas is scheduled for the timely or evening cycle and has not been altered customers can reduce nominations to zero for evening, by 2/3rds for ID1 and 1/2 in ID2
- 1line will allow customers to alter submitted values to put a zero volume during certain confirmation cycles but the scheduling engine will schedule the nomination at the EPSQ volume
- Please call your customer service representative and, if possible, they can lower the nomination below EPSQ if all affected parties agree
- Bundled storage services (GSS, LSS) and Post Cycle nominations are not held to the EPSQ rules





Upstream and Downstream Contract and ID Requirements

Upstream K and ID Requirements

Receipts at:

•WELLHEAD/PRODUCTION LOCATIONS

oUpstream ID is required. Upstream ID is validated for points upstream of processing plants (except for Mobile Bay), where the valid producer BA ID or DUNS should be used.

•POOLING LOCATIONS - (must use Pool Supplier's Pooling contract) (TT1)

oUpstream K and ID required. Upstream K is validated

•INTERCONNECT LOCATIONS **

oUpstream K and ID are required, but not validated

•STORAGE TRANSFER LOCATIONS

oUpstream K is Required and validated (must be 1Line storage contract), and Upstream ID is required.

Downstream K and ID Requirements

Deliveries to:

•POOLING LOCATIONS - Using Transportation K (TT1)

Downstream K and ID are required. Downstream K is validated (must use Service Requester's pooling contract)

•POOLING LOCATIONS - Using Pooling/Disaggregation K (TT8)

oDownstream ID required. (must be 1Line BA ID for market pulling from suppliers pool)

•INTERCONNECT LOCATIONS

 $\circ \textsc{Downstream}\xc{K}$ and ID are required- not validated

•LDC LOCATIONS

Downstream ID required, not validated (use 1Line BA ID, DUNS number, End User name or other)
 STORAGE TRANSFER LOCATIONS

oDownstream K is Required and validated (must be 1Line Storage contract), and Downstream ID is required.

*** For Tennessee interconnects – <u>DUNS Numbers</u> are **Required** Under the **Up/Down ID**



Nomination Times









Progression of a Calendar Day

NOMINATION DEADLINES	GAS DAY	CONFIRM DEADLINES
POST = 10:00 am	(previous day)	by 10:30 am
ID-1 = 10:00 am	(today for today)	by 1:00 pm
TIMELY = 11:30 am	(tomorrow)	by 3:30 pm
ID-2 = 5:00 pm	(today for today)	by 8:00 pm
EVENING = 6:00 pm	(tomorrow)	by 9:00 pm





- Rate Schedule Pooling, Sheet 247
 Defines Pooling Service on Transco
- Section 28.8 of the GT & C
 - Identifies requirements for nominations related to pooling





Nomination/Pooling Diagram







- Pooling Party nominates the supply to the pool on a transportation contract (TT 1)
- Pooling Party nominates a disaggregation nomination for each market receiving gas at the pool on the pooling contract (TT 8)
- Each Market nominates the gas to be received at the pooling location on a transportation contract (TT 1)



Pool Balancing Summary



- Best Available Data
 - Once nominated, the pooling transactions immediately appear on the pool balancing summary for the Pooling Party to review
- Market Nominations are visible
- Upstream Disaggregation Nominations are visible on the "View Supply Disagg Summary" page



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The Pool Rules









The allowable variance at the pool















Below the tolerance: Only the Pooling Party is affected.











Below the tolerance:

Pool appears "out of balance" for first 3 cycles of the day





Where does it go at the end of the day?





In the final cycle, the supply delivery is adjusted to balance the pool. Supply transaction is scheduled out of balance by the allowable tolerance.

















What happens above and below the tolerance?



Excess Supply above the tolerance Pool Delivery cut to tolerance (4%) Supply Receipt cut to rebalance the nomination





Where does it go at the end of the day?





Supply Delivery is adjusted to balance the pool Supply transaction is scheduled out of balance by the allowable tolerance ₆₃







What happens above and below the tolerance?



Excess Market above the tolerance Market Receipt cut to tolerance (4%) Market Delivery cut to rebalance the nomination





Where does it go at the end of the day?





Supply Delivery is adjusted to balance the pool Supply transaction is out of balance by the allowable tolerance 65











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O 10	006217	RAGLEY - TET	3000037	666777888	20,71:	5 20,715	0	9000001	XYZ LDC Corp	111	XYZ	20,000	20,000	0	DELIVERY TO CG #1	0.0	CURRENT BUSINESS (TRANSPORTATION)	715
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The cut detail outlines the nomination history of this transaction for the selected date and supplies the cut reason and code.



Allocation Priorities Through a Bottleneck



1. a) FT – (regardless of the delivery point)

b) Secondary FT - (Secondary FT that is previously scheduled becomes FT)

2. IT to a FT pool at max rate

3. IT to an IT pool that is then headed to market at max rate

4. IT anywhere at less than max rate

Disclaimer: This is an example of Scheduling Engine logic. It is not all inclusive





What about Scheduling Engine Cuts?

- Helpful things to know:
 - Elapsed pro rata rules apply to ID1 and ID2 cycle cuts, so market cuts would be cut by lowest priority rank to the elapsed pro rata quantity, then the next lowest priority rank transaction, etc.
 - Supply cuts are made on transportation transactions before pool to pool transfers, regardless of rank


Reduction Reason Codes



Reduction Reason Codes

Code	Description
001	Invalid Beginning-Ending Date-Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
006	Invalid Upstream Identifier Code
008	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Accoulated Contract
012	NO CORRESPONDING NOMINATION
013	NO CORRESPONDING NOMINATION AT RECEIPT LOCATION
014	NO CORRESPONDING NOMINATION AT DELIVERY LOCATION
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
802	Confirmation Service Contract Not Processed
AFF	PROCESSING AFFIDAVIT NON-COMPLIANCE
AOK	ALL NECESSARY CONFIRMATION COMMUNICATION OCCURRED
BMP	QUANTITY REDUCED DUE TO BUMPING
CAP	CONFIRMING PARTY CAPACITY CONSTRAINT
CBL	CONTRACT BALANCING
CCD	PIPELINE CAPACITY CONSTRAINT AT DELIVERY LOCATION
CCR	PIPELINE CAPACITY CONSTRAINT AT RECEIPT LOCATION
CPR	CONFIRMING PARTY REDUCTION
CRD	CONFIRMATION NOT CONDUCTED BY DOWNSTREAM CONFIRMING PARTY
CRE	CAPACITY RECALLED
CRI	CREDIT ISSUES
CRN	CONFIRMING RESPONSE NOT RECEIVED
CRR	CONFIRMATION NOT CONDUCTED BY UPSTREAM CONFIRMING PARTY
CSP	CONFIRMATION NOT CONDUCTED BY TRANSPORTATION SERVICE PROVIDER
50.00	EXACEDED CONTRACT NOC

- ECM EXCEEDED CONTRACT MDQ
- EPM EXCEEDED POINT MDQ
- EPS ELAPSE-PRORATED-SCHEDULED QUANTITY
- FMJ FORCE MAJEURE
- GQS GAS QUALITY SPECIFICATION NOT MET
- MQS MINIMUM QUANTITY SPECIFIED BY THE SERVICE REQUESTOR NOT MET
- NGD DOWNSTRM 8- R- DID NOT HAVE THE GAS OR SUBMIT THE NOMINATION
- NGU UPSTREAM 8- R- DID NOT HAVE THE GAS OR SUBMIT THE NOMINATION
- PBD PIPELINE BALANCING OF DELIVERIES AT A LOCATION
- PBR PIPELINE BALANCING OF RECEIPTS AT A LOCATION
- PCC PIPELINE CAPACITY CONSTRAINT
- PCD CONFIRMING PARTY CAPACITY CONSTRAINT AT DELIVERY LOCATION
- PCR CONFIRMING PARTY CAPACITY CONSTRAINT AT RECEIPT LOCATION
- PLC PIPELINE CURTAILMENT
- PLM PIPELINE MAINTENANCE
- PMD PIPELINE MAINTENANCE AT DELIVERY LOCATION
- PMR PIPELINE MAINTENANCE AT RECEIPT LOCATION

Transaction Types

Code	Description
1	CURRENT BUSINESS (TRANSPORTATION)
2	AUTHORIZED CONTRACT OVERRUN
3	IMBALANCE PAYBACK FROM TSP
4	IMBALANCE PAYBACK TO T&P
6	PLANT THERMAL REDUCTION
6	STORAGE INJECTION
7	STORAGE WITHDRAWAL
8	POOLING
э	IMBALANCE TRANSFER
10	CASHOUT
11	STORAGE INVENTORY TRANSFER
12	AUTHORIZED INJECTION OVERRUN
13	AUTHORIZED WITHDRAWAL OVERRUN
18	SUSPENSE GAS CLAIM
19	DELV CLAIMED SUSPENSE
20	SBO INJECTION
21	SBO WITHDRAWAL
26	PARK
27	PARK WITHDRAWAL
28	LOAN
28	LOAN PAYBACK
49	GATHERING
61	CAPACITY RELEASE
60	PLANT LIQUIDS
63	PRIOR MONTH IMBALANCE PAYBACK FROM TSP
64	PRIOR MONTH IMBALANCE PAYBACK TO T&P
100	LIQUEFACTION
101	VAPORIZATION
103	3RD PARTY FUEL
108	SALES COMMODITY
108	RETROGRADE
110	Lost and Unaccounted For
111	RETROGRADE FLASH
112	LNG

- 114 STORAGE DEMAND
- 116 STORAGE BALANCE
- 116 CAPACITY
- 117 RESERVATION
- 120 PLANT FLASHGAS
- 900 PURCHASE
- 901 SALES



Confirmations



			Customer Activities	Home			
Navigation 🎽				Measurement	Pipelines 🎽	Tools * Reports	Print L
Nominations	> Nomination 🔷 >						
Flowing Gas >	Confirmation >	Confirmation Location Level					
Invoicing >	Scheduling >	Confirmation Contract Level	ators				
Capacity Release	Critical Day 🔷	Confirmation Up/Down Contract Le	vel				
Contracts •		Confirmation Nomination Level		-2	EVENING	POST	
Discounts •		Confirmation Transaction Level		PEN	CLOSED	CLOSED	
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Downloads > Site Map > Other > April trading is Open of May trading Opens on	Final le through 05/16/2007 is Final Invoices are now avail ifty invoices are now avail ifty invoices are now av s for April are Final uces for April are Final uces for April are Final util 11:59 PM on Wedne Friday 06/01	lable vailable sday 05/23	Park, Loan Payback and ISS – Inc below regarding Zones 1 and 2 Loan; Take away of Parked gas – note below regarding Zones 1 an No park or loan activity in Zones 1 Park/Loan/ISS: For more infor 713.215.4356 Excess GSS Injections – Availabl Excess GSS Injections – Availabl Excess GSS Withdrawals – Avail Excess GSS Withdrawals – Avail Excess WSS Withdrawals – Avail Excess WSS Withdrawals – Avail Excess WSS Withdrawals – Avail Excess WSS Withdrawals – Avail Due-from-shipper or OBA party tr WSS/GSS/0BA: For more infor representative Auto Pool Balancing – 4% beginni As of 5/10/2007 Transco's EIA For Hydrocarbon Content for Pentane processed prior to mainline delive For OFO information – Watch Critt	remental service availa - Incremental service av- id 2 1 and 2 until further noti mation, please call S le beginning 05/03/2007 lable beginning 04/09/20 lable beginn	ole beginning 05/k railable beginning ce uzie 713.215.46; 107 107 107 107 107 107 107 107 107 107	03/2007. See note 04/09/2007. See 26 or Laurie 01/17/2007 tion Services 1/2007 3% exceed 0.23 mol% or	



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Confirmation/PDA



- Available options to provide Confirmation*
 - Location (view only)
 - Contract
 - Upstream ID, Up/Down Contract or Serv. Req./Downstream ID
 - Nom / PKG ID
 - Transaction

- Available options to provide PDAs **
 - Contract
 - Upstream ID, Up/Down Contract or Serv. Req./Downstream ID
 - Nom / PKG ID
 - Transaction

- Pipeline Interconnect Confirmations are aggregated by Up/Downstream ID, Up/Downstream Contract and Shipper Contract (except Tennessee;by Up/Dn ID(DUNS)and Service Requesters BAID/DUNS)
- PDA options are not applicable to Pipeline Interconnects

Confirmations

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Confirmations

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Scheduled and Confirmed volume fields are populated once the Window is open for confirmation and after it has closed





Rolling Confirmations

-All submitted confirmations roll from one cycle to the next cycle within the gas day

- If existing confirmations are modified during a cycle, the modified confirmation will roll through the remaining cycles for that gas day



Rolling Confirmations/Subsequent Cycle



Auto	Explicit Confirmation	Subsequent Cycle	Result
On	Yes	Yes	Submitted Confirmation WILL Copy to next cycle
On	Yes	No	Submitted Confirmation WILL NOT Copy to next cycle
On	No	Yes	Auto Confirmation will be used in next cycle
On	No	No	Auto Confirmation will be used in next cycle
Off	Yes	Yes	Submitted Confirmation WILL Copy to next cycle
Off	Yes	No	Submitted Confirmation WILL NOT Copy to next cycle
Off	No	Yes	No scheduled confirmation
Off	No	No	No scheduled confirmation



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*	Begin (Flow)	Date: 08/2	8/20	006					* Cycle: E	VENING	à 💌	Cycle I	ndicator	<u>s</u>						-
	* Locati	ion ID: 900(0001	I/XYZ	LDCC	orp 💌		Locatio	n Name: XY	Z LDC Cor	rp				Lo	cation DRN:	0			
	Conf Party I	Name: XYZ L	DC C	Company	,		v	/GP Conta	ct Name: Ler	neva Asch	nerman				WGP Conte	act Number:	713215436	5		
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	08/08/2006	12/31/2006	D	XYZ	111	990001	XYZ LDC Company	3000027	DELIVERY TO CG #1	1	2,414	2,414	2,414	2414		N				1000
	08/08/2006	12/31/2006	D	XYZ	112	990001	XYZ LDC Company	3000027	DELIVERY TO CG #2	1	3,000	3,000	3,000	3000	-	N				1000
	08/08/2006	12/31/2006	D	XYZ	113	990001	XYZ LDC Company	3000027	DELIVERY TO CG #3	1	2,000	2,000	2,000	2000		N				1000
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*	Begin (Flow)	Date: 08/2	8/20	06					* Cycle: E	VENING	•	Cycle I	ndicator	<u>s</u>						-
	* Locati	ion ID: 900(0001	/XYZ	LDCC	orp 🔻		Locatio	n Name: XY	Z LDC Cor	р				Lo	cation DRN:	0			
	Conf Party I	Name: XYZ L	.DC C	Company			v	/GP Conta	ct Name: Ler	neva Asch	erman				WGP Conte	act Number:	713215436	5		
La	st Level Confi	rmed: AUTO						Au	to Conf: On			⊡ c	heck to	filter out Zero d	rty nominati	ons	Check	to show	All pda	s
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	08/08/2006	12/31/2006	D	XYZ	111	990001	XYZ LDC Company	3000027	DELIVERY TO CG #1	1	2,414	2,414	2,414	2414		N				1000
	08/08/2006	12/31/2006	D	XYZ	112	990001	XYZ LDC Company	3000027	DELIVERY TO CG #2	1	3,000	3,000	3,000	3000		N				1000
	08/08/2006	12/31/2006	D	XYZ	113	990001	XYZ LDC Company	3000027	DELIVERY TO CG #3	1	2,000	2,000	2,000	2000		N				1000
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PDA Levels



illiams. Leading Energy So	lutions.		Trans	sco			
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nformational Postings	ible through 05/16/2007 Final		Posting Date Park, Loan Pa	:: 5/14/2007 yback and ISS – Incremental service ∉	available beginning 05/03/20)07. See note	
)ownloads :	le through 05/16/2007		below regardi	ng Zones 1 and 2 vay of Parked gas _ Incremental serv	ice available beginning 04/0	9/2007 See	
Site Map	Invoices are now available		note below re	garding Zones 1 and 2		572001.000	
Other :	afty Invoices are now available s for April are Final		No park or loa Park/Loan/IS	n activity in Zones 1 and 2 until furthe S: For more information, please (er notice call Suzie 713.215.4626 or	Laurie	
April trading is Open May trading Opens on	voices for April are Final until 11:59 PM on Wednesday 05/2 I Friday 06/01	3	713.215.4356 Excess WSS Excess GSS I Excess GSS I Due-to-shippe Due-from-ship WSS/GSS/08 representat Auto Pool Bala As of 5/10/20 Hydrocarbon processed pri For OFO infor	Injections – Available beginning 05/03 njections – Available beginning 05/03/ Withdrawals – Available beginning 04 r or OBA party transactions: Allowed oper or OBA party transactions: Allow A: For more information, please ive ancing – 4% beginning with the ID1 nd 07 Transco's EIA Form 912 Reported Content for Pentane and Heavier Com or to mainline delivery mation – Watch Critical Notices and so	/2007 /2007 /09/2007 Heginning 08/05/2006 red beginning gas day 01/11 call your Transportation omination cycle for 04/11/20 Storage Balance: 60 2.3% iponents (CS+): not to excer crolling marquee	7/2007 Services 07 ed 0.23 mol% or	





What's a PDA?

- A PDA is a Pre-Determined Allocation process that involves validating all allocation methods and creating new ones if necessary. The system must wait for measurement volumes to be received before allocations can be calculated.
- Allocations are used for cash out, balancing, & billing purposes.
- A PDA method page is displayed with the confirmation page at different levels with four different options.
- A Service Delivery Rep, location operator, or an authorized agent can enter PDA information for a location.





Four Levels Of PDAs

- PDA Contract Level
 - an aggregation of scheduled quantities and effective PDA and limit value(s) with the same contract
- PDA UP/Down Contract Level
 - an aggregation of scheduled quantities and effective PDA and limit value(s) with the same Buyer ID and downstream ID
- PDA Nomination

- an aggregation of scheduled quantities and effective PDA and limit value(s) with the same package ID, downstream ID, downstream contract, and Buyer's contract

PDA Transaction

- scheduled quantities and effective PDA and limit value(s) without any aggregation

Four Methods to Allocate

Williams



Williams. Leading Energy Solutions.	Williams. Leading Energy Solutions. Transco										
	Confirmat	tion → Transactio	on Level								
Home Navigation * Hide Filters		ABC Producer			То	ols 🐣	Report	s Print	Logoff		
* Begin (Flow) Date: 02/14/2006		* Cycle: TIMEL	Y <u>Cycle li</u>	ndicators					<u> </u>		
* Location ID: 1000066 / S PELTO 10 B M2579 🔽	[L	Location Name: S PELTO	10 B M2579	Locatio	on DRN: 3	1812					
Conf Party Name: ABC Producer	WGP ·	Contact Name: Leneva A	Ascherman N	WGP Contact N	Jumber: 7	132154	365				
Last Level Confirmed: AUTO		Auto Conf: On			I	🗹 Che	ck to show	All pdas			
Last Level PDAed: TRANSACTION											
Refresh Clear											
The PDA is applicable to this date range:											
Begin Flow Date: 02/14/2006	Beginning Flow Time:	e: 09-00	Servi	ice Requester	r ID:		All	•			
Fund Flow Date: 02// 4/2020	Factions Flow Time		Comitor Dom								
End Flow Date: 02/14/2006	Ending Flow Time:	09:00	Service Req	uester Contr	act:		AII				
PDA Transaction Type Code: 16	Allocation Method:	Rank	n Flow Direct	ion:							
Expand comments:	Ira	Pro-Rata Percentage									
Scheduled Quantities		OPV									
Previous Receipt Scheduled Quantity	0 Receipt Nominate	ed 0	Recupt Scheduled		0 Receip	ot Conf	irmed		0		
Previous Delivery Scheduled Quantity	0 Delivery Nominate		Felivery Scheduled		0 Delive	ry Con	firmed		0		
Previous Net Scheduled Quantity	0 Net Nominated		Net Scheduled		0 Net Co	onfirme	ed		0		
🗆 Select All											
Viewing Records 1 - 2 of 2											
Nomination Confirmation Information		Quantities	for Selected Cycle	La	st Confii It This Le	rmed a	Affected Location	PDA In	format		
Nom Beg Nom End <u>K</u> Up/Dn Up/Dn Svc Reg Sv	<u>c Reg</u> Pkg Shipper Pro	evious Nom Sched	Confirmed Reduction	Changed Dat	e/Time	Name	Name ID	Pank Per	centad		
Date Date <u>Flo</u> (DUIIS) <u>K</u> (Prop) <u>Hame</u>	<u>K</u> ID Rank S	Sched nom Sched	Reason	<u>(Y/II)</u>					- entag		
<pre></pre>											
No records match search criteria.	Tra	inin	ıg								



Four Methods Under Each Level



- 1. Pro-Rata (System Defaults of 1)
- 2. Percentage of Measured (equal to 100%)
 - % by Level selected
 - whole numbers up to two decimal places

- if a new nomination comes on the new nomination will not have an allocation associated to it if the operator doesn't change the % to 100% for all transactions

- if a nomination drops off then a new Allocation Method is created by defaulting to Pro Rata

3. Operator PDA Ranks (1-999)

- Rank by transaction, nomination, contract, up/down contract level
- "1" highest priority, "999" lowest
- One rank for both over & under production.
- 4. Operator Provided Value (OPV)
 - OPV by transaction
 - One transaction without OPV
 - May also provide ranks
- All changes to PDA allocation methods are due by 10:30 am CCT on the day after gas flow.



EXAMPLES OF RECEIPT POINT (WELLHEAD) PDAs



Measured high = 1000

Measured low = 325

Noms	Pro Rata	OPV	RANK	PERCENT	Noms	Pro Rata	OPV	RANK	PERCENT
100	200	100	1=100	50%=500	100	65	100	1=100	50%=163
200	400	200	3=700	25%=250	200	130	200	3=25	25%=81
200	400	OPEN =700	2=200	25%=250	200	130	OPEN =25	2=200	25%=81
500	1000	1000	1000	1000	500	325	325	325	325



Four Methods



Williams. Leading Energ	y Solutions.			т	ransco							
			Confirma	tion ▶ 1	Fransaction	Level						
Home Navigation * Hide	Filters Actions *			A	BC Producer				Тс	ools 🎽 P	Reports P	rint Logof
	Auto Conf: On	·		Ŀ	Check to show	v All pdas						-
B Beginning Flow Til	me: 09:00	Se	rvice Reques	ster ID:	[A	II 💌]					
Allocation Metho 8,998 Receipt Nominated 0 Delivery Nominated 8,998 Het Nominated	d: Pro-Rata Percentage Rank OPV 8,998 Recei 0 Delive 8,998 Net So	Define R Locat Dot Scheduled heduled	8,998	B Receipt D Delivery B Net Con	Confirmed / Confirmed firmed		8,998 0 8,998			Inp dat	out a	
ıformation	Quar	tities for Selected	Cycle		Last Confirme at This Level	d Aff	ected cation		PDA Informat	ion		-
ive Reg <u>Hame</u> <u>K</u> <u>Pkg ID</u> Shipper Rank	Previous Sched Nom Sche	ed Confirmed	Reduction Reason	<u>Changed</u> (Y/N)	Date/Time Nan	ne Name	ID	Rank	Percentage	ΟΡν	Last Changed By	Last Changed Date
ABC Yoducer 3000001 SUPPLY 1 #1	2,499 2,499 2,4	2499	•	N			1000065	1			UE05290	08/08/2006 01:53:20
ABC 3000001 SUPPLY 2	2,999 2,999 2,9	99 2999		N			1000065	1			UE05290	08/08/2006 01:53:20
Note: Sv	witching	g levels	s will	ca	use y	ou [·]	to l	ose	prev	viou	S	

PDAs that were submitted for that level.

88



Receipt Point Operator Ranks all transactions

Receipt Point Operator Responsibility

- Confirm Schedule quantity for all shipper nominations from the receipt point.

- Provide PDA's at the Transco Receipt point by: Percent, Rank, OPV, or just leave at Pro-rata.

Receipt

Point

Producer Responsibility

Transco's

Meter

- Provide operator with transactional information * PDA's for allocation purposes

Shipper Responsibility

- Provide nominated volume & scheduling ranks with Transco nomination

- Provide appropriate upstream contract & ID on Transco nomination to allow operator to confirm transaction

Transaction 2

Transaction 3

Transaction 4



Snapshot of LDC's PDA



🍯 Williams (Gas Pipelin	ie - T	ransco ·	- Micro	soft Intern	et Explorer													_ 🗆	×
Willia	ns.										Tran	sco								
									Confirn	nation 🕨	Transa	ction L	evel							
Home Nav	vigation	* I	Hide Fil	ters /	Actions	~				XYZ LDC	Company	(Pipelines	* Tools	* Repor	rts Pri	int Logo	off
						00110120			509			00.00					l tran	_		
End Flow Dat	e:					12/31/	9999		Ene	ding Flow T	ïme:	09:00	Servio	e Requeste	er Contract: [All	•		
PDA Transac	tion Type (Code	:			17			Alle	ocation Me	thod:	Rank	L	ocation Flov	w Direction:					
	Expand co	mme	nts:																	
Scheduled 0	heduled Quantities evious Receipt Scheduled Quantity 1,122 Receipt Nominated 1,122 Receipt Scheduled 1,122 Receipt Confirmed 1,122																			
Previous Re	ceipt Sche	dule	l Quanti	ty			1,122 R e	eceipt Norr	ninated		1,12	2 Receipt	Scheduled		1,122 Rece	eipt Confirn	ned		1,122	
Previous De	livery Sche	dule	d Quanti	ity			11,806 De	elivery Non	ninated		22,80	B Delivery	y Scheduled		11,806 Deliv	ery Confir	med		11,806	
	t schedule	a Qu	antity				-10,684 10	et nominat	ea		21,68	4 Net Sch	eaulea		-10,684 Net (confirmed			-10,684	1
Viewing Rec	Select All ewing Records 1 - 6 of 6																			
	Select All awing Records 1 - 6 of 6 Numination Confirmation Information Quantities for Selected Cycle Last Confirmed at Af															Affected				
					Sue Deg												This Le	vel	Location	
Nom Beg	Nom End	ĸ	Up/Dn ID	Up/Dn	(Prop)	Svc Req	Svc Req	Pka ID	Shipper	Previous	Nom	Sched	Confirmed	Reduction	Subsequent	<u>Changed</u>	Date/Time	Name	ю	
Date	Date	Flo	(DUNS)	<u>K</u>	DUNS	Name	K		Rank	Sched				Reason	Cycle	<u>(YAD</u>				
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08/16/2008	08/31/2000		415893	XYZ	051714020	DESSEMER	1003061	NOM1	100	141	141	141	141		Ŷ	IN			1000007	
										TT Desc	Rank Indicator	Rank	Limit Value	Scheduled Limit Value	Last Changed By	Last Changed Date				
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									0	CURRENT	Low 🔽	999	0	0	ВАТСН	08/16/2008 07:43:34				
08/18/2008	08/31/2008	BR	990001		990001 666777888	XYZ LDC Company	3000018	NOM 5 GSS INJ	999	1,122	1,122	1,122	1122		Y	N			1002688	
										TT Desc	Rank Indicator	Rank	Limit Value	Scheduled Limit Value	Last Changed By	Last Changed Date				
										CTODAOE							1			



PDA RULES



- PDA options can be changed from one gas day to the next
- -PDA options can be changed up to the PDA deadline (10:30 am CCT on day of gas flow)
- -Last PDA option submitted will be used by Transco to allocate
- -PDA data provided to Transco will be viewable at the option submitted
- -Confirmation/PDA page will provide detailed or aggregated information, applicable , and will be available at all options
- -PDAs and Confirmations can be provided at any of the available options



PDA RULES (cont.)



-If PDAs are provided at an option which includes multiple contracts, Transco's **priority of service** will be utilized to allocate across all contracts within that aggregation, and

-If PDAs are provided at an option which includes multiple transactions within a contract, the **shipper provided schedule rank** will be utilized after priority of service to allocate across all transactions within that contract



Park & Loan Balances



			Hansee			
			Customer Ac	tivities Home		
e Navigation 🎽		XYZ LDC Company		Measuremer	it Pipelines 🎽 To	ools 🎽 Reports Print
Nominations >	l					
Flowing Gas	> PDA >					
Invoicing >	Allocation >	Cycle	Indicators			
Capacity Release 💦 👌	Shipper Imbalance 🔷 🔸					
Contracts >	Measurement 💦 🔸	ID-1 5/19	TIMELY	ID-2 5/19	EVENING 5/19	POST 5/17
Discounts >	Park and Loan Balances	CLOSED	OPEN	OPEN	CLOSED	CLOSED
Customer Information	Storage >	OPEN D /	LOSED	CLOSED	CLOSED	CLOSED
Informational Postings	Monthly Statuese			Pineline Condi	tions	
Downloads >	monany statuses			Tipenne condi	uons	
Site Map	ible through 05/16/2007 re Final		Posting Date: 5/14/2 Park, Loan Payback a	2007 and ISS – Incremental service ava	ilable beginning 05/03/20	07. See note
Other Y	le through 05/16/2007		below regarding Zon	es 1 and 2		0,0007, 0
Monthly Demand Invoic Monthly Commodity Invi April trading is Open u May trading Opens on	es for March are Final bless for March are Final ntil 11:59 PM on Wednesday 05/2 Friday 06/01	3	Park/Loan/ISS: For 713.215.4356 Excess WSS Injection Excess GSS Withdra Excess WSS Withdra Due-to-shipper or OE Due-from-shipper or OE Due-from-shipper or OE	more information, please cal ns – Available beginning 05/03/20 is – Available beginning 05/03/20 wals – Available beginning 04/09 A party transactions: Allowed OBA party transactions: Allowed Data party transactions: Allowed	I Suzie 713.215.4626 or 07 07 02007 02007 ginning 08/05/2006 beginning gas day 01/17	Laurie 7/2007





- Park & Loan Services are offered by Transco as a means for customers to mitigate supply or market losses by temporarily Parking excess supply, or Borrowing gas when supplies are insufficient to meet market obligations.
- To borrow or park gas:
 - You must have a Loan or Park contract
 - Contact your Transco rep with location & quantity prior to nominating.





• PAL - PARKING AND LOANING SERVICE

- Service Features
- Available in each zone
- Year round Interruptible Service
- Subject to interruption if operationally necessary
- No associated transportation
- Gas may be parked or loaned from Transco
- Park or loan gas to offset supply losses or market increases
- Short or long term periods
- Negotiable rates





- Rates
- Daily charge for each day gas is Parked or Loaned
- Maximum First day of service \$0.20/dt/d
- Each consecutive day of service \$0.10/dt/d
- Minimum \$0.0086/dt/d
- Unauthorized PAL charges apply
- PAL Points of Service

•	Zone 1	PAL Station 30	#1000011	MPE 258.430
•	Zone 2	PAL Station 45	#1000027	MPE 467.960
•	Zone 3	PAL Station 65	#1000070	MPE 626.530
•	Zone 4	PAL Station 85	#1000106	MPE 784.660
•	Zone 5	PAL Station 165	#1000140	MPE 1412.990
•	Zone 6	PAL Station 210	#1000183	MPE 1776.790

- The PAL points of service listed above may be used only if 1) a shipper requests service under Rate Schedule PAL and 2) Transco, at its sole discretion, determines that it has operational flexibility to provide service at that point. For further information, please contact Laurie Catlett at 713.215.4356 or Suzie Heiser at 713.215.4626.
- This information does not represent an offer and is to be used for discussion purposes only. Rates and fuel are subject to change. 96





Nominations for Loan Gas

ðw	illiams Gas I	Pipeline - Transco	o - Microsoft Inte	rnet Explorer										<u>_ 0 ×</u>	
	Williams.						Т	ransco						13	
						Nominatio	ons 🕨 Re	etrieve Nor	ninat	ions					
Hon	ne Naviga	tion 🎽 Show,	/Hide 🎽 Actio	ons 🎽		×١	Z LDC C	ompany			Pip	elines 🎽	Tools 👗	Reports Print Logoff	
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Nominations for Park Gas

Williams

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F	Del Loc(Prop): Metro Nom ID: Date Submitted:														
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View	/ing Records	s 1 - 2 of 2	1	1	1					л				μ	







- 1Line System Navigation: Flowing Gas > Park and Loan Balances
 - 1. To view a Service Requester's Park and/or Loan balances, fill in the desired filter fields.
 - • Required field is Gas Flow Date.
 - 2. Click Refresh.
 - The page loads with all Park and Loan balances that meet the filter criteria.
 - The Ending Balance usually reflects the quantity of gas that remains for Parking or Loaning under the contract.



Storage



			▶ Customer	Activities Home			
Navigation *		XYZ LDC Company	V	Measure	ment Pipelines 🎽 T	ools 🎽 Reports Pr	rint Logo
Nominations	>						
Flowing Gas	> PDA	>					
Invoicing	Allocation	>					
Capacity Release	Shipper Imbalance	>	Cycle Indicators				
Contracts	> Measurement	, ID-1	TIMELY	ID-2	EVENING	POST	
Discounts	Dark and Loan Palance	5/18	5/19	5/18	5/19	5/17	
	Park and Loan Balance	^S CLOSED	OPEN	OPEN	CLOSED	CLOSED	
Customer Informatio	n > Storage	Inventory Balance		CLOSED	CLOSED	CLOSED	
Informational Posting	Monthly Status	es Transfer Summary	у	Pipeline Co	onditions		
Downloads		Posted Storage B	alances Destine Deter F	442007			
Site Map	e Final		Posting Date: 5/ Park, Loan Payba	n 4/2007 ick and ISS – Incremental servic	e available beginning 05/03/2	007. See note	
Other	le through 05/16/2007		below regarding .	Zones 1 and 2		000007 C	
Preliminary April	and May Demand Invoices are now av	ailable	note below regar	ding Zones 1 and 2	rvice available beginning 04/	09/2007.See	
Preliminary April	and May Commodity Invoices are now	available	No park or loan a	ctivity in Zones 1 and 2 until furt	her notice		
Monthly Demand I Monthly Commodi	Invoices for March are Final ty Invoices for March are Final		Park/Loan/ISS: 1	For more information, pleas	e call Suzie 713.215.4626 o	or Laurie	
April trading is O	pen until 11:59 PM on Wednesday 05	/23	Excess WSS Inje	ctions – Available beginning 05/	03/2007		
May trading Oper	ns on Friday 06/01		Excess GSS Injec	tions – Available beginning 05/0)3/2007		
			Excess GSS With	idrawals – Available beginning (04/09/2007		
			Due-to-shipper or	OBA party transactions: Allow	ed beginning 08/05/2006		
			Due-from-shipper	or OBA party transactions: Allo	owed beginning gas day 01/1	17/2007	
			WSS/GSS/OBA: I	For more information, pleas	e call your Transportation	n Services	
			Auto Pool Balanci	ing 4% beginning with the ID1	pomination cycle for 04M1/0	007	
			As of 5/10/2007 1	Transco's EIA Form 912 Reporte	d Storage Balance: 60.23%	007	
			Hydrocarbon Con	tent for Pentane and Heavier Co	omponents (C5+): not to exce	eed 0.23 mol% or	
			processed prior t	o mainline delivery			
			For OFO Informat	ion – watch Critical Notices and	scrolling marquee		



Storage Inventory Balance Page



	Williams.	LeadingEner	gy Solution	5.				Tra	nsco	0						LINE
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Hom	ne Navigatio	on 🎽 Acti	ons 🎽				ABO	C Produc	er				Tools *	Reports F	Print Lo	goff
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			Location	ID (Prop):											
Ref	fresh Clea	ar														
□ s Vieuri	Select All Rec	ords on the l	Page													
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	Date	<u>Run Type</u>	K	Sched	(Prop)	<u>& W/D</u>	Transfer	Flow Date	PPA	MDIQ	MDWQ	Excess	Activity	Balance	<u>%</u>	
	08/01/2006	Actual	9038943	WSS- OA	1002687	O	0		0	111	0	0	0	0	0.00%	
	08/02/2006	Actual	9038943	WSS- OA	1002687	0	0		0	111	0	0	0	0	0.00%	
	08/03/2006	Actual	9038943	WSS- OA	1002687	O	0		O	111	0	0	0	0	0.00%	
	08/04/2006	Actual	9038943	WSS- OA	1002687	O	0		0	111	O	0	0	0	0.00%	
	08/05/2006	Actual	9038943	WSS- OA	1002687	O	0		O	111	0	0	0	0	0.00%	
	08/06/2006	Actual	9038943	WSS- OA	1002687	O	0		0	111	O	0	0	0	0.00%	
	08/07/2006	Actual	9038943	WSS- OA	1002687	0	0		0	111	0	0	0	0	0.00%	-
						T	rai	in	in	g						

- 1. Ability to view storage balances, current and prior period activity.
- 2. Storage transfers are reflected in the Net Transfer column
- 3. Net PPA column will be PPA quantities only

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- 4. Ability to request 'Storage Balance Adjustments Details Report' from this page
- 5. Select row and have an action to submit the report using the data on the row to populate the filters
- 6. MSQ % allows user to monitor storage balance level





Storage Adjustments Details Report

Adj Cate	PPA Flow Date	Accig Moniti	Svc Req	Svc Req K	Up/ID	∪р/к	Receipt Location	Receipt QTY	Dn/ID	Dn/K	Deliver; Location	Dellver; QTY	Pkg ID	Storage Rate Scitedule	Storsge Locstion	Adj Qt;*	Adj Type
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4/13/2004	2/2/2004	04/2004	21 315 21 315	1003691 1003691	1234 1234	1234 1234	1000065 1000065	0 50	21315 21315	1038582	1 10000 1 100662 1	2 48	LAW 7777	WSS-OA	1002687	2 -2	MEAS ADJ MEAS ADJ
4/13/2004 4/13/2004 4/13/2004 4/13/2004	2/12/2004 2/14/2004 3/29/2004 3/31/2004	04/2004 04/2004 04/2004 04/2004	27 375 27 375 27 375 27 375 27 375	1003691 1003691 1003691 1038582	1234 1234 1234	aaaa 1atata abc123	1000065 1000065 1000065	6 4 30	27375 27375 27375	1038582 1038582 1038582	1 10000 1 1 10000 1 1 10000 1	6 4 30	Law Law Law	WSS-OA WSS-OA WSS-OA WSS-OA	1002687 1002687 1002687 1002687	6 4 30 112	NOM ADJ Nom Adj Nom Adj Manual Adj

"For Manyal Adjustments, quantity is net of fuel. For all other Adjustment Types, quantity is gross.

- 1. Displays source of adjustments including linked transactions
- 2. Available for internal and external users
- 3. Adj Type will identify what caused the adjustment



Criteria To Successfully Transfer Storage Quantities



- Part 284 storage rate schedules are available for storage transfers.
- Flow date can be current or future day but not more than 15 days into the future.
- When creating a prearranged transfer the initiating party must know the confirming party's contract number.
 - Confirming party's contract does not have to be posted.
- When creating a non-prearranged transfer the initiating party can choose from a list of storage balances available for transfer, provided that the posted balance is greater than or equal to the amount being transferred.
- The 100% option for transferring the balance can only be applied if initiating party's directions is W/D (From)

Storage Transfer

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	Holder	<u>ID</u>	Sch	Location	<u>Status</u>	<u>Type</u>	Cap	Qty	<u>lni Qty</u>	<u>Transfers</u>	rosteu	Eff Date		Stor W/D (From)	Stor Inj	(To)
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	ABC Producer/ 990002	ABC Producer/ 990002	WSS- OA	9038943 1002687	ACTIVE	Best Avail	20,000	198	19,802	-5				0	0	
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1. To request a transfer, select a row, or multiple rows > *Request Transfer*





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- 1. The user enters the direction, contract number, and the quantity or checks the 100% option.
- 2. The Confirming Party Name/BAID, Contact, and Storage Type are automatically entered once the user tabs off of the Storage Contract field.
- 3. Note that the Contact Name/Phone will automatically be completed if only one contact for a BAID is listed for storage transfers. Else there will be a prompt button in the *Contact Name/Phone* for the Prearranged Contact.
- 4. To submit the transfer, push the submit button.

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- 1. User has the ability to view the status of all transfers where the company is the initiating party or confirming party, or the agent for the initiating or confirming party.
- 2. To view the status of all transfers, select the *View Transfers* button.





Balances

Monthly Summary Aggregated Details Daily Details




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Monthly Summary



- The Monthly Section of Shipper Imbalance is designed to provide flow month information within a specific accounting period. Contract imbalances are summarized at the OIA/Zone level and can be selected to show either aggregated or daily transactional details. In order to view this section, the Business Associate must be either the Contract Holder (Service Requester in Invoicing) or the Service Requester (Billable Party in Invoicing). The individual user role needed to view the activity is Balances View.
 - To get to the Monthly Summary, from the Customer Activities Home page>Flowing Gas>Shipper Imbalance>Monthly Summary.

Monthly Summary

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Balances > Monthly Summary YZ LDC Company Pipelines × Tools × Reports Print I * Act Per: 08/2006 • * Svc Req: XYZ LDC Company/990001 • Rate Schedule: • Loc ID Prop: • Svc Req K: Contract 04: • Zn ID: Zone ID © Display Zero Imbalances Refresh View Aggregated Transactions View Daily Transactions Clear Imbalance data is available through 08/26/2006 ewing Records 1 - 5 of 5 Select All for Aggregated Transactions View Daily Transactions Clear Imbalance data is available through 08/26/2006 Eate Svc Req Svc Req Svc Req Svc Req Contract 01/2 Production Month PPA Available Total (1) PrA	William	s. Leading	g Energy Solu	itions.					Transc	0						
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New features include a breakout of PPA activity between those imbalances rolled into the production month imbalance for trade and those imbalances subject to cash out at that production month's price. Also, production month deliveries and imbalance percentage are provided to help user manage their imbalances during the month.



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- Aggregated details allow the user to see multiple contract/OIA/zone combinations at one time with each transaction being rolled up to a monthly level.
- To view aggregated transactions, select row(s) and click the View Aggregated Transactions button.

Aggregated Details



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 View	ving Reco	Vie ords 1 - 10	of 10	l ran	sac	tion	IS		Display Zei	ro Imbalances		alance data is	s availab	ie throu	ign o a	3/26/20	06	_
	ewing Records 1 - 10 of 10 Totals: 477,040 8,586 329,634 138,820 DT																	
	Date	End Date	K	Π	<u>ID</u>	<u>ID</u>	Prop	Name	Prop	Name	Up K/Up Name	Dn K/Dn Name	<u>ID</u>	Rec Qty	Qty	Del Qty	Qty	
0	8/1 <i>1</i> 2006	8/26/2006	3000027	1	1	з	1000065	POOLING- STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	111 <i>/</i> XYZ	DELIVERY TO CG #1	62,375	2,025	15,414	44,936 DT	
0	8/1 <i>1</i> 2006	8/26/2006	3000027	1	1	з	1000065	POOLING- STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #4	37,425	1,225	9,246	26,954 DT	
0	8/1/2006	8/26/2006	3000027	1	1	з	1000065	POOLING- STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #3	50,518	1,638	11,493	37,387 DT	
0	8/1/2006	8/26/2006	3000027	1	1	з	1000065	POOLING- STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	112/XYZ	DELIVERY TO CG #2	77,525	2,525	19,158	55,842 DT	
0	8/1 <i>1</i> 2006	8/26/2006	3000023	1	1	з	1000065	POOLING- STATION 65	1000065	POOLING- STATION 65	3000006/990002 ABC Producer	3000037/990001 XYZ LDC Company	ABC TO XYZ	221,669	o	226,400	4,731 DF	
0	8/8/2006	8/8/2006	3000023	з	1	3	1000063	SS 253 M2476	1006173	CGS- LYNCHBURG	1	SYSTEM SUPPLY/407886 CONOCOPHILLIPS COMPANY	CGVA	0	o	24,307	24,307 DF	
0	8/7/2006	8/7/2006	3000027	1	1	3	1005046		1100001		R00012/990001 XYZ LDC	9038924/990001 XYZ LDC	WSS INJ	473	2	471	0	
All DF	flow dat - due F	tes begin FROM Se	at 9:00 a	AM equ	anc este	len er;	nd at 9:0 DT - du	0 AM next d e TO Servic	ay e Reque	sterai	ning							

- The aggregated details page shows each transaction at a monthly summary level (similar to shipper imbalance statement) for the contract/OIA/Zone row(s) selected on the monthly summary. For this example, user selected two different contracts from the same zone.
- Activity defaults to show all transactions, but can be narrowed to just show current month or PPA activity.

Williams

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Displaying zero imbalance activity will give the user all transactions associated for each particular contract/OIA/Zone combination as well as totals of all activity at the top for receipts, fuel, and deliveries.



Williams



	Willian	ns. Lead	lingEnerg	y So	olut	ions	L.				Transco							
										Balances	• Aggregated Det	ails						
Но	me Nav	igation	*						XYZ LDO	C Company		Pi	pelines	* Tool:	5 *	Reports	Print L	ogoff
* A	cct Per:	08/2006 -	r					* Svc	Req: XY	Z LDC Comp	any/990001 🗾 🛛 🖸	HA: 2		Rec Lo	ос Ргор	:		🔺
							Svc	Req K/Admin J	Acct: 300	10023,300002	3,30000; _{Contract} Zn	ID:	Zone ID	Del Lo	ос Ргор	:		
	O All Monthly Activity DUNS Number: 666777888 Current Month Activity Only Contact Name: Leneva Ascherman Contact Phone: (713)215-4365 Statement Date: 08/28/2006 11:00 Refresh View Daily Transactions Close ✓ Display Zero Imbalances Imbalance data is available through 08/26/2006																	
	View Daily Transactions Close Display Zero Imbalances Imbalance data is available through 08/26/2006 awing Records 1 - 10 of 10 Imbalance Imbalance Imbalance																	
Viev	ewing Records 1 - 10 of 10 Totals: 477,040 8,586 329,634 138,820 DT Beg End Date Svc Reg T OIA Zn Rec Loc Rec Loc Del Loc Up Kills Hame Da K De Hame Package Alloc Fuel Alloc End Imb																	
	wing Records 1 - 10 of 10 Beg Date End Date K TI OIA Zn Rec Loc Rec Loc Del																	
0	Beg Date End Date Svc Reg K T OIA Rec Loc Prop Del Loc Prop Del Loc Prop Up K/Up Hame Dn K/Dn Hame Package ID Alloc Rec Oty Lue Del Vy Alloc Del Vy Alloc																	
©	8/1/2006	8/26/2006	3000027	1	1	з	1000065	POOLING- STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #4	37,425	1,225	9,246	26,954 DT	
0	8/1 <i>1</i> 2006	8/26/2006	3000027	1	1	з	1000065	POOLING- STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #3	50,518	1,638	11,493	37,387 DT	
0	8/1/2006	8/26/2006	3000027	1	1	з	1000065	POOLING- STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	112/XYZ	DELIVERY TO CG #2	77,525	2,525	19,158	55,842 DT	
0	8/1 <i>1</i> 2006	8/26/2006	3000023	1	1	з	1000065	POOLING- STATION 65	1000065	POOLING- STATION 65	3000006/990002 ABC Producer	3000037/990001 XYZ LDC Company	ABC TO XYZ	221,669	0	226,400	4,731 DF	
0	8/8/2006	8 <i>1</i> 8/2006	3000023	3	1	3	1000063	SS 253 M2476	1006173	CGS- LYNCHBURG	1	SYSTEM SUPPLY/407886 CONOCOPHILLIPS COMPANY	CGVA	0	0	24,307	24,307 DF	
0	8 <i>17 1</i> 2006	8 <i>17 1</i> 2006	3000027	1	1	3	1005046	DURALDE M2856	1100001	WASHINGTON STG TRANS	R00012/990001 XYZ LDC Company	9038924/990001 XYZ LDC Company	VVSS INJ #1	473	2	471	0	
	All flow d D F - due	ates begi FROM S	in at 9:00 Service I	D AI Req	M a lue :	ind e ster	end at 9: ; DT - d	00 AM next ue TO Servi	day i ce Req i	lester 1	ning	b						

• To see the daily details of any aggregated line, select and hit the View Daily Transactions button.



Daily Details



Will	ian	ns. Lead	ling Energy S	iolutions.			Transo	:0							
							Balances → Daily Det	ails							
Home N	lav	igation	~			XYZ LDC	Company		Pipe	lines 🎽	Tools	* Report	s Print L	.ogoff	
^ Ac	ct P	er: 08/20	06 💌			* OIA: 1			Beg Flow Date: 08	/01/2006				-	
^ Sv	c Re	•q: XYZ L	.DC Compa	ny/990001 💌		Zn ID: 3	Zone ID		End Flow Date: 08	/26/2006					
* Svc	Req	к: 30000	27	Contract	Rec Loc	Prop: 1000	1065 POOLING-STATI	ON 65							
DUNS N	umb	er: 6667778	388						Current Monthly Act	tivity Activity On	by				
Contact Name: Leneva Ascherman Del Loc Prop: 9000001 XYZ LDC Corp O PPA Activity Only Statement Date: 08/28/2006 11:02 Defended Contact Phone: Contact															
Statemer	Contract Finder Finder Cites (16)/2104000 Statement Date: 08/28/2006 11:02 Refresh Ciear View Aggregated Transactions Close Image: Display Zero Imbalances Imbalance data is available through 08/26/2006														
	Refresh Clear View Aggregated Transactions Close Implay Zero Imbalances Imbalance data is available through 08/26/2006														
Viewing F	Refresh Clear View Aggregated Transactions Close Display Zero Imbalances Imbalance data is available through 08/26/2006														
									Totals:	37,425 DF	1,225 DF	9,246 DF	26,954 DT		
Flow Date	TT	Svc Req K	Rec Loc Prop	Rec Loc Name	Del Loc Prop	<u>Del Loc</u> <u>Name</u>	Up K/Up Name	<u>Dn K/Dn</u> <u>Name</u>	Package ID	Alloc Rec Oty	Fuel Qty	Alloc Del Qty	End Imb Qty		
8/1/2006	1	3000027	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #4	1,497	49	817	631 DT		
8/2/2006	1	3000027	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #4	1,497	49	817	631 DT		
8/3/2006	1	3000027	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #4	1,497	49	817	631 DT		
8/4/2006	1	3000027	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #4	1,497	49	817	631 DT		
8/5/2006	1	3000027	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #4	1,497	49	817	631 DT		
8/6/2006	1	3000027	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #4	1,497	49	817	631 DT		
8 <i>17 /</i> 2006	1	3000027	1000065	POOLING-STATION 65	9000001	XYZ LDC Corp	3000037/990001 XYZ LDC Company	113/XYZ	DELIVERY TO CG #4	0	o	1,448	1,448 DF		
000000			4000005	POOLING-STATION	0000004	XYZ LDC	3000037/990001 XYZ LDC	4404017	DELIVERY TO CG	4 407	40	4.440			
All flov	<i>w</i> d	ates begi	in at 9:00 A	M and end at 9:	00 AM ne>	day	• •	. ~~~							

DF - due FROM Service Requester; DT - due TO Service Requester

- Displayed are the individual daily transactions (similar to the Daily Shipper Imbalance Report) for the date range.
- Similar to the aggregated details page, If zero imbalances are displayed, user will see all activity for that 115 transaction and get totals for the receipts, fuel and delivery columns.





Direct Navigation to Daily Transactions

Monthly Summary

Williams



	Williams.	Leading	g Energy Solu t	tions.					Transo	:0		_		1	
								Balances	Monthly	Summar	y				
Ног	ne Naviga	ition 🎽					×	YZ LDC Company			Pip	oelines 🎽	Tools * Report	s Print Logoff	
* /	Acct Per: 08	8/2006 💌		* Sve	c Req: 🔀	YZ LE	DCC	ompany/990001 💌	Ra	te Scheduk	*	•	Loc ID Prop:	•	
S	/c Req K:		Contract		0IA: 1					Zn II	D:	Zone ID	🗹 Display Zero Imba	lances	
R	efresh	Viev	v Aggregate	d Transac	tions			View Daily Transa	actions	Clear	Imbalance d	ata is ava	ailable through 08	126/2006	
View	/iewing Records 1 - 5 of 5 🔲 Select All for Aggregated Transactions August 2006														
	Yiewing Records 1 - 5 of 5 Select All for Aggregated Transactions Rate Svc Reg Loc ID OIA Zn Production Month ID PPA Available for Trade Total (1) PPA Subject to Cashout Production Month Deliveries/OBA Allocated Oty Imbalance Pct%(2)														
	August 2006 Rate Schedule Svc Reg ID Svc Reg K Svc Reg K Loc ID ID OIA Zn ID Production Month ID PPA Available for Trade Total (1) PPA Subject to Cashout Production Month Deliveries/OBA Allocated Oty Imbalance Pct%(2) Image: Imag														
	Schedule Svc Req														
	IT 99001 XYZ LDC Company 3000023 1 2 0 0 0 18,145 0.0 Total by OIA/Zone 0 0 0 0 18,145 0.0														
	Image: Company														
	FT	990001	XYZ LDC Company	3000027		1	3	167,858 DT	0	167,858 DT	o	55,782		100.0	
				То	tal by OlA	VZone		138,820 DT	0	138,820 DT	0	311,489		44.57	
View	Form DF - due F PPA Subje PPA Availa	Ulas: ROM Ser Inct to Cas able for 1	5 (1) Tota vice Reques shout - Denc Frade - Denc	al = Produ ster; DT - otes PPAs otes PPAs	ction Mo due TO s that ar s that ar	onth li Serv e sub e inco	mbal ice f oject orpo	ance+PPA Available Requester to Cash out (wher rated into current i	e for Trade e the contract month imbala	(2) Im indicator nces (whe	balance Percent of PPA Include re the contract	age = Tota •d = No) indicator	Il/Production Month	Deliveries	
	• [c	Direct n ontract	avigation : OIA/Zone	to Daily e combi	^r Trans inatior	acti at c	ons one	from the Mont time.	hly Summa	iry page	, will give the	e user al	I transactions f	or that	
	• C • T	Only on To view	e contract all daily tr	t/OIA/Zo ansacti	one ro ons, s	w m elec	ay k t a i	be selected at a row and hit Vie	a time. w Daily Tra	nsactio	าร.			117	



Daily Details



Will	lian	ns. Lea	ding Energ	y Solutions.			Trai	nsco						
							Balances → Daily	Details						
Home I	Nav	igation	~			XYZ	LDC Company		Pipelines	Y Tool	s 🎽	Reports	Print L	.ogoff
	Ace	t Per: 08	3/2006 💌				* OIA: 1	Beg Flow (ate:					-
	^ Sv	c Req: 🔀	YZ LDC C	ompany/9900	01 💌		* Zn ID: 3	Zone ID End Flow D	ate:					
* 5	Svcl	Req K: 30	00023		Contract	R	ec Loc Prop:							
DUN Con Cont State	NS N ntact tact l emen	umber: 666 Name: Ler Phone: (71 t Date: 08/	6777888 neva Ascher 3)215-4365 28/2006 11:1	man D7		E	Del Loc Prop:	Curren	itniy Activity t Month Activ tivity Only	ity Only				
Refres	h	Clear	V	iew Aggregat	ed Transa	actions	Close Display Zero In	_{nbalances} Imbalano	ce data is a	vailable	throu	ıgh 08/2	6/2006	
Viewing F	Reci	ords 1 - 2	?7 of 27						Totals:	226,880 DE	211 DE	255,707 DE	29,038 DF	-
Flow Date	II	Svc Req K	Rec Loc Prop	Rec Loc Name	Del Loc Prop	Del Loc Name	Up K/Up Name	<u>Dn K/Dn Name</u>	Package ID	Alloc Rec Qty	Fuel Qty	Alloc Del Qty	End Imb Qty	- -
8/1/2006	1	3000023	1000065	POOLING- STATION 65	1000065	POOLING- STATION 65	3000006/990002 ABC Producer	3000037/990001 XYZ LDC Company	АВС ТО ХҮΖ	8,950	0	8,950	0	
8/2/2006	1	3000023	1000065	POOLING- STATION 65	1000065	POOLING- STATION 65	3000006/990002 ABC Producer	3000037/990001 XYZ LDC Company	ABC TO XYZ	8,950	o	8,950	o	
8/3/2006	1	3000023	1000065	POOLING- STATION 65	1000065	POOLING- STATION 65	3000006/990002 ABC Producer	3000037/990001 XYZ LDC Company	АВС ТО ХҮΖ	8,950	o	8,950	o	
8/4/2006	1	3000023	1000065	POOLING- STATION 65	1000065	POOLING- STATION 65	3000006/990002 ABC Producer	3000037/990001 XYZ LDC Company	ABC TO XYZ	8,950	o	8,950	o	
8/5/2006	1	3000023	1000065	POOLING- STATION 65	1000065	POOLING- STATION 65	3000006/990002 ABC Producer	3000037/990001 XYZ LDC Company	АВС ТО ХҮΖ	8,950	o	8,950	0	
8/6/2006	1	3000023	1000065	POOLING- STATION 65	1000065	POOLING- STATION 65	3000006/990002 ABC Producer	3000037/990001 XYZ LDC Company	ABC TO XYZ	8,950	o	8,950	0	
8/8/2006	1	3000023	1000065	POOLING- STATION 65	1000065	POOLING- STATION 65	3000006/990002 ABC Producer	3000037/990001 XYZ LDC Company	АВС ТО ХҮΖ	7,769	о	8,080	311 DF	
000000			4000005	POOLING-	4000005	POOLING-	3000006/990002 ABC	3000037/990001 XYZ LDC	ADC TO 10/7	0.000		0.400	000 DF	
						Т	'raini	ng						

* All transactions for the particular contract OIA/Zone combination are displayed.





Balances

AutoPost Trade Summary Create Trade Trade Details Comments







- The Trade Section of Shipper Imbalance is designed to provide trade information including public postings, creation of trades, and the trade details within a specific accounting period. Contract imbalances available for trade can be posted on Transco's public EBB. There are features to allow auto posting and to create self trades. In order to view this section, the Business Associate must either be the Contract Holder (Service Requester in Invoicing) or the Balance Agent. The individual user role needed to view the activity is Balances View. The Trade Balances roll is needed in order to post, create or confirm trades.
 - We will begin with setting the auto post feature. To get to the auto post page, from the Customer Activities Page>Flowing Gas>Shipper Imbalance>Auto Post Imbalances





- Elections are made to turn the auto post feature on or off effective with the next trade period.
- Changes must be made prior to the 1st of each calendar month.
- Page will load with all active contracts. By turning a contract on, all zone imbalances related to that contract will post every month on the 1st calendar day. This will continue every trade period until the contract is turned off.







Williams



	Williams. Lea	Transco Balances > Auto Post Imbalances Navigation × VZ LDC Company Pipelines × Tools × Reports Print Logoff *Sve Reqt X/Z LDC Company/990001 × Sve Req K: Contract Refresh Clear AutoPost On/Off Sve Req K: Contract I Records 1 - 3 of 3 Sve Req K Kielder Hame Kielder Sve Req ID AutoPost On/Off It 300002 XYZ LDC Company/990001 VYZ LDC Company/990001 OFF 9901/2006 XYZ Cortact (a)/LE01704 11:11:20 08/28/2006 IT 300002 XYZ LDC Company/990001 XYZ LDC Company/990001 OFF 9901/2006 XYZ Cortact (a)/LE01704 11:11:20 08/28/2006 IT 300002 XYZ LDC Company/990001 OFF 9901/2006 XYZ Cortact (a)/LE01704 11:11:20 08/28/2006 IT 300002 XYZ LDC Company/990001 OFF 9901/2006 XYZ Cortact (a)/LE01704 11:11:20 08/28/2006 IT 300003 XYZ LDC Company/990001 ON 9901/2006 XYZ Cortact (a)/LE01704 11:11:00 08/28/2006 It Records 1 - 3 of 3 Total S Total S It 11:10 05 08/28/2006 It 11:10 05 08/28/2006													
				Balances	→ Auto Post In	nbalances									
Hon	ne Navigation	~		XYZ LDC Company			Pipelines * Tools	💙 Reports Print Logof							
□s	* Svc Refres	Req: XYZ L sh Clear	DC Company/990001 💌	AutoPost On/Off	Svc Req	к:	Contract	-							
View	ving Records 1 - 3	3 of 3													
	Rate Schedule	Svc Req K	K Holder Name/K Holder	Svc Reg/Svc Reg ID	Auto Post On/Off	Effective Date	<u>User Hame/User ID</u>	Last Changed Time/Date							
	Swc Reg: Y/Z LDC Company/990001 Swc Reg K: Contract Refresh Clear AutoPost On/Off Select All														
F	Rate Schedule Svc Req K K Holder Hame K Holder Svc Req/Svc Req ID Auto Post On/Off Effective Date User Hame/User ID Last Changed Time/Date IT 3000023 XYZ LDC Company/990001 XYZ LDC Company/990001 XYZ LDC Company/990001 OFF 09/01/2006 XYZ Contact (a)/UE01704 11:11:20 08/28/2006 FT 3000027 XYZ LDC Company/990001 XYZ LDC Company/990001 XYZ LDC Company/990001 OFF 09/01/2006 XYZ Contact (a)/UE01704 11:11:20 08/28/2006 FT-APEC 3000031 XYZ LDC Company/990001 XYZ LDC Company/990001 ON 09/01/2006 XYZ Contact (a)/UE01704 11:10:05 08/28/2006														
				lrai	nınş	5									
				Trai	nin	g									

• To set the contract(s) to auto post, select the contract(s) and click the button Autopost On/Off.

Auto Post Imbalances



The election to auto post these contract zonal imbalances will take effect with the next trade period.











- Contract zone imbalances may be manually posted to Transco's public EBB. The user may either post 100% of the zone imbalance or may enter any amount up to the total amount available for trade.
 - To manually post contract imbalances, from the Customer Activities Page>Flowing Gas>Shipper Imbalance>Trade Summary.

Trade Summary



	William	s. Lead	ling Enerş	gy Solutio	ns.						Т	ransc	:0							
										Balance	es 🕨	Frade Su	mmary							
Hor	ne Navig	gation	~					;	XYZ LDC	Company	/				Pipe	lines 🎽	Tools	💙 Repo	rts Print l	.ogoff
* A	loct Per: [7/2006	•	Svc Req:	XYZ	LD	C Co	mpany/990	001 💌	Svc	Req K:		Contrac	t		Rate S	chedul	e:	•	-
	0IA: 1			Zn ID:				Zone ID		P	osted:	Yes,No 🗖	·		🗖 Dis	play Zero Ir	nbalance	es		
R	efresh	Clear	Creat	e Trade	1	(Creat	e Self Trad	e 📘	Post/L	Inpost	t Imbalance	e(s)	lune trac	ling is <mark>C</mark> l	osed available	through	06/30/200	6	
	Select All													mbalance		Select All f	or Post	/Unpost 100	v % of Imbalan	ce
View	iewing Records 1 - 2 of 2 Imbalance Trading Information Posting Information Posting Information June 2006															_				
	Implance Trading Information Posting Information																			
	June 2006 Rate Svc K Holder Svc OIA Zn Net Production PPA Available Beginning Tradable OBA Make Confirmed Remaining Trade Amount in WP Post Month Post 100% Posted Posted Posted Posted Month Posted Month Posted Month Month Month Month Month Posted Month Month Posted Month Month Posted Month Month Month Month Posted Month Posted Month Month Posted Month Month Month Posted Month Month Posted Month Month Month Posted Month Month Month Posted Month Month <th>Posted I</th> <th>)ate</th>															Posted I)ate			
	іт	3000023	XYZ LDC Company/ 990001	DEF Shipper/ 990003	1	з		1,040 DT	o	1,040 DT			1,040 DT				V	1040	08/28/2006	6 I
	FT	3000027	XYZ LDC Company/ 990001	XYZ LDC Company/ 990001	1	з		34,612 DF	325,889 DF	360,501 DF			360,501 DF				2	360501	08/28/2006	5
View .◀	ving Recor	ds 1 - 2	of 2						Tı	rai	lr	nir	ıg						1	•

• Select the rows to be posted.

Williams

- By Selecting the Post 100% of Imbalance for month box, the posted amount and posted date will both be filled in.
- To post, click the Post/Unpost Imbalance(s) button



Creating Trades



- Once imbalances are final for the month, the user can begin creating trades. Trades can be done within a company's own imbalances or traded with others who have posted on Transco's public EBB.
 - To create trades, from the Customer Activities
 Page>Flowing Gas>Shipper
 Imbalance>Trade Summary.

Trade Summary



	William	S. Lead	ding Enerş	gy Solutio	ns.						Т	ransc	:0						1
										Balance	es ⊁ '	Trade Sui	mmary						
Но	ne Navi	gation	*)	XYZ LDC	Company	y -				Pipe	lines 🎽	Tools	s 🎽 Repo	rts Print Logo
• 4	cct Per:	09/2006	•	Svc Req:	XYZ	I LC	IC Co	mpany/990	001 💌	Svc	Req K:		Contrac	<u>t</u>		Rate S	ichedul	e:	-
	OIA:	1		Zn ID:				Zone ID		P	osted:	Yes,No 🗖	·		🗖 Dis	play Zero Ir	nbalance	es	
R	efresh	Clear	Creat	e Trade			Creat	e Self Trad	e	Post/L	Inpost	Imbalance	e(s)	August tr mbalance	rading is e data is	Open unt available	il 11:59 througi) PM Tueso h 08/31/200	lay, 9/26 6
L⊡ : Miov	Select All	rdc 1 - 3	of 3													Select All 1	or Post	t/Unpost 100	% of Imbalance
	ewing Records 1 - 3 of 3 Imbalance Trading Information Posting Information August 2006 Posting Information																		
	Imbalance Trading Information Posting Information August 2006 Post																		
	<u>Rate</u> Schedule	<u>Svc</u> Reg K	<u>K Holder</u> <u>Name/K</u> <u>Holder</u>	<u>Svc</u> <u>Req/Svc</u> <u>Req ID</u>	01A 1D	Zn ID	<u>Net</u> Flow	Production Month Imbalance	PPA Available for Trade	<u>Beginning</u> <u>Tradable</u> Imbalance <u>(1)</u>	<u>OBA</u> <u>Make</u> Up	<u>Confirmed</u> <u>Trades</u>	Remaining Imbalance	<u>Trade</u> <u>Amount</u> Pending	<u>Amount</u> in WIP <u>Status</u>	Amount Available For Make Up	100% of Imbal for Month	Posted Amount	Posted Date
	п	3000023	XYZ LDC Company/ 990001	DEF Shipper/ 990003	1	з		30,338 DF	o	30,338 DF			30,338 DF	60,676 DF				30338	09/17/2006
	FT	3000027	XYZ LDC Company/ 990001	XYZ LDC Company/ 990001	1	з		212,168 DT	o	212,168 DT			212,168 DT					212168	09/17/2006
	п	3000023	XYZ LDC Company/ 990001	DEF Shipper/ 990003	2	6		5,000 DT	o	5,000 DT			5,000 DT					5000	09/17/2006
∨iev ∙	ving Reco	rds 1 - 3	of 3																
								and the second se	Tı	ra	ir	nir	ıg						

• Multiple imbalances may be selected and created at one time.

Williams

- Create Self Trade button pairs all imbalances loaded on the page by contract holder within the same zone. Any imbalances not paired are also brought over on the initiating side.
- To Create trades, select the imbalances to be traded and click the Create Trade Button.



Create Trade



	Williams.	Leading Energy Solu	tions.				Trans	co								
						Balances →	Posted	Bala	nces foi	r Create Tra	de					
Hom	ne Navigat	tion 🎽			XYZ LDC	Company				Pip	elines	* Tools * F	Repor	ts Pr	int l	ogoff
Augu	st trading is C	Open until 11:59 PM Tue:	sday, 9/26							Viewing Record	s 1 - 2 of	2				
	View Avai	ilable Trades	Save Trade A	As WIP		Calculate Fuel/	Validate		Create	e Trade	Submit	:Trade A	dd Ti	rade L	.ine	
	Delete Tra	de Line														
			Initi	ating Part	У							Confirming Pa	rty			
	Init Trdr Nam ID	ne / Init Trdr Contact	<u>K - Init Trdr</u>	<u>oia id</u>	Zn ID	Oty Avail Reg	Fuel Prea	rrange Trade	ed Imb Trd Dir	<u>Conf Trdr</u> <u>Name/ID</u>	<u>Conf Tr</u>	dr Contact K - C	onf Tr	<u>dr</u> <u>01</u>	<u>a id</u>	Zn
	XYZ LDC Company/990(001 XYZ Contact (. 3000023	1 -	3 -	30338 DF 30338	N	0 💌	DF						1 🗸	1
	XYZ LDC Company/990(001 XYZ Contact (. 3000027	1 💌	3 🔹 2	12168 DT 212168		• -							1 🗾	1
Viewi	ewing Records 1 - 2 of 2															
•																
Other	r Balances A	vailable for Trade: 🗰) All Trades Available	O Self T	rades Only											_
	K	Holder Name/ID	Svc Rec	J/Svc Req	<u>ID</u>	Svc Reg Conta	<u>st</u> <u>Svc R</u> Phor	teq ne	Svc Req K	Posted Imb Qty	lmb Dir	Rate Schedule	<u>oia</u> ID	Zn ID	<u>Net</u> Flow	-
0	SANTEE COO	DPER / 414988	THE ENERGY AU 406983	THORITY, I	NC. /	Tom McCord	90436014	412	1037187	2223484 DF	DF	FT- SOUTHCOAST	1	4		
0	MUNICIPAL EI	LECTRIC / 411752	THE ENERGY AU 406983	THORITY, I	NC. /	Tom McCord	90436014	412	9008108	88617 DF	DF	п	1	4		
0	CONOCOPHIL	LIPS COMPANY / 407886	6 CONOCOPHILLIPS	COMPAN	Y / 407886	Claudia Botero	28129367	790	1005036	32837 DT	DT	ІТ	1	3		
0	XYZ LDC Cor	mpany / 990001	DEF Shipper / 990	1003		Lynn A. Walleck	713-215-3	3338	3000023	30338 DF	DF	ІТ	1	3		
•	LAURENS / 4	13346	AMERADA / 4094	56		Donna Becker	732-750-0	6262	1003940	27866 DF	DF	FT	1	3		
	Training															

- The page will load with the imbalances selected and all initiating information filled in. In addition, the bottom portion of the page loads with all posted imbalances as well as any self trades for easy selection.
- Direct navigation to Create Trade page is available but does not provide any preloaded information. Initiating Party information must be filled in and the View Available Trades button selected to populate the bottom portion. ٠



Create Trade



Williams. Transco Leading Energy Solutions. Balances

Posted Balances for Create Trade Home Navigation XYZ LDC Company Pipelines Tools. Reports | Print | Logoff August trading is Open until 11:59 PM Tuesday, 9/26 Viewing Records 1 - 2 of 2 View Available Trades Save Trade As WIP Calculate Fuel/Validate Submit Trade Add Trade Line Create Trade Delete Trade Line Initiating Party Confirming Party lmb Init Trdr Name Trdr Qty Prearranged Conf Trdr Qty Init Trdr Contact K - Init Trdr OIA ID Zn ID Fuel Trd Conf Trdr Contact K - Conf Trdr OIA ID Zn ID Avail Trade Name/ID Rea Dir XYZ LDC 30338 3 💌 1 💌 XYZ Contact (3000023 30338 NO • DF 1 Company/990001 DF XYZ LDC 212168 1 🕶 XYZ Contact (... 3000027 3 👻 212168 NO. 1 -DT Company/990001 DT Viewing Records 1 - 2 of 2 • Other Balances Available for Trade: ① All Trades Available ① Self Trades Only Svc Reg Svc Reg Posted Imb Net 🔺 lmb <u>OIA</u> Zn Rate Schedule K Holder Name/ID Svc Reg/Svc Reg ID Svc Reg Contact Phone K Qty Dir D D Flow THE ENERGY AUTHORITY, INC. / FT-O SANTEE COOPER / 414988 Tom McCord 9043601412 2223484 DF DF 1037187 SOUTHCOAST 406983 THE ENERGY AUTHORITY, INC. / 0 MUNICIPAL ELECTRIC / 411752 9043601412 88617 DF DF IT 1 Tom McCord 9008108 14 406983 \odot CONOCOPHILLIPS COMPANY / 407886 CONOCOPHILLIPS COMPANY / 407886 2812936790 32837 DT Claudia Botero 1005036 DT IT 1 3 \odot XYZ LDC Company / 990001 713-215-3338 3000023 30338 DF DF. IT 1 3 DEF Shipper / 990003 Lvnn A. Walleck cLAURENS / 413346 AMERADA / 409456 Donna Becker 732-750-6262 1003940 27866 DF DF FT 1 3 - · · - | · rainin

• To fill in the confirming party side, simply select the initiating row and confirming row at the bottom and click the create trade button.



Create Trade



	Williams.	Leading Energy Solut	ions.			-	Fransco								
						Balances 🕨	Posted Bala	nces fa	or Create Tra	ade					
Hor	me Navigat	ion Y		×γ	Z LDC	Company			Pip	elines `	Tools *	Repor	ts Pr	int L	ogoff
Aug	ust trading is C	pen until 11:59 PM Tueso	day, 9/26						Viewing Record	ls 1 - 2 of 2					•
	View Avai	lable Trades	Save Trade As	s WIP		Calculate Fuel/	√alidate	Creat	te Trade	Submit 7	Frade	Add Tr	ade L	ine	
	Delete Tra	de Line													
			Initiati	ing Party							Confirming	Party			
	<u>Init Trdr Nam</u> ID	<u>le /</u> Init Trdr Contact	<u>K - Init Trdr</u>		<u>n ID</u>	Oty Avail Reg	Fuel Prearrang <u>Trade</u>	ed Imb Trd Dir	<u>Conf Trdr</u> <u>Name/ID</u>	<u>Conf Trd</u>	r Contact K -	Conf Tr	dr Ol/	<u>A ID</u>	Zn
	XYZ LDC Company/9900	001 XYZ Contact (3000023	1 - 3		30338 DF 30338	NO -	DF	CONOCOPHI	Claudia	Boter 10	105036			3
	XYZ LDC Company/9900	101 XYZ Contact (3000027	1 - 3	3 - ²	DT 212168	NO 💌] то [. 🖃	1
View	ving Records	1 - 2 of 2													
•															
Othe	er Balances A	vailable for Trade: 💿	All Trades Available (C Self Trad	es Only										•
	K Holder Name/ID Svc Req/Svc Req ID Svc Req Contact Svc Req Phone Svc Req K Posted Imb Oty Imb Dir Rate Schedule OIA ID Z														-
0	SANTEE COO	PER / 414988	THE ENERGY AUTH 406983	IORITY, INC.	1	Tom McCord	9043601412	1037187	2223484 DF	DF	F SOUTHCOAS	Т- ST 1	4		
0	MUNICIPAL EL	ECTRIC / 411752	THE ENERGY AUTH 406983	IORITY, INC.	/	Tom McCord	9043601412	9008108	88617 DF	DF		IT 1	4		
•	CONOCOPHIL	LIPS COMPANY / 407886	CONOCOPHILLIPS C	COMPANY /-	407886	Claudia Botero	2812936790	1005036	32837 DT	DT		IT 1	3		
\circ	XYZ LDC Con	npany / 990001	DEF Shipper / 99000	03		Lynn A. Walleck	713-215-3338	3000023	30338 DF	DF		IT 1	3		
0	LAURENS / 41	13346	AMERADA / 409456	5		Donna Becker	732-750-6262	1003940	27866 DF	DF	I	T 1	3		
^		NO 1444070	LIOY PAPER ING L				7017100001		110001.05		~				
													-		
	Training														

- Confirming party side is now filled in.
- Trades may be saved in a WIP status for final review. To save this trade, select it and click the Save Trade as WIP button.
- Multiple trades may be selected to Calculate Fuel/Validate, Saved as WIP, or submitted at one time.
- Once all trades are built and saved or submitted, the Trade Details page will display all trades for final review or confirmation.
- To access the Trade details, from the Customer Activities Page>Flowing Gas>Shipper Imbalance>Trade Details.

Trade Comments

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Williams. Leading Energy Solutions. Transco Not Found > Not Found										
		Not Found → No	ot Found							
Home Navi	gation 🎽	XYZ LDC Company		Pipelines	* Tools * Reports	Print Logoff				
Add Edit	Close Viewing Records 1 - 1 of 1									
	Trade ID	<u>User ID/Name</u>	<u>Comment Date</u>		Comment					
	28502893									
		Train	ing							
Save	Visibility Label:	w other party to view								
	Trade h	as been approved	ing	A V						
		Train	ing							

• Comments may be restricted to only be viewed by those with in your company or can be set to be viewed by the other trade party. Select the trade ID and click Add button. This will open the bottom section for comments to be added and the view to be set. Once completed, click the Save button.

Trade Comments

Williams



Williams. Lead	ing Energy Solutions .		٦T	ansco						
			Not Found → N	ot Found						
Home Navigation	~	XYZ LI	DC Company		Pipelin	ies 🎽	Tools 🎽	Reports	Print	Logoff
Add Edit Close	Viewing Records 1 - 1 of 1									
	<u>Trade ID</u>	User	ID/Name	<u>Comment Date</u>			Co	<u>mment</u>		
28502893	of 1	UE01704		09/05/2006		Trade h	as been appr	oved		
		Т	rain	ing						
		Т	rain	ing						
		Т	rain	ing						

• The comment is now saved. Multiple comments may be added through out the trade process by either party. Comments may edit the view but can not change the message once saved.

Trade Details



William	S. Leadi	ng Energy	Solutions.				Transco												
								Ba	alances 🕨 Trad	e Details									
Home Navi	gation 🎽	•					XYZ	LDC Co	mpany				Pi	peline	s Y	Tools	s 🎽 Rep	orts Pi	int Logof
* Acct	Per: 09/20	006 💌		* Svc F	teq:	XYZ	LDCC	Company	y/990001 💌				Svc	Req K:			Contract	<u>t</u>	-
	0IA: 1/2			Z	n ID:			Zone	ID				5	Status:			-		
												Au	gust	trading	g is C)pen un	til 11:59 P	M Tues	day, 9/26
Refresh Comments																			
EditWIP	Edit WIP Delete WIP Calculate Fuel/Validate WIP Submit WIP C													eject P	^{>} endi	ng	Witho	Iraw Per	nding
Viewing Reco	/iewing Records 1 - 1 of 1																		
	Initiating Party Confirming Party																Last Up	dated	
<u>Imb Trd</u> <u>Trk ID</u>	Imb Trd K Holder Init Trdr Init Trdr K - Init OIA Zn Imb K Holder Trk ID Name/ID Name/ID Humber Init Trdr ID ID ID ID ID Init Trd Name/ID Name/ID Init Trdr ID <									<u>Conf Trdr</u> <u>Contact /</u> <u>Number</u>	<u>K -</u> <u>Conf</u> <u>Trdr</u>	oia zi ID II	n Imb Trd Dir	<u>Oty</u> Req	Trd Fuel Qty	<u>Trade</u> <u>Status</u>	<u>Date</u>	<u>User ID</u>	<u>Comment</u>
28502893	XYZ LDC Company / 990001	XYZ LDC Company / 990001	XYZ Contact (a) / 111111111	3000023	1	з р	F	COPHILLI COMPAN 4078	IPS CONOCOPHILLIPS Y / COMPANY 386 407886	Claudia / Botero / 2812936790	1005036	1 :	3 DT	30338	o	VVIP	09/05/2006	UE01704	
Viewing Reco	rds 1 - 1 o	ıf 1																	
								1328											
							1	'r	aini	ing	x								
										L	>								

• Upon final review, multiple WIP trades may be submitted.

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- The multi select feature can be used with the other action buttons as well.
- Once in Pending status, the confirming party will see the trade and is notified to either confirm or reject the trade. The initiating party can also withdraw the trade at any time prior to confirmation.



Trade Details



ewing Records 1 - 5 of 5 Report Name Subs Creation Status Submitted Shipper Contract Location Scheduling													
Report Name	<u>Subs</u>	Creation Date	<u>Status</u>	<u>Submitted</u> <u>By</u>	Shipper	Contract	Location	<u>Scheduling</u> <u>Cycle</u>					
Trade Detail		09/05/2006 09:19:50	Processing	XYZ Contact (a)	XYZ LDC Company								
Scheduled Quantity for Operator		09/04/2006 21:02:57	Success	Batch	XYZ LDC Company			EVENING					
Scheduled Quantity for Shipper		09/04/2006 21:02:44	Success	Batch	XYZ LDC Company			EVENING					
Scheduled Quantity for Operator		09/04/2006 20:03:41	Success	Batch	XYZ LDC Company			INTRADAY2					
Scheduled Quantity for Shipper		09/04/2006 20:03:29	Success	Batch	XYZ LDC Company			INTRADAY2					
Scheduled Quantity for Operator		09/04/2006 15:36:47	Success	Batch	XYZ LDC Company			TIMELY					
Scheduled Quantity for Shipper		09/04/2006 15:36:36	Success	Batch	XYZ LDC Company			TIMELY					
Scheduled Quantity for Operator		09/04/2006 13:05:01	Success	Batch	XYZ LDC Company			INTRADAY1					
Scheduled Quantity for Shipper		09/04/2006 13:04:48	Success	Batch	XYZ LDC Company			INTRADAY1					
Functional Area : Balances													
Report Name : Tra	ade Det		- Wł	at's This?	r								
Report Format : Ac	robat P	DF 🔽 👘			>								
User Defined Report Name: Tra	ide Det												
Email Address :					🗆 🗆 Notif	iy Availabilit	y Via Emai	I					
Accounting Period* : Au	g 2006												
BA ID* : 990)001-X	YZ LDC Company 💌											
Status Type:		•											
Request Type :													
* denotes required parameter													
Submit Report Clear													

• The details of all trades are also available in report form. The report may be submitted from the Report Request Page>Balances>Trade Details.





Helpful Features of the Trade Section

- If navigating from the Trade Summary page, initiating party information is filled in.
- Indicators on all pages help user identify when imbalances are final and when the Trade Period will end.
- Multiple trades can be created, saved, validated, submitted and confirmed at one time.
- Comments may be shared between Trade Parties





Imbalance Resolution

Imbalance Resolution Summary- Subject to Cash Out Cash Out Details Imbalance Resolution Summary – Not Subject to Cash Out





Imbalance Resolution Summary

- The Resolution section of Shipper Imbalance is designed to provide final imbalance information within a specific accounting period. Contract imbalances have been finalized, all trade activity subtracted and contracts have been rolled up to an administrative contract at the OIA/Zone level for final resolution. In order to view this section, the Business Associate must be either the Contract Holder (Service Requester in Invoicing), Service Requester (Billable Party in Invoicing) or the Balance Agent. The individual user role needed to view the activity is Balances View.
 - To get to the Imbalance Resolution Summary, from the Customer Activities Home Page>Flowing Gas>Shipper Imbalance>Imbalance Resolution.

Imbalance Resolution Summary



	William	5. Leading Ener	gy Solutions.						Tra	nsco						
							в	alances 🕨	Imb	alance Re	solut	ion Summ	ary - Ca	shout		
Hor	ne Navig	gation 🎽			XYZ	Z LC	oc co	ompany				F	Pipelines	Y Tools	s 🎽 Reports I	Print Logoff
•	Acct Per:	07/2006 💌		* Svc Req: XYZ	LDC	Co	mpa	ny/990001	•	OIA:	1 2			Loc ID P	тор:	^
⊠ 1 ⊙ s	Display Zero efresh ubject to	olmbalances View Imbal oCashout ◯No	Svc Req K/A ance Details of Subject to Ca	dmin Acct: Clear shout				Contr	act	Zn ID:		Zon Ju	<u>⊫D</u> I ne tradi	ng is <mark>Clo</mark>	osed	
<u>Sub</u> View	<u>ubject to Cashout:</u> ewing Records 1 - 3 of 3 June 2006															
	Svc Reg K/Admin Acct Svc Reg/Svc Reg Holder Balance Agent/Balance Agent/Balance Agent/Balance OIA D Confirmed Tradable Bal OBA Make Up OF Confirmed Trade Svc Reg/Svc Reg Subject PPA Subject Adjusted Oty Production Month Derve PEA Subject Adjusted Oty Production Month Derve PEA Subject Adjusted Oty Production Month Derve PEA Pct%(2)															Imbalance Pct%(2)
0	9038843	XYZ LDC Company/990001	XYZ LDC Company/990001	XYZ LDC Company/990001	1	з		360,501 DF	0	0	0	360,501 DF	0	0	272,300	100.00
0	9038863	XYZ LDC Company/990001	XYZ LDC Company/990001	DEF Shipper/990003	1	з		1,040 DT	0	0	0	1,040 DT	0	0	261,460	0.40
0	9038863	XYZ LDC Company/990001	XYZ LDC Company/990001	DEF Shipper/990003	2	6		0	0	0	0	0	1,488 DF	0		0.00
View	ing Recor	ds 1 - 3 of 3														
							r	\underline{aii}	nj	inę	2					

Page automatically loads for Subject to Cash Out imbalances.

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- Contract imbalances have rolled up to the OIA/Zone administrative level.
- PPA activity that was not subject to Trade along with Production Month Deliveries from the previous Monthly Section are also provided as additional information.
- The Imbalance Percentage will show whether or not the imbalance will be cashed out in penalty.

William's Imbalance Resolution Summary

	Williams	Leading Ener	gy Solutions.					•	Tra	nsco						
							Ba	alances 🕨	Imb	alance Re	solut	ion Summ	ary - Ca	shout		
Hor	ne Navig	jation *			XYZ	Z LC	DC Co	ompany				F	Pipelines	* Tools	s 🎽 Reports 🖡	Print Logoff
	Acct Per:	07/2006 💌		* Svc Req: XYZ	LDC	CC	mpar	ny/990001 💽	•	OIA:	1 2			Loc ID P	тор:	
	isplay Zero	Imbalances	Svc Req K//	Admin Acct:				Contra	act	Zn ID:		Zon	<u>e ID</u>			
Re	fresh	View Imbal:	ance Details	Clear								Ju	i ne tradi	ng is <mark>Clo</mark>	osed	
⊙s	Subject to Cashout O Not Subject to Cashout															
<u>Sub</u> ∀iew	ubject to Cashout: iewing Records 1 - 3 of 3															
	June 2006															
	Svc Reg K Holder Hame/K Svc Reg/Svc Reg Balance OIA Zn Loc Beginning OBA Confirmed Trades PPA Adjusted Production Month Imbalance Acct Holder ID ID ID ID ID ID Production Index I															
0	9038843	XYZ LDC Company/990001	XYZ LDC Company/990001	XYZ LDC Company/990001	1	з		360,501 DF	0	0	0	360,501 DF	0	0	272,300	100.00
o	9038863	XYZ LDC Company/990001	XYZ LDC Company/990001	DEF Shipper/990003	1	з		1,040 DT	0	0	0	1,040 DT	0	0	261,460	0.40
0	9038863	XYZ LDC Company/990001	XYZ LDC Company/990001	DEF Shipper/990003	2	6		0	0	0	0	0	1,488 DF	0		0.00
viewing Records 1 - 3 of 3																
	Training															

To view the cash out details, select the row and click the View Imbalance Details button.

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Imbalance Details



Williams. Leading Energy:	Solutions.		Transco											
			Balar	nces ▶	Imbalar	nce Details								
Home Navigation 🎽		XY	Z LDC Compa	any			Pipe	elines 🎽 Tools 🎽	Report	s Print Logof				
Acct Per: 07/2006 K Holder Name/K Holder: XYZ LDC Company/990001 Loc ID Prop: Svc Req K/Admin Acct: 9038863 Svc Req/Svc Req ID: XYZ LDC Company/990001 OIA ID: 1 Balance Agent/Balance Agent ID: DEF Shipper/990003 Zn ID: 3														
/iewing Records 1 - 2 of 2														
June 2006 Sup Parts Schoolulo OIA Loc ID Beginning Confirmed Trade OBA Amount PPA Subject to Production Month Imbalance														
Svc Reg K Rate Schedule OIA ID/Zn ID Loc ID Prop Beginning Tradable Bal Confirmed Trades Trade Fuel OBA Make Up Amount Cashed Out PPA Subject to Cashout Production Month Deliveries/OBA Allocated Oty Imbalance Pct%(1) 20000022 UT 142 1.040 DT 0.0 0.0 1.040 DT 0.0														
3000023 IT 1/3 1/040 DT 0 0 0 1/040 DT 0 261/04 DT Petro(1)														
View Cashout Details OIA/Zone Totals 1,040 DT 0 0 0 1,040 DT 0 0 1,040 DT 0 0.4/2010 0 0.4/2010 0 0.4/2010 0														
Formulas: 1. Total = Production Month Imbalance PPA Available For Trade 2. Imbalance Percentage = Total / Production Month Deliveries DF - due FROM Service Requester; DT - due TO Service Requester PPA Subject to Cashout - Denotes PPAs that are subject to Cash out (where the contract indicator of PPA Included = No)														
Training														

- Displayed are the contacts for this zone, their beginning balances, any confirmed trades and the remaining amounts for cash out.
- To view the cash out details, click the View Cashout Details button.





	Williams.	Leading Er	nergy S	solutions	5.				٦	r ans	co							
								Balar	nces ►	Imbalar	nce Details							
Hom	ne Naviga	tion 🎽					XY	Z LDC Comp	any				Pipe	lines 🎽	Tools 🎽	Reports	Print	Logoff
Clos	Svc Red	Acct Pe g K/Admin Ac	er: 07/2 ct: 903	2006 8863		Bala	K Hol Ince Age	lder Name/K Hol Svc Req/Svc Re nt/Balance Ager	lder: XYZ :q ID: XYZ nt ID: DEF	LDC Comp LDC Comp Shipper/99	oany/990001 oany/990001 0003			Loo	: ID Prop: OIA ID: 1 Zn ID: 3			<u>*</u>
Viewi	ng Records	s 1 - 2 of 2																
						Paris		Concerned.	June 200)6								
Sv	c Req K	Rate Sched	ule	<u>OIA</u> ID/Zn ID	Loc ID Prop	Begin Tradat	nning ble Bal	<u>Confirmed</u> <u>Trades</u>	Fuel	OBA Make Up	<u>Amount</u> <u>Cashed Out</u>		<u>subject to</u> <u>ishout</u>	Deliverie	s/OBA Alloc	nth ated Qty	Imbala Pct%(nce 1)
	3000023 IT 1/3 1,040 DT 0 0 1,040 DT 0 261,460																	
	View Casł	hout Details	1	OIA/Zo	one Totals	1	,040 DT	0	0	0	1,040 DT		0			261,460		0.40
Tier	Penalty P	ercentage	Low	ver Pena Deli	alty Ran veries	C geof	ashout Upper	Volume Tiers Penalty Ran Deliveries	ge of	Net Act	tual Imbalan Quantity	ce	Cashout	Position				
1	0.0%-	-5.0%				0			13,073		1	1,040	DT Minori	ty Buy				
2	>5.0%-	-10.0%				13,074			26,146									
3	>10.0%	-15.0%				26,147			39,219									
4	>15.0%	-20.0%				52 20		:	62,292 61.460									
*	~20	.0 /0				52,200		Z	OTAL:		1	1.040	DT Minori	tv Buv				
Form DF - PPA *.	ulas: 1. To due FROM Subject to - If no deli	ital = Produ Service Ro Cashout - iveries it w	ction I eques Denot /ill tra	Month In ter; DT tes PPA ansfer to	nbalance - due TO s that ar o Tier 6	PPA / Servic e subie	Available ce Requ ct to Ca	For Trade 2 ester sh out (where	. Imbalar e the co	nce Percer	ntage = Tota licator of PP/	I / Pro	duction M	onth Deliv	veries			•

• Cashout Volume Tiers are displayed.

Williams





Helpful Features of Imbalance Resolution Summary

- Imbalance indicators on the page let you know when the trade period has ended and volumes are final.
- Cash out tier information is provided after the trade period has ended, including majority and minority position.





Imbalance Resolution Not Subject to Cash Out





Not Subject to Cash Out

 For those customers who have contracts that carry an in kind imbalance, the resolution is a bit different. There is no trading so monthly imbalances are simply added to the beginning balance. To see the overall ending imbalance, select the not subject to cash out button on the Imbalance Resolution Summary Page


Imbalance Resolution Summary



Williams. Leadin	g Energy So	lutions.	Transco									
			Balances •Imbalan	ce Resolution Summary-N	Jon Ca	shout		Home Messages	s <u>Reports Rate Ca</u>	lculator Ut	oload Print	<u>Help</u> <u>About</u> <u>Logoff</u>
Navigation Menu:	Navigation Menu: 💌 XYZ Company											
* Acct Per: 07/2005 * Svc Req: XYZ Company OIA: 1 2 Loc ID Prop: Svc Req K: Contract Zn ID: Zone ID												
Refresh Cl C Subject to Casho	Refresh Clear Imbalance data is available through 07/31/2005 Subject to Cashout											
Not Subject to Cash Viewing Records 1 -	<u>iout:</u> 3 of 3											
									J	uly 2005		
Rate Schedule	Svc Req K	K Holder Name/K Holder	Svc Req/Svc Req ID	Balance Agent/Balance Agent ID	OIA ID	Zn ID	Loc ID Prop	Beginning Imbalances	Production Month Activity	PPA Activity	Adjusted Qty	Cumulative Imbalance To Date
RETROGRADE- BAYOU BLACK	9000000	XYZ/111222	XYZ/111222	XYZ/111222	1	3		1,482 DT	510 DF	0		972 DT
RETROGRADE- BAYOU BLACK	RETROGRADE- BAYOU BLACK 9000001 XYZ/111222 XYZ/111222 1 3 73,999 DF 0 0 73,999 DF											
Viewing Records 1 - DF - due FROM Se	Viewing Records 1 - 3 of 3 DF - due FROM Service Requester; DT - due TO Service Requester											





OBA/PIBA



Definitions



- <u>PIBA</u>: Agreement executed prior to 4/1/03.
 - If the contract has specific provisions, that language will supersede any subsequent Tariff changes after execution.
 - Any additional Tariff changes where the contract is silent, will be inherited by the PIBA.
- <u>OBA</u>: Agreement executed after 4/1/03.
 - Contract is bound by the language identified in Transco's Tariff GT&C Sections 25.8 and Section 37.1(g) and (h).







- <u>100% In Kind</u>: Entire imbalance is allowed to be made up in kind and any remaining imbalance at the end of each month, rolls to the next accounting period and is added into the current month imbalances.
- <u>100% Cash Out</u>: Entire imbalance is allowed to be traded and any remaining imbalance at the end of the trade period is cashed out.
- <u>Hybrid</u>: Contract consists of the portion of the imbalance within a certain tolerance level that may be made up in kind or the entire balance may be traded during the trade period. Once the trade period expires, the entire remaining imbalance is cashed out.





Items That Can be Negotiated or Amended For a PIBA/OBA

- The imbalance resolution provisions of an OBA that are negotiable are limited to:
 - the option to choose for final resolution of imbalances either cash out only, in-kind with a cash out option (Hybrid), or all in-kind
 - (2) the percentage that will be returned in-kind if the option to resolve imbalances in-kind with a cash out option (Hybrid) is chosen for final imbalance resolution
 - (3) alternate cash out prices using different Reference Spot Prices and/or publications
 - (4) whether or not the OBA may trade imbalances







- Location imbalances will be held at the location level by zone/OIA during the production month.
- At month end, All Receipt locations within a zone/OIA will be netted together for trade and resolution. All Delivery locations within a zone/OIA will be netted together for trade and resolution. All bi-directional locations will be evaluated as either a receipt or a delivery for that production month and netted with the appropriate receipt or delivery collection.





Netting Example

- January 2006 Prod
 - K100001
- Loc A Zn 1 R 10,000 DT
- Loc B Zn 1 R 5,000 DF

- February 2006 Acct
- K100001 Zn1-R 5,000 DT

• Loc C Zn 2 – R 4,000 DT

• K100001 Zn2-R 4,000 DT

Loc D Zn 2 – D 5,000 DT
 K100001 Zn2-D 5,000 DT







- A typical OBA/PIBA Hybrid works in the following manner:
 - If the imbalance is within 5% monthly imbalance, that imbalance may be made up in kind or traded within the first 17 business days. Any imbalance in excess of the 5% tolerance is available for trade only. When the trade period expires, the entire remaining imbalance will be cashed out.
 - ***NOTE: The make up percentage can be negotiated anywhere from 1% to 100%. Transco currently has contracts that are 5% and some that are 100%.



Formulas/Hybrid Example



Scheduled (Allocated) volumes minus Measured volumes = Imbalance

	Allocated	<u>Measured</u>		Imbalance	
Dec-05	9,200	10,355		1,155	Due From
Imbalance div Percentag	ided by Scheduled Je	d (allocated) volu	umes = Imbala	ance	
	1,155/9,200	=	12.5543%		
How imbaland	e should be resolv	ved in Jan 06:			
	5% of Scheduled	l (allocated) = In	Kind		
In Kind*:	9,200 * 5% =	<u>460</u>			
	Remaining Imbal out	ance = Cash			
Cash Out*:	1,155 - 460 =	<u>695</u>			

*After trade period ends, any remaining imbalance from either path would be cashed out







- Those contracts designated as a Hybrid OBA or 100% Cash Out OBA, will be subject to penalty pricing as defined in Section 37.1(g) and (h).
- PIBA agreements are not subject to tiered pricing since their resolution is defined specifically in each contract.

Where Are The Invoices?

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			Custome	r Activities Home			
Home Navigation 🎽		XYZ LDC Company		Measurem	ent Pipelines 🎽 To	ools 🎽 Reports Print L	.ogoff
Nominations > Flowing Gas > Invoicing > Capacity Release > Contracts > Discounts > Customer Information > Informational Postings > Downloads > Site Map > Other > Preliminary April and Ma Monthly Commodity Invoice April trading is Open on F Transportation cl summarized for t basis. Data will be daily basis.	Invoice Packets Monthly Statuses tele through 05/16/2007 te Final de through 05/16/2007 uary is Final ay Commodity Invoices are now avail ay Commodity Invoices are now avail	View/Print out Packet report _{Cycl}	Indicators TIMELY 5/19 OPEN CLOSEDCO Posting Date: 5 Park, Loan Payb below regarding Loan, Take awa note below regarding Loan, Take awa note below regarding Excess VSS Inje Excess	ID-2 5/18 OPEN CLOSED CLOSED Dipeline Cor 5/14/2007 vack and ISS – Incremental service : 2 Zones 1 and 2 w of Parked gas – Incremental service : 2 Zones 1 and 2 w of Parked gas – Incremental service : activity in Zones 1 and 2 until further For more information, please ections – Available beginning 05/03 actions – Available beginning 04 thdrawals – Available beginning 04 thdrawals – Available beginning 04 or 0BA party transactions: Allower er or 0BA party transactions: Allower er or 0BA party transactions: Allower er or 0BA party transactions: Allower if or more information, please e cing – 4% beginning with the ID1 nd 'Transco's EIA Form 912 Reported ortent for Pentane and Heavier Corr to mainline delivery ation – Watch Critical Notices and so	EVENING 5/19 CLOSED CLOSED additions available beginning 05/03/20 ice available beginning 04/0 er notice call Suzie 713.215.4626 or /2007 /2006 /2007 /2006 /2007 /2007 /2007 /2006	POST 5/17 CLOSED 007. See note 9/2007. See * Laurie 7/2007 Services 07 ed 0.23 mol% or	



Invoicing



Invoicing consist of the following (If applicable):

- Banner Page (Name & address)
- Invoice Summary Statement (Total amount & how to pay)
- Invoice detail statement (Breakdown by each contract)
- Balance Statements (Storage, Park & Loan)
- Imbalance statements (Interconnects & Shipper Imbalance)
- Balance resolution activity statement (Supports cash-out)



Invoicing



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		Invoicing > Invoice Packets							
Home Naviga	tion 🎽 Hide Filters Actions 🎽	ABC Producer Tools	Y Reports Print Logofi						
	* Accounting Period:	ul 2006 💌							
	Billable Party (Prop):	Invoice Cycle Type: Commo	odity 💌						
	Service Requester (Prop):	II Transmission Method: None S	elected 💌						
Invoice Packet ID: Invoice Packet Status: None Selected 💌									
	Contract/Admin Account ID: 🛛	JI V							
		Preliminary July Commodity Invo	ices are now available						
Any combinati	on of Accounting Period and anoth	er filter are required.							
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Service of	<u>delivery contact name</u> – the	TSP customer contact.	157						



Invoicing



- Customers may specify transmission method annually on October 1 with 60 days written prior notice (August 2)

-A broadcast message will be sent to notify all customers that invoices are final and available on-line

- Invoices and all support statements will be available on-line.

- Customers will also be able to view billing charge level information from their invoice page.

-*Note : Between the 10th & 25th – customers must submit the invoice in the action menu of the Invoice packet in order to see the daily activities. (The submit action button will be display.)

-25th – 10th, Transco automatically submits the report for you. (The submit action button will not display)





Reports Overview

Where Do I Get My Report?

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		► Customer	Activities Home			
Home Navigation 🎽	XYZ LDC Comp	any	Measurer	ment Pipelines 🎽 To	ools 🗡 Reports Pri	int Logoff
Nominations >			Reports from	the Banner		
Flowing Gas >			menu can be r	equested from		
Invoicing >		Cycle Indicators	any name in th			
Capacity Release 🔷 🔸		,	any page in th	e system		
Contracts >	ID-1	TIMELY	ID-2	EVENING	POST	
Discounts >	5/16 CLOSED	0PEN	OPEN	5/19 CLOSED	5/17 CLOSED	
Customer Information >	OPEN	CLOSED	CLOSED	CLOSED	CLOSED	
Informational Postings	Monthly Statusos		Pinalina Ca	nditions		
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Report List Page

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	Report List - Microsoft Internet Explore	— This pag	ge will pop	up.	Leading Energy Solutions.		
	Subscriptions Hide, Show Filters Clu	se					
	Functional Area: All Report Name: All Date Report Created Range: 05/17/2 Submitted By: XYZ Co Include Batch Generated: Refresh Clear Clear Clear Clear Clear sinck on report name for online vi	TRA	Report List	Filters to pull up reports on other dates. Status: All Subscriptions: V y	ption to ports th	view only that are subs	the cribed.
	Report Name	Subs Creation Date	Status B	itted V Shipper	Contract	Location Scheduling Cycle	
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	Scheduled Quantities for Shipper	05/17/2007 21:03:53	Success Batch	990001 \ XYZ LDC Company		EVENING	
	Scheduled Quantity for Operator	05/17/2007 20:06:22	Success Batch	990001 \ XYZ LDC Company		INTRADAY2	
	Scheduled Quantities for Shipper	05/17/2007 20:06:15	Success Batch	990001 \XYZ LDC Company		INTRADAY2	
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Report Request Page



Transco									
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Note: If you choose the specific functional area; you will only be able to select reports for that specific area.



Report Subscriptions



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1Line Report	Subscriptions	Actions	v	Leading Ener	rgy Solutions.	
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Capacity Release

TIMELINE (for Biddable releases < 1 year)

Business Days only:

- 12 noon Shippers post biddable offers
- 1 p.m. Bid period closes
- 2-2:30 p.m. Best bid match period
- 3 p.m. Post awarded releases
- 4 p.m. Contract available for noms at earliest available opportunity (5:00 p.m. ID2, 6:00 p.m. eve, or next day)





Capacity Release

INTRADAY RELEASES (Non-Biddable only)

- Posting deadline is 1 hour prior to an upcoming nomination cycle
- Subject to elapsed pro-rata reduction of original capacity on initial day of release
- Evening noms for releases posted at 5:00 p.m. (day before flow) will have entire quantity on initial day
 - ID 1 noms for releases posted at 9:00 a.m. (day of flow) will be pro-rated to two-thirds of original contract quantity on initial day
 - ID 2 noms for releases posted at 4:00 p.m. (day of flow) will be pro-rated to one-half of original contract quantity on initial day



Capacity Release



Intraday Recall

Nomination	Receipt of		Pipeline	Nomination
Cycle (all Times	Scheduled Volumes	Recall	Notification to	Time (same
in CCT)	(from prior	Notification	Replacement	day)
	Nomination Cycle	to Pipeline	Shipper of Recall	
Timely	NA	8:00 a.m.	9:00 a.m.	11:30 a.m.
Early Evening	NA	3:00 p.m.	4:00 p.m.	6:00 p.m.
Evening	4:30 p.m. same day	5:00 p.m.	6:00 p.m.	6:00 p.m.
* Intraday 1	10:00 p.m. CCT	7:00 a.m.	8:00 a.m.	10:00 a.m.
	prior day			
* Intraday 2	2:00 p.m. same day	2:30 p.m.	3:30 p.m.	5:00 p.m.

* EPKQ

If you have any questions, please contact your Transportation Services Rep.