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Transco Update

Platts 7th Annual Pipeline Development and Expansion Conference

Houston, Texas

September 21, 2012

Forward-looking statements



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The reports, filings, and other public announcements of The Williams Companies, Inc. and Williams Partners L.P. (WPZ) may contain or incorporate by reference statements that do not directly or exclusively relate to historical facts. Such statements are "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. We make these forward looking statements in reliance on the safe harbor protections provided under the Private Securities Litigation Reform Act of 1995. You typically can identify forward-looking statements by various forms of words such as "anticipates," "believes," "seeks," "could," "may," "should," "continues," "estimates," "expects," "assumes," "forecasts," "intends," "might," "goals," "objectives," "targets," "planned," "potential," "projects," "scheduled," "will," "guidance," "outlook," "in service date" or other similar expressions. These forward-looking statements are based on management's beliefs and assumptions and on information currently available to management and include, among others, statements regarding:

- > Amounts and nature of future capital expenditures;
- > Expansion and growth of our business and operations;
- > Financial condition and liquidity;
- > Business strategy;
- > Cash flow from operations or results of operations;
- > The levels of dividends to Williams stockholders and of cash distributions to WPZ unitholders;
- > Seasonality of certain business components; and
- > Natural gas, natural gas liquids, and crude oil prices and demand.

Forward-looking statements are based on numerous assumptions, uncertainties and risks that could cause future events or results to be materially different from those stated or implied in this presentation. Many of the factors that will determine these results are beyond our ability to control or predict. Specific factors that could cause actual results to differ from results contemplated by the forward-looking statements include, among others, the following:

- > Whether Williams has sufficient cash to enable it to pay current and expected levels of dividends;
- > Whether WPZ has sufficient cash from operations to enable it to pay current and expected levels of cash distributions following establishment of cash reserves payment of fees and expenses, including payments to WPZ's general partner;
- > Availability of supplies, market demand, volatility of prices, and the availability and cost of capital;
- > Inflation, interest rates, -- and in the case of Williams fluctuation in foreign exchange and general economic conditions (including future disruptions and volatility in the global credit markets and the impact of these events on our customers and suppliers);
- > The strength and financial resources of our competitors;

Forward-looking statements continued



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- > Ability to acquire new businesses and assets and integrate those operations and assets into our existing businesses, as well as expand our facilities;
- > Development of alternative energy sources;
- > The impact of operational and development hazards;
- > Costs of, changes in, or the results of laws, government regulations (including safety and climate change regulation and changes in natural gas production from exploration and production areas that we serve), environmental liabilities, litigation, and rate proceedings;
- > Williams' costs and funding obligations for defined benefit pension plans and other postretirement benefit plans sponsored by its affiliates;
- > WPZ's allocated costs for defined benefit pension plans and other post retirement benefit plans sponsored by its affiliates;
- > Changes in maintenance and construction costs;
- > Changes in the current geopolitical situation;
- > Our exposure to the credit risk of our customers and counterparties;
- > Risks related to strategy and financing, including restrictions stemming from our debt agreements, future changes in our credit ratings and the availability and cost of credit;
- > Risks associated with future weather conditions;
- > Acts of terrorism, including cybersecurity threats and related disruptions; and
- > Additional risks described in our filings with the Securities and Exchange Commission ("SEC").

Given the uncertainties and risk factors that could cause our actual results to differ materially from those contained in any forward-looking statement, we caution investors not to unduly rely on our forward-looking statements. We disclaim any obligations to and do not intend to update the above list or to announce publicly the result of any revisions to any of the forward-looking statements to reflect future events or developments.

In addition to causing our actual results to differ, the factors listed above may cause our intentions to change from those statements of intention set forth in this announcement. Such changes in our intentions may also cause our results to differ. We may change our intentions, at any time and without notice, based upon changes in such factors, our assumptions, or otherwise.

With respect to WPZ, limited partner interests are inherently different from the capital stock of a corporation, although many of the business risks to which we are subject are similar to those that would be faced by a corporation engaged in a similar business.

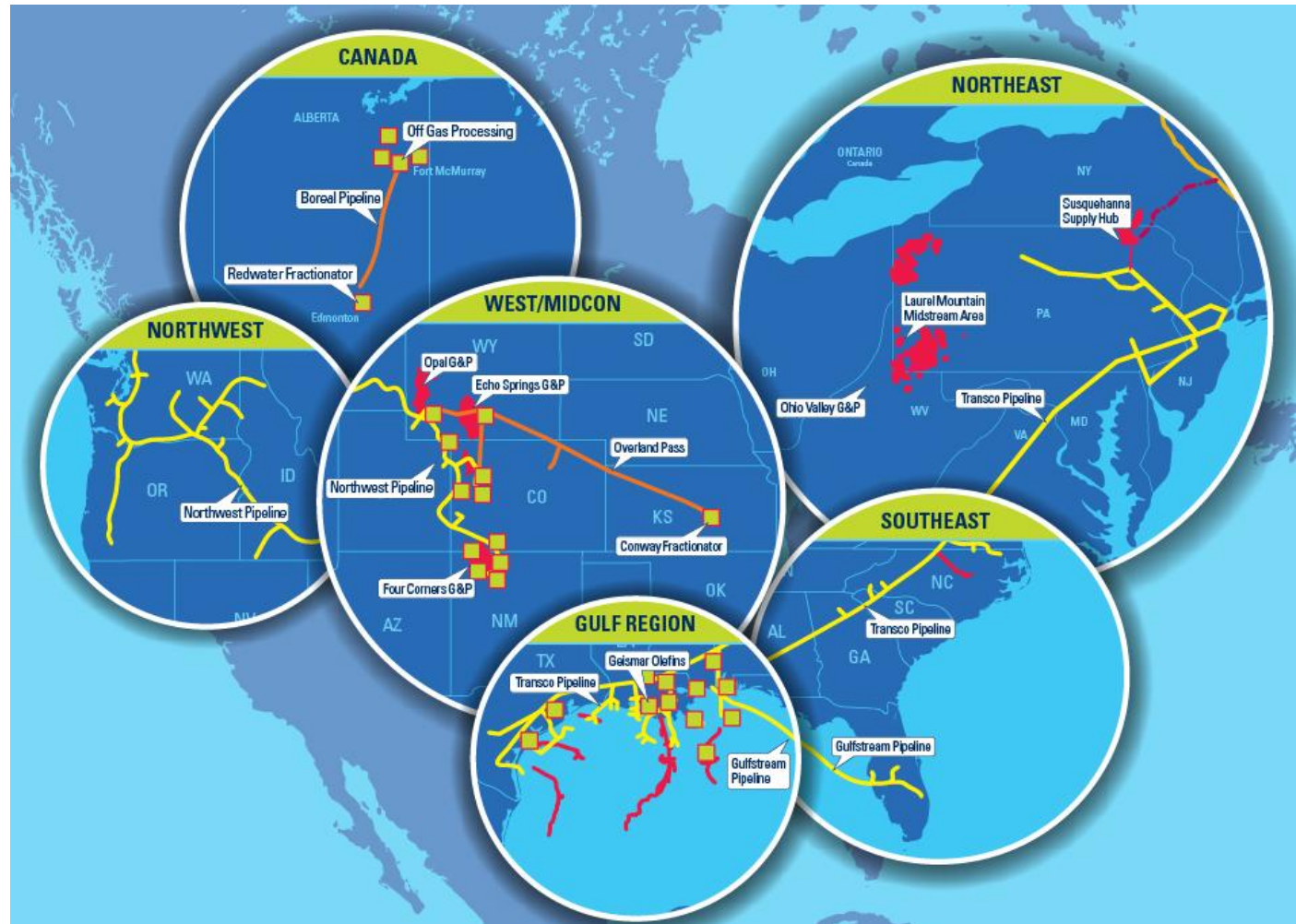
Investors are urged to closely consider the disclosures and risk factors in Williams' annual report on Form 10-K filed with the SEC on Feb. 28, 2012, WPZ's annual report on Form 10-K filed with the SEC on Feb. 28, 2012 and each of our quarterly reports on Form 10-Q available from our offices or from our websites at www.williams.com and www.williamslp.com

A quick introduction to Williams



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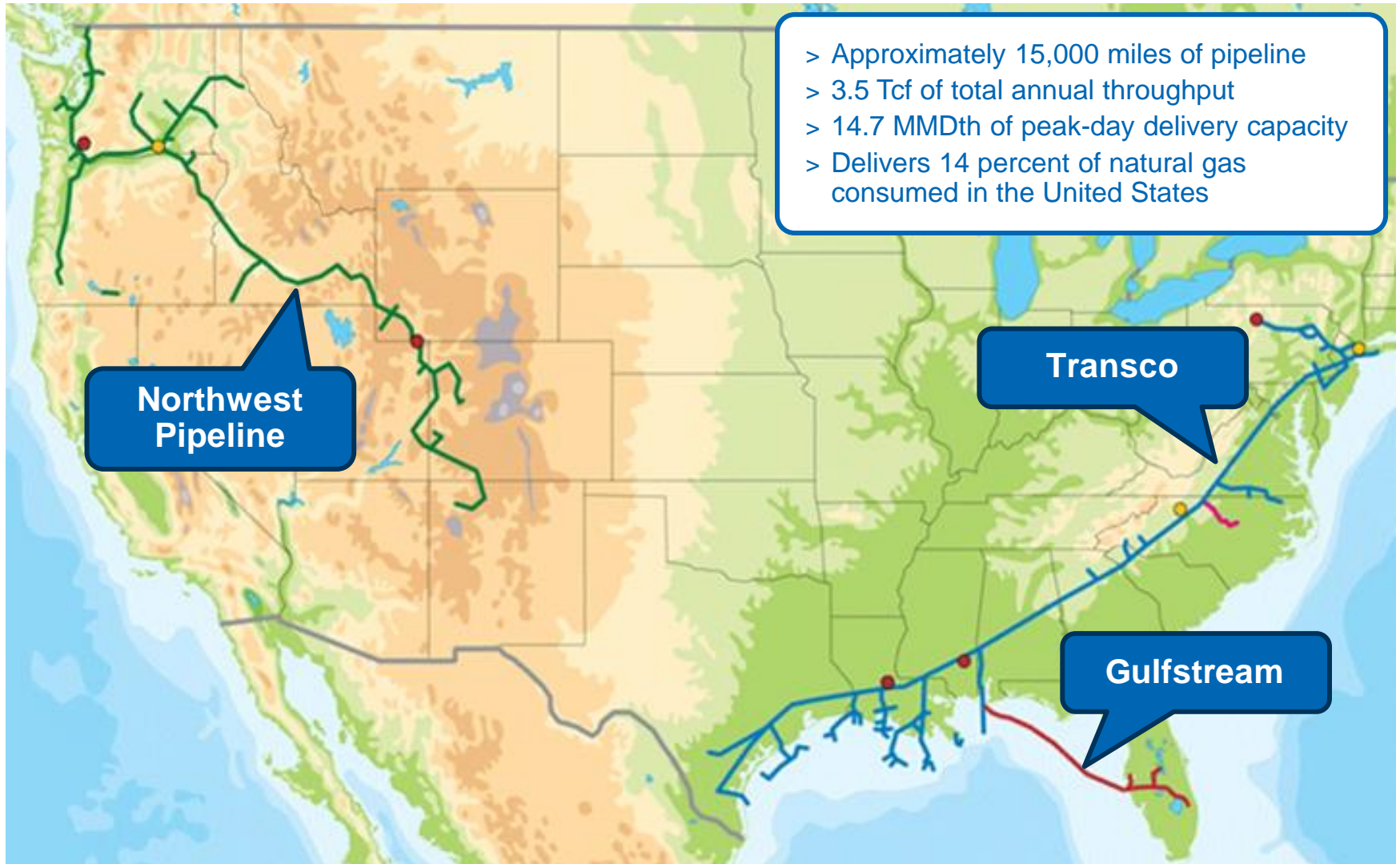
Unique,
large-scale
energy-
infrastructure
assets
strategically
located
to provide
customers
with access
to the best
markets



Premier assets serving growth markets



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Transco system overview



System Summary

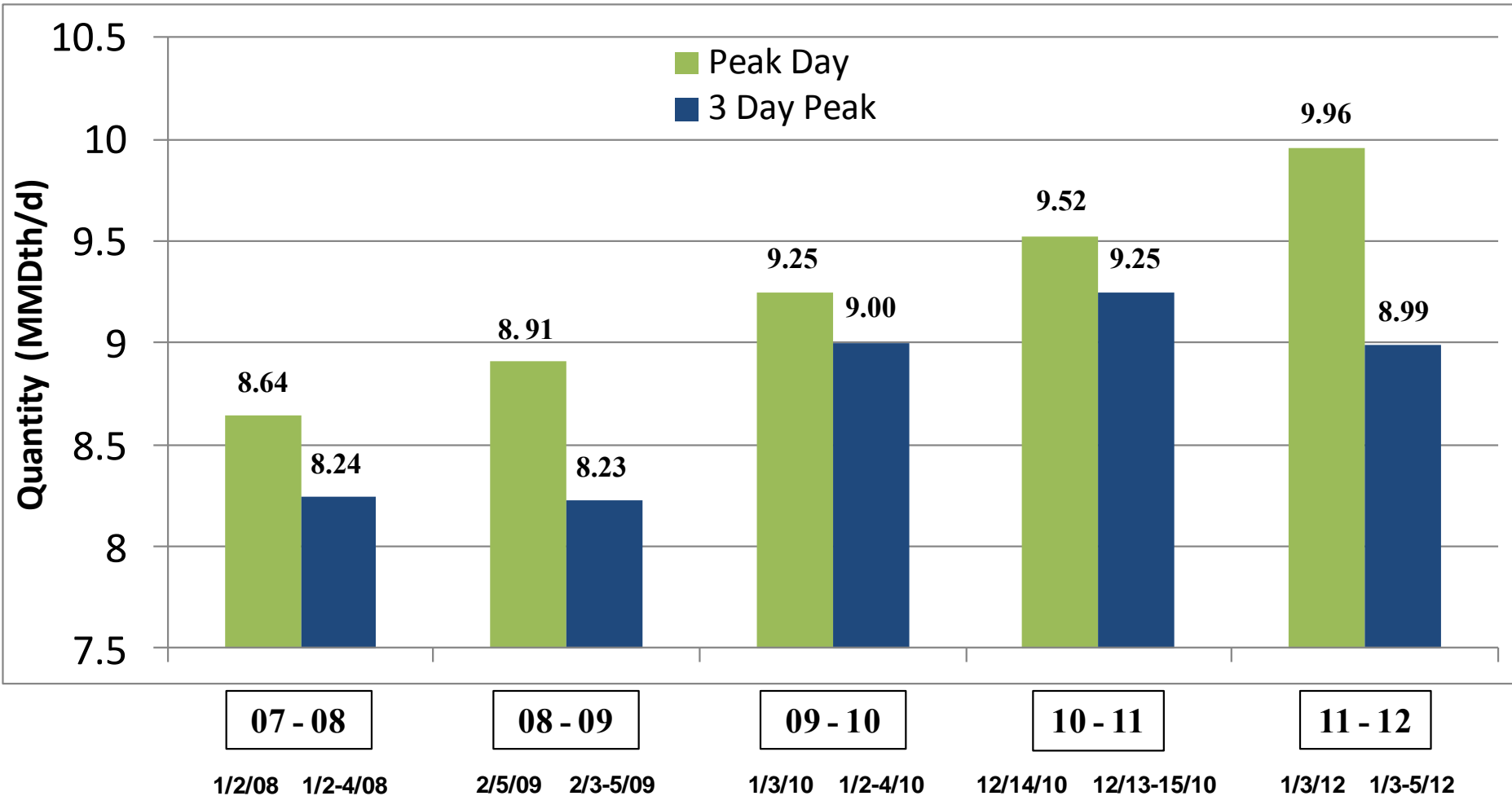
- 2,000 Mainline Miles from Texas to New York.
- Approximately 10,000 Miles of Pipeline.
- Extensive Offshore Gathering System in the GoM.
- Over 40 Mainline Compressor Stations with 368 Compressor Units.
- 1.5 MM Hp at Mainline Stations.
- Approximately 900 Active Metering Points.
- 193 MMDth Storage Capacity.
- System Peak design capacity 9.6 MMDth/d.





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Transco peak day deliveries*

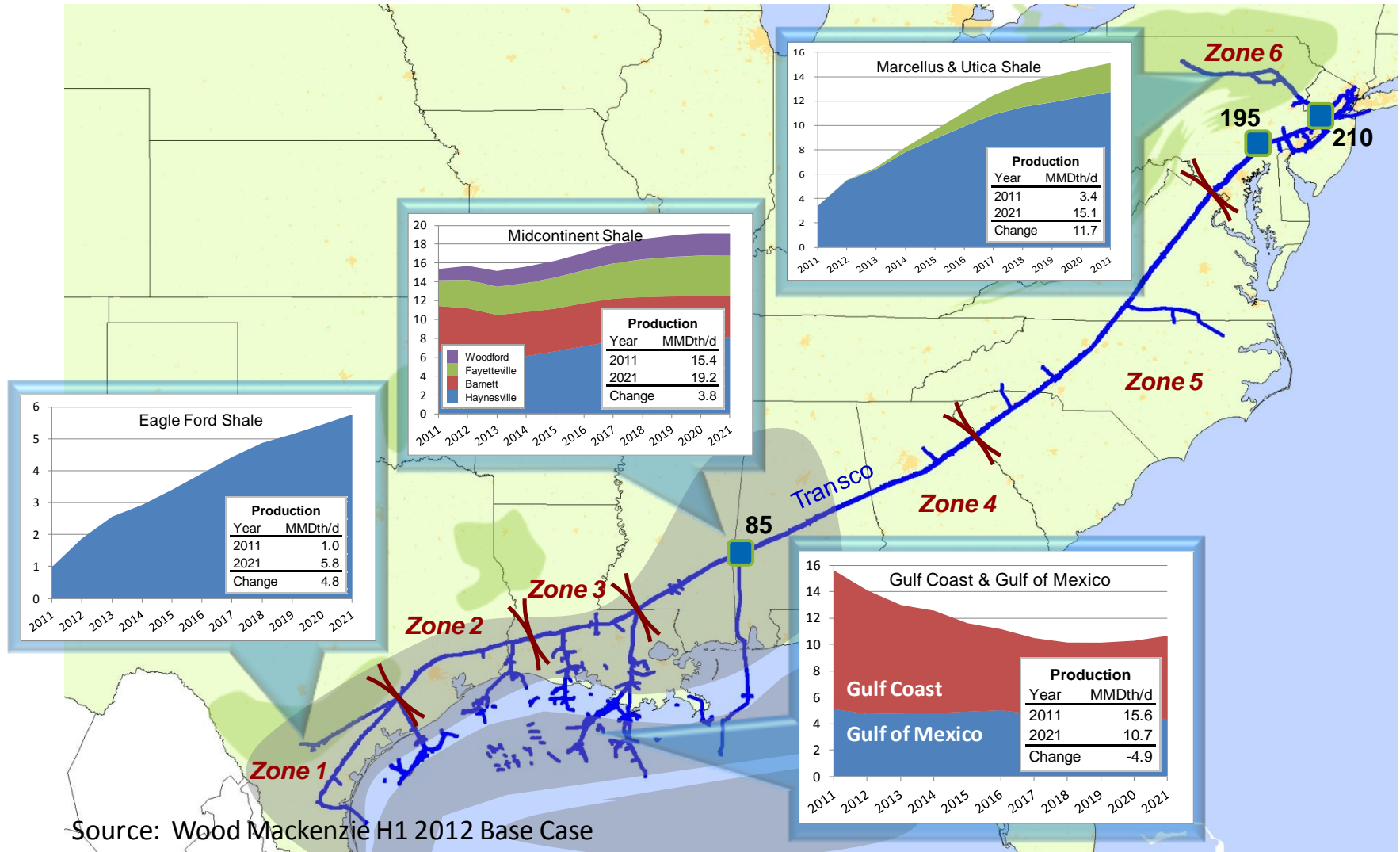


*Market area deliveries, which includes Zones 4 through 6.

Game-changing Shale Supplies



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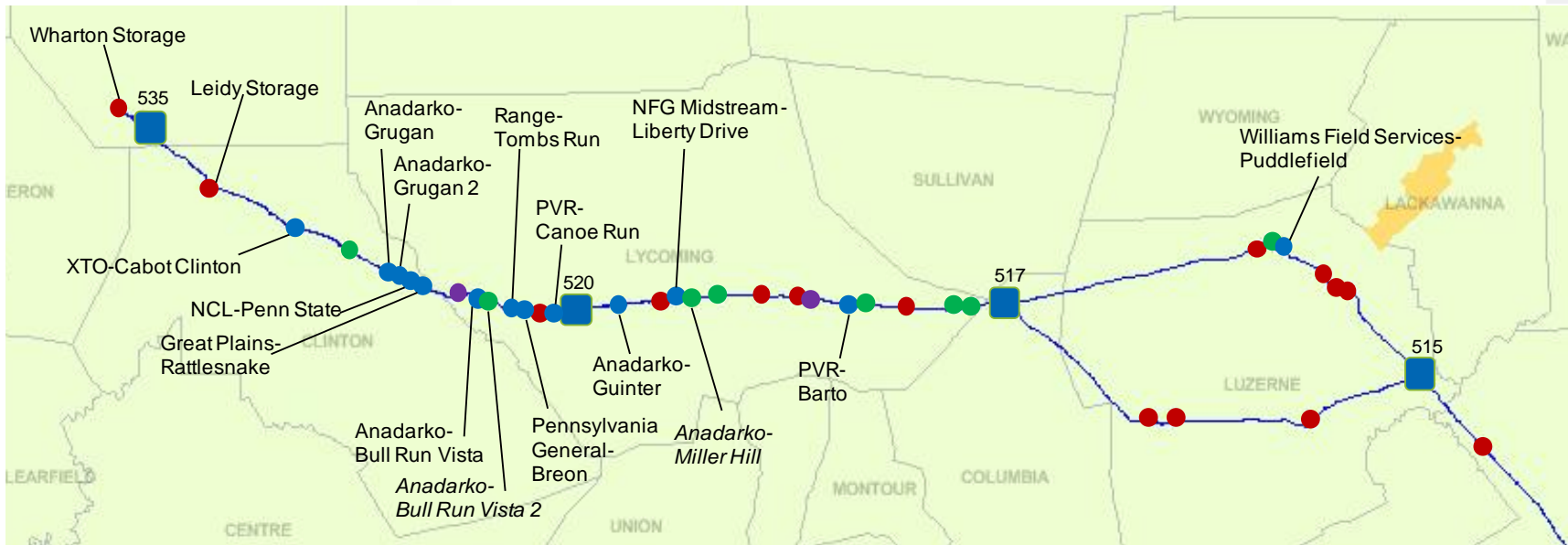


Source: Wood Mackenzie H1 2012 Base Case

Leidy Line Marcellus Interconnects



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	IC Meter	
	Design (Dth/d)	ISD
In Service		
NCL – Penn State	10,661	existing
XTO – Cabot Clinton	10,350	existing
PVR NEPA Gas Gathering – Canoe Run	155,250	11/25/08
PVR NEPA Gas Gathering – Barto	155,250	03/15/09
Anadarko – Grugan	119,025	10/28/10
Range Resources – Tombs Run	258,750	02/15/11
Pennsylvania General – Breon	238,050	07/05/11
Anadarko – Bull Run Vista	72,450	07/06/11
Anadarko – Grugan 2	243,225	10/13/11
Williams Field Services – Puddlefield	724,500	01/09/12
Great Plains Operating – Rattlesnake	12,420	04/17/12
Anadarko – Guinter	637,560	04/26/12
NFG Midstream Trout Run – Liberty Drive	282,245	05/30/12
	<u>2,919,736</u>	

	IC Meter	
	Design (Dth/d)	Proposed ISD
In Progress		
Anadarko – Miller Hill	238,050	09/2012
Anadarko – Bull Run Vista 2	119,025	11/2012

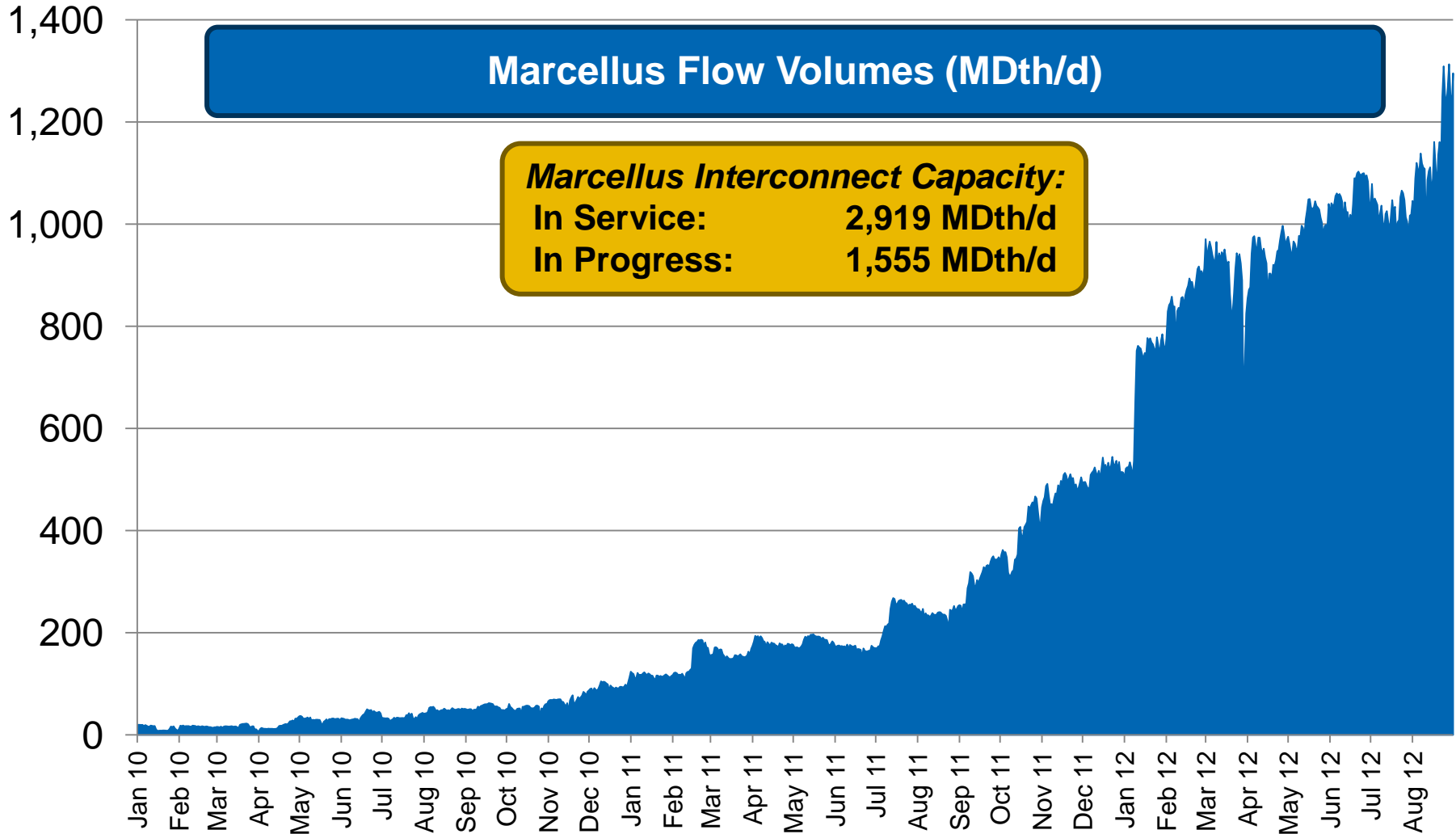
Marcellus Interconnects

- Existing Meter Stations
- In Service
- I/C Agmt. In Place
- In Negotiations
- Preliminary

Leidy Line serves Marcellus growth



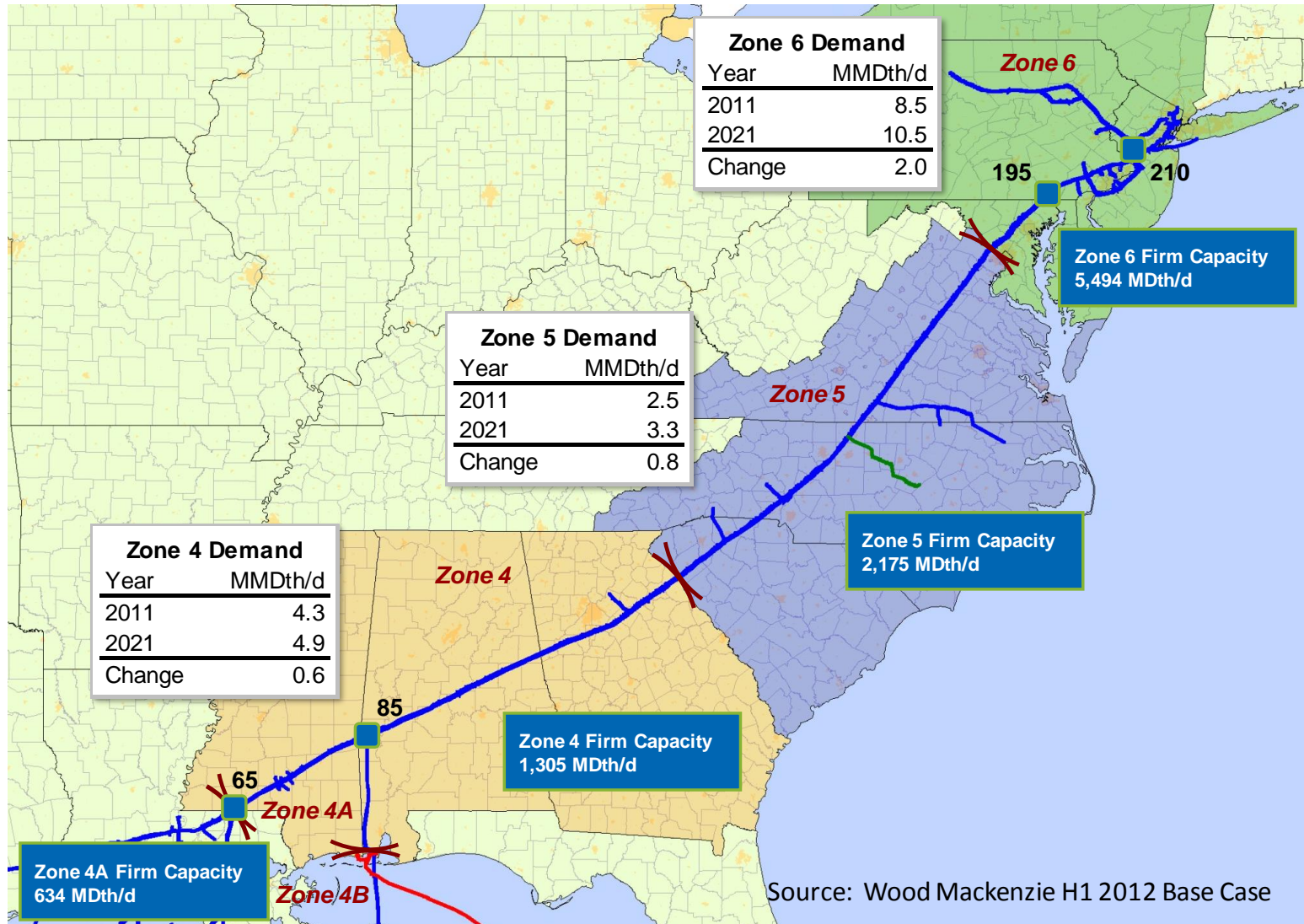
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Projected demand growth by zone



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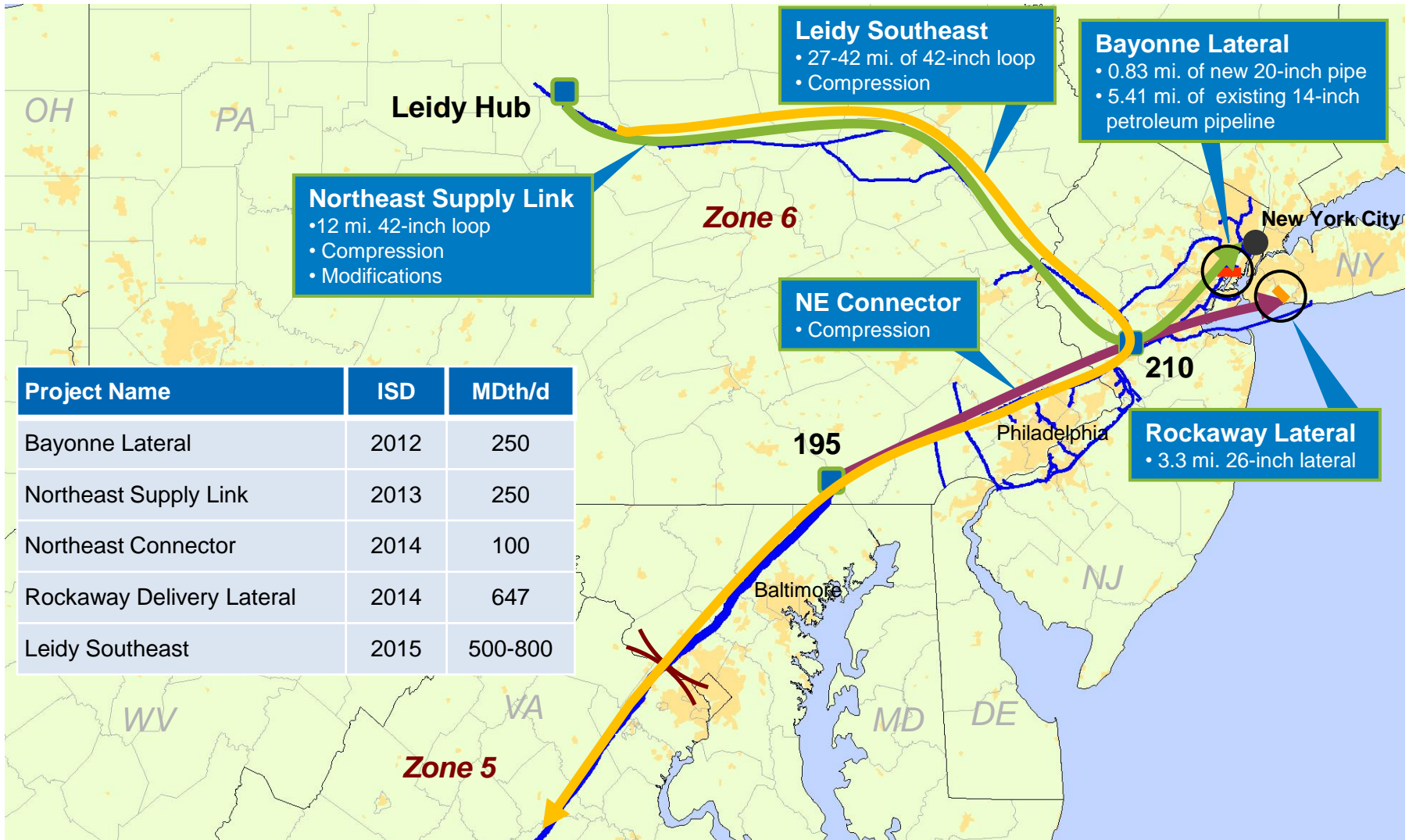


Source: Wood Mackenzie H1 2012 Base Case



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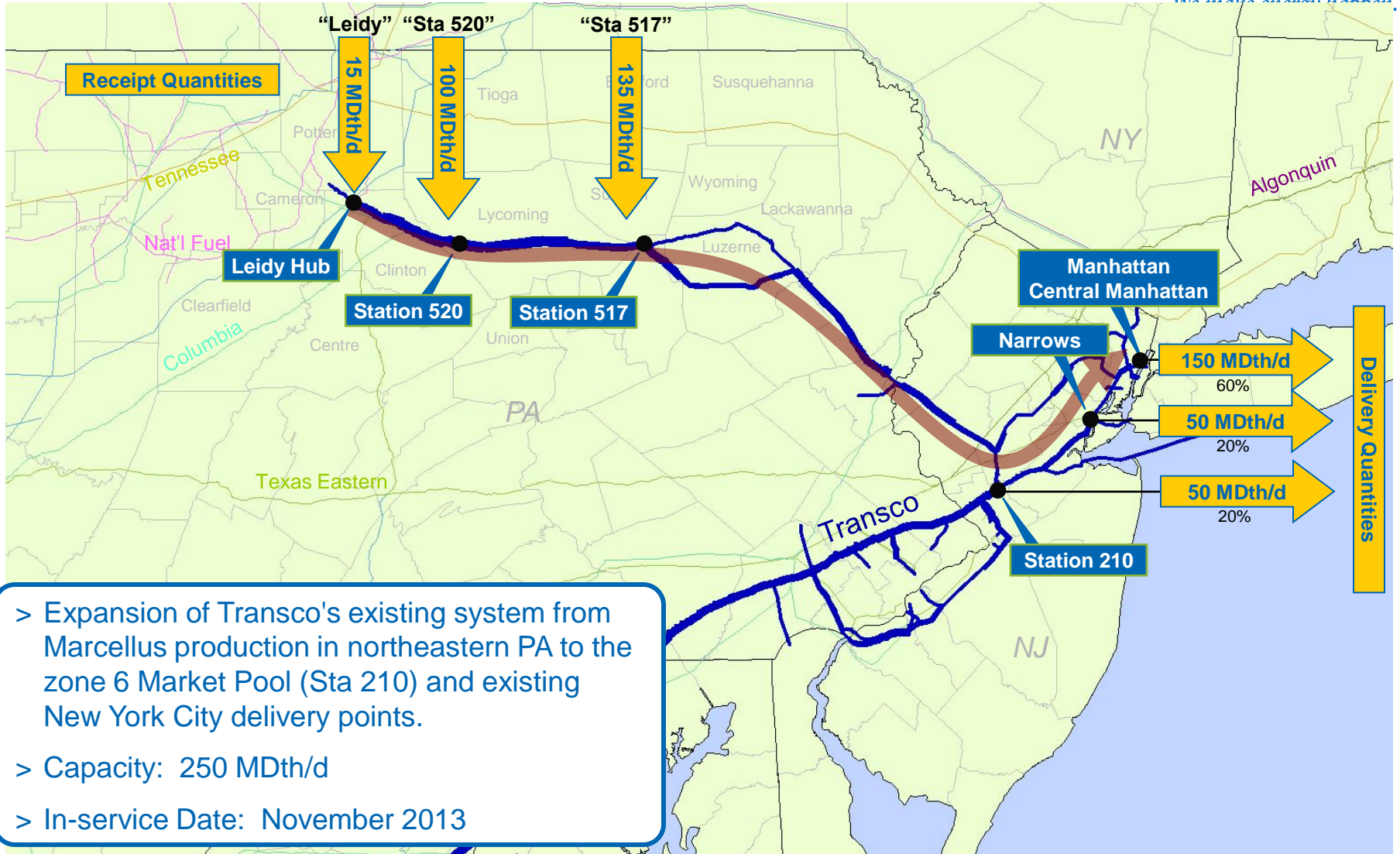
Northern market area projects



Project Name	ISD	MDth/d
Bayonne Lateral	2012	250
Northeast Supply Link	2013	250
Northeast Connector	2014	100
Rockaway Delivery Lateral	2014	647
Leidy Southeast	2015	500-800



Northeast Supply Link

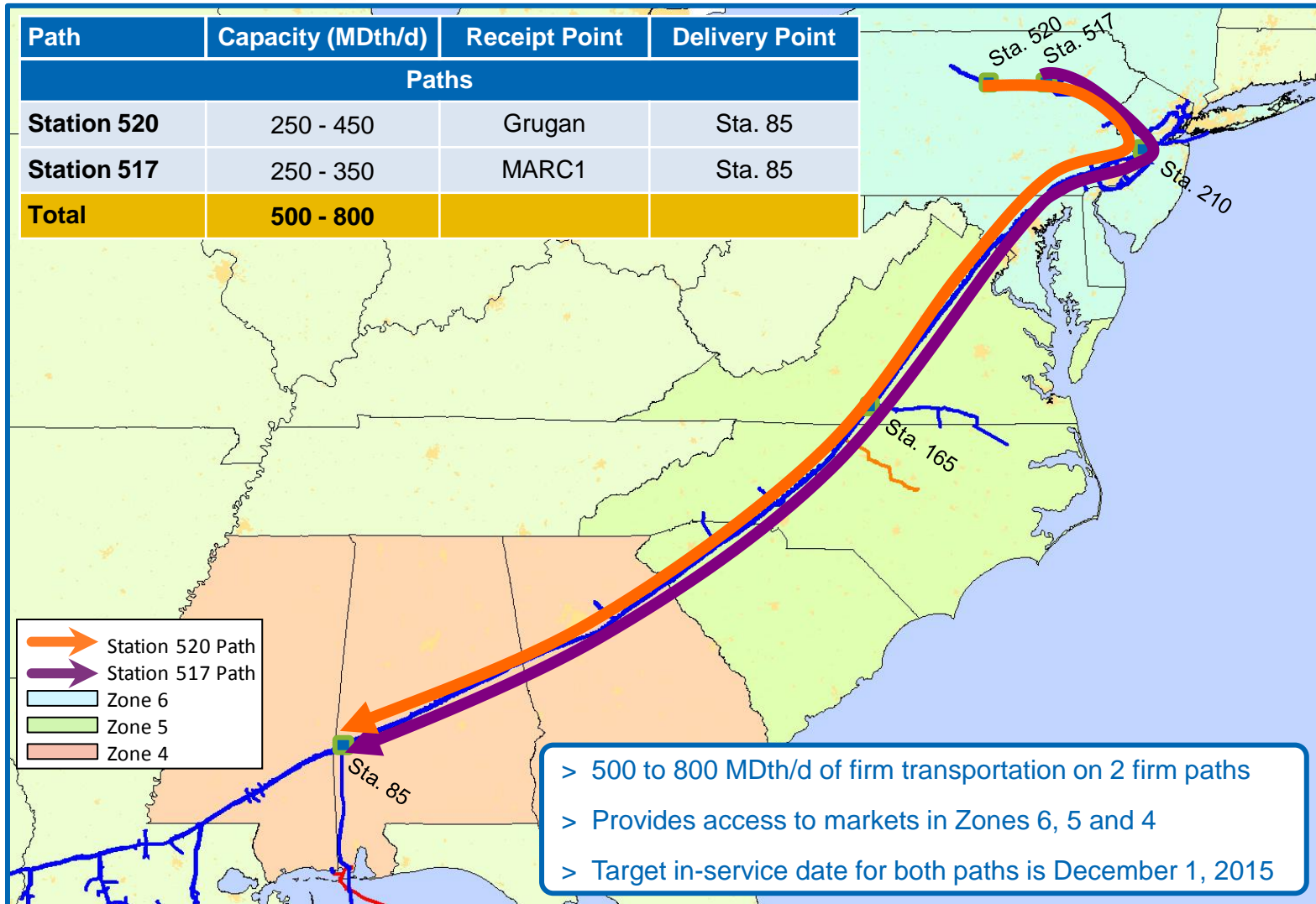


- > Expansion of Transco's existing system from Marcellus production in northeastern PA to the zone 6 Market Pool (Sta 210) and existing New York City delivery points.
- > Capacity: 250 MDth/d
- > In-service Date: November 2013

Proposed Leidy Southeast connects Marcellus to Transco markets

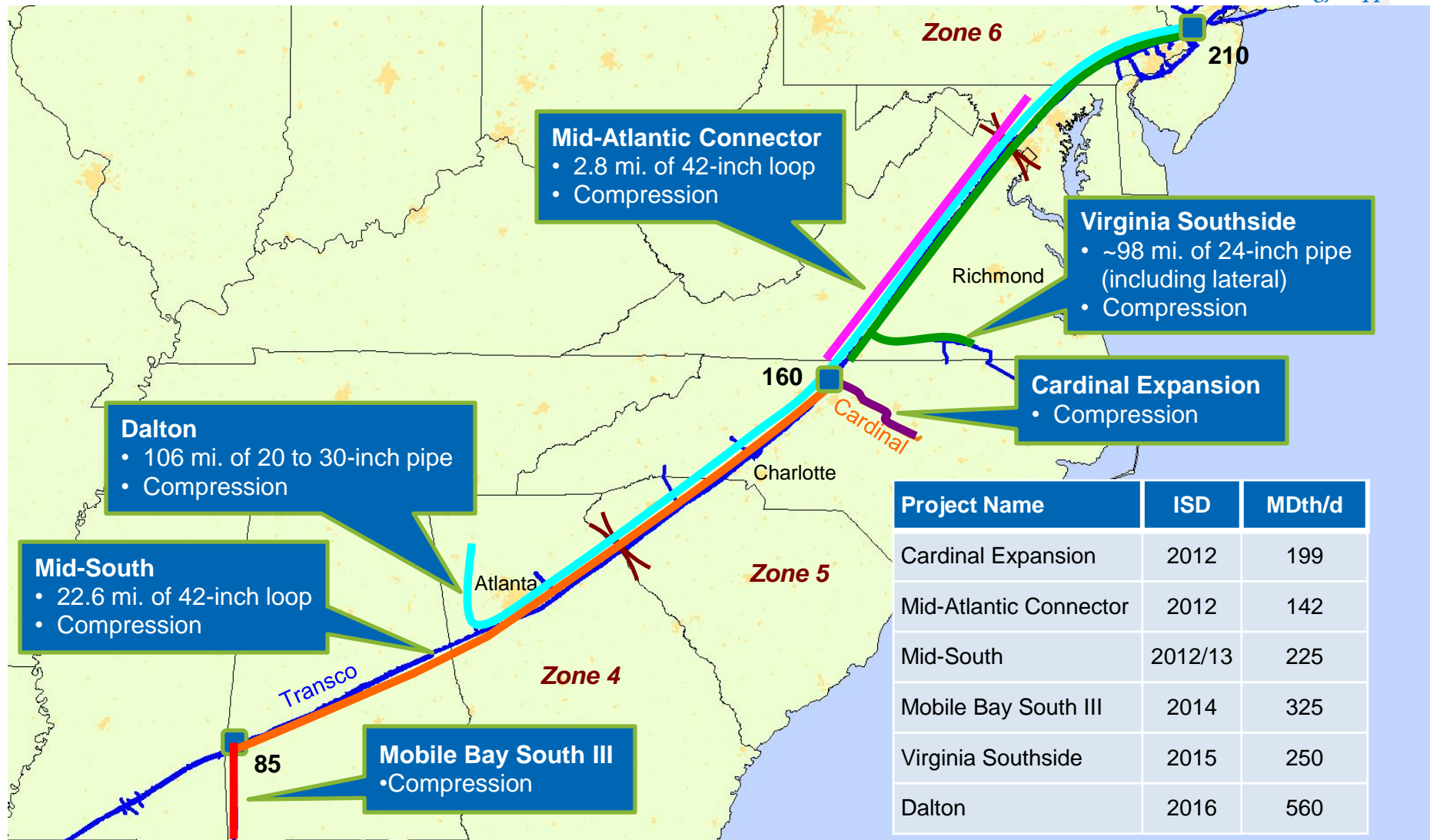


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Southern market area projects

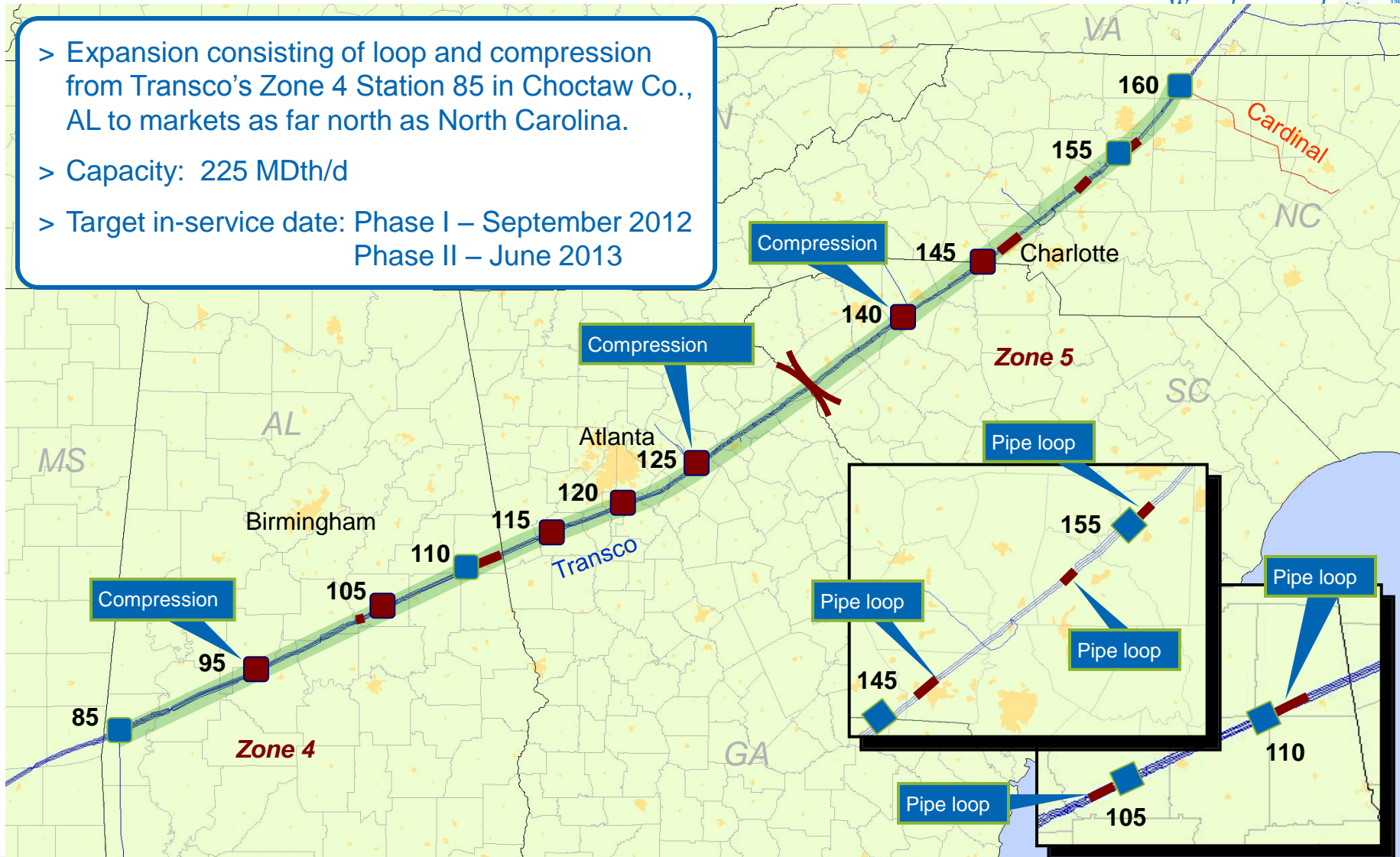
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Mid-South Expansion



- > Expansion consisting of loop and compression from Transco's Zone 4 Station 85 in Choctaw Co., AL to markets as far north as North Carolina.
- > Capacity: 225 MDth/d
- > Target in-service date: Phase I – September 2012
Phase II – June 2013

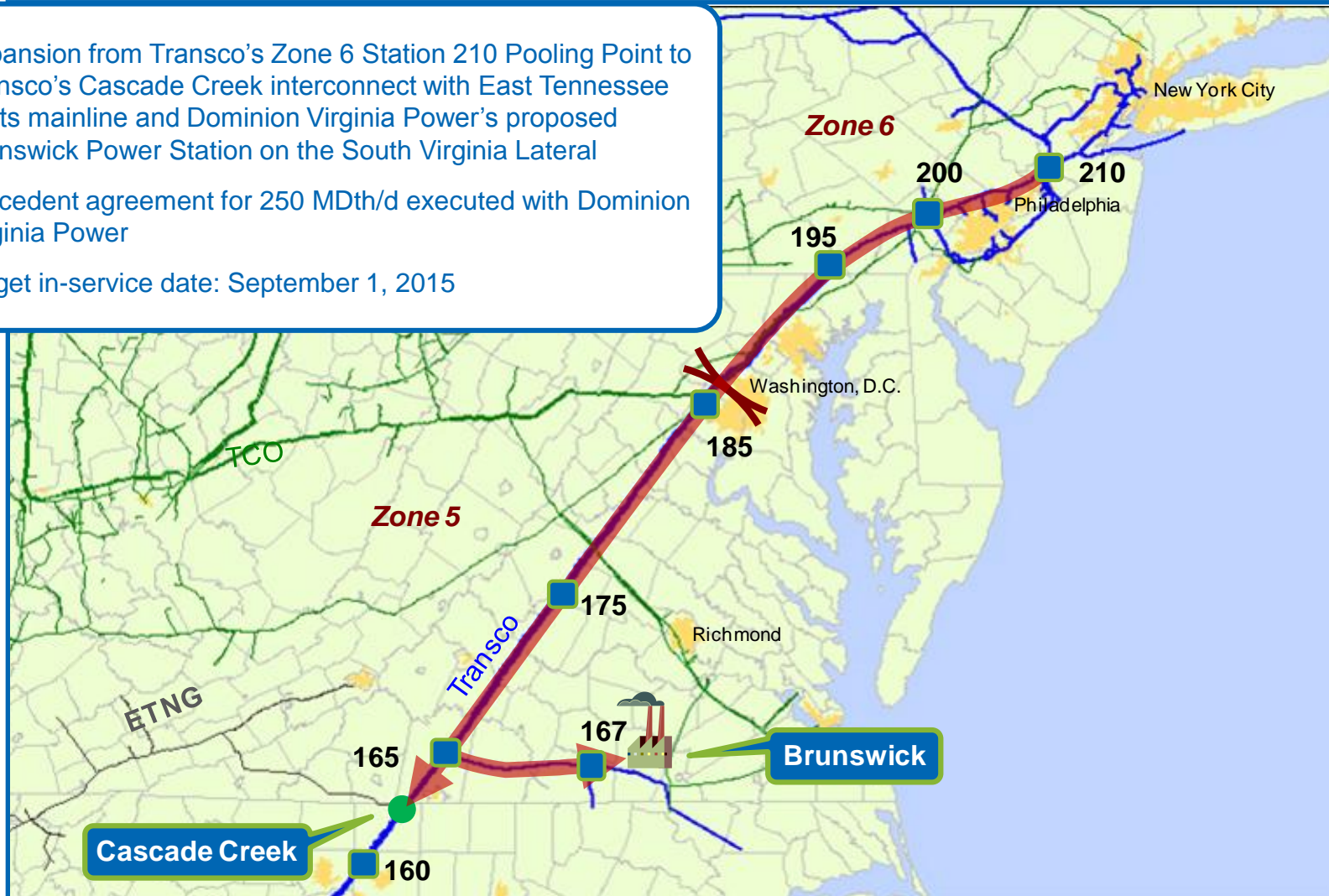


Virginia Southside Expansion



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- > Expansion from Transco's Zone 6 Station 210 Pooling Point to Transco's Cascade Creek interconnect with East Tennessee on its mainline and Dominion Virginia Power's proposed Brunswick Power Station on the South Virginia Lateral
- > Precedent agreement for 250 MDth/d executed with Dominion Virginia Power
- > Target in-service date: September 1, 2015

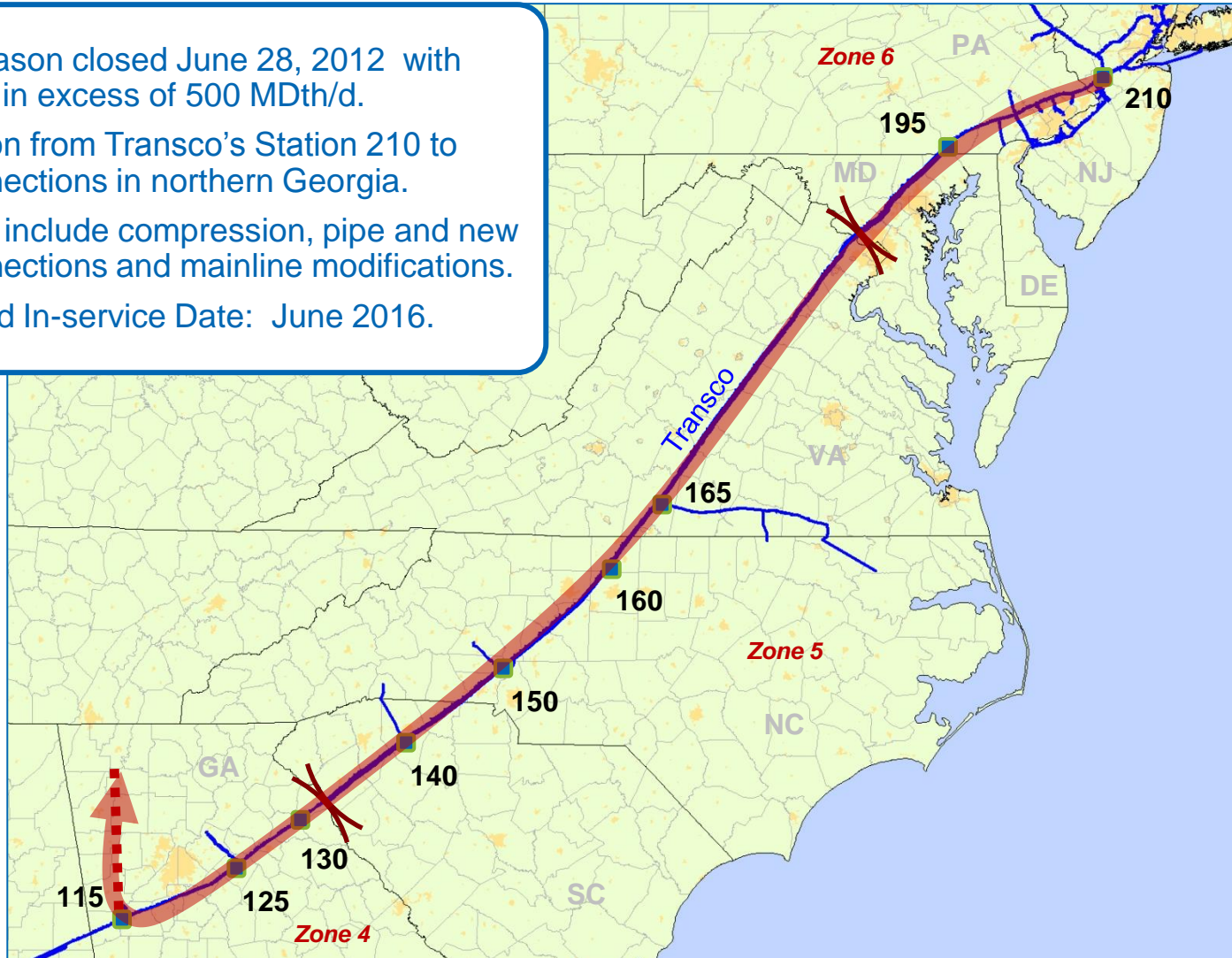


Dalton Expansion



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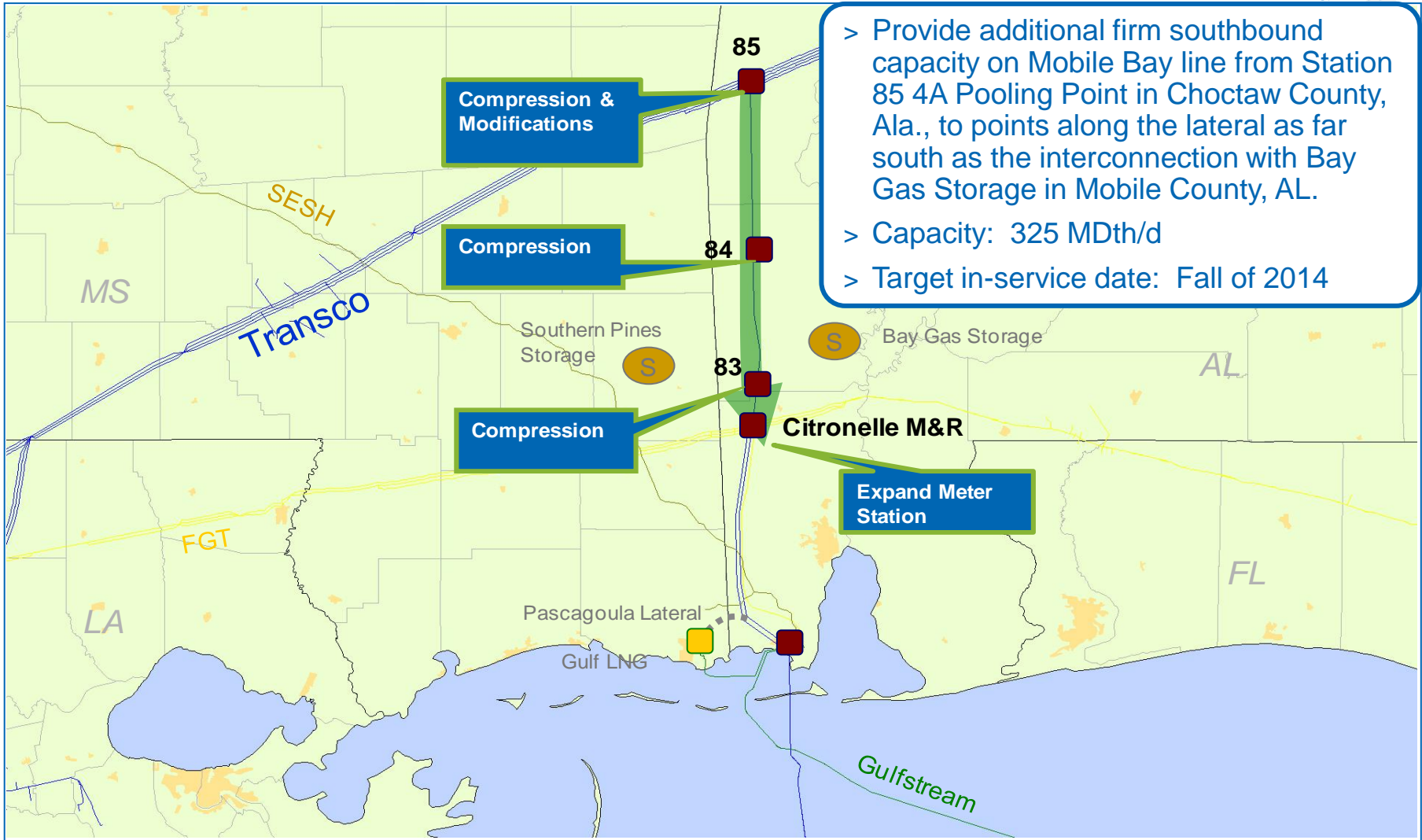
- > Open season closed June 28, 2012 with requests in excess of 500 MDth/d.
- > Expansion from Transco's Station 210 to interconnections in northern Georgia.
- > Facilities include compression, pipe and new interconnections and mainline modifications.
- > Estimated In-service Date: June 2016.



Mobile Bay South III



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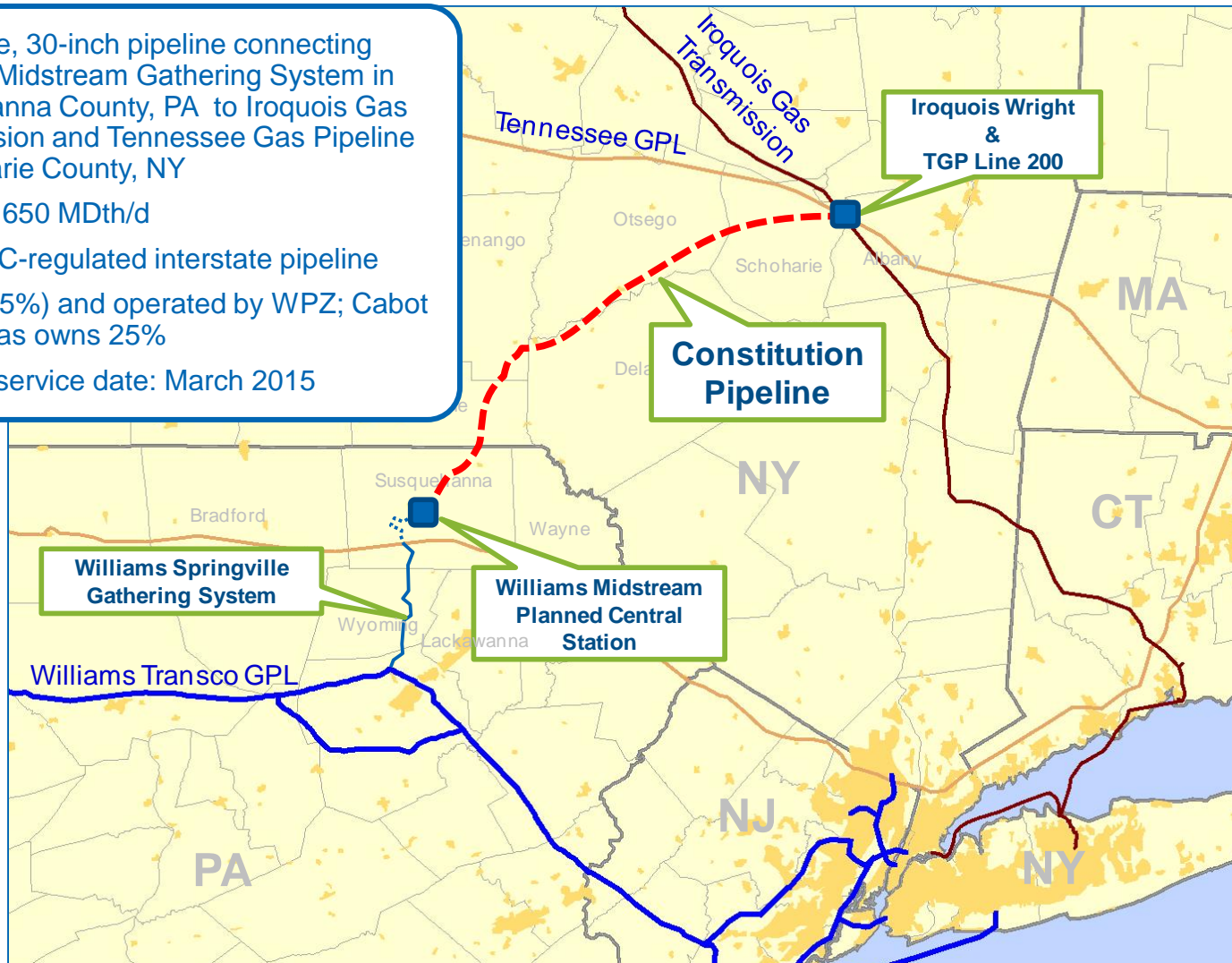
- > Provide additional firm southbound capacity on Mobile Bay line from Station 85 4A Pooling Point in Choctaw County, Ala., to points along the lateral as far south as the interconnection with Bay Gas Storage in Mobile County, AL.
- > Capacity: 325 MDth/d
- > Target in-service date: Fall of 2014

Constitution Pipeline creates new market access for Marcellus production



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- > A 120-mile, 30-inch pipeline connecting Williams' Midstream Gathering System in Susquehanna County, PA to Iroquois Gas Transmission and Tennessee Gas Pipeline in Schoharie County, NY
- > Capacity: 650 MDth/d
- > New FERC-regulated interstate pipeline
- > Owned (75%) and operated by WPZ; Cabot Oil and Gas owns 25%
- > Target in-service date: March 2015



Transco Expansions – 10 year review



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> Strong track record of successfully building system expansions to meet the customers' needs...when they need it.

Project	In-Service	MDth/d
MarketLink Phase 1	2001	166
MarketLink Phase 2	2002	130
Leidy East	2002	130
Trenton Woodbury	2003	51
Central New Jersey	2005	105
Leidy to Long Island	2007	100
Sentinel Phase 1	2008	40
Sentinel Phase 2	2009	102
Total Northern Market		824
Sundance	2002	236
Momentum Phase 1	2003	269
Momentum Phase 2	2004	54
Potomac	2007	165
Eminence Enhancement	2009	46
Mobile Bay South	2010	253
Mobile Bay South 2	2011	380
85 North	2010/2011	309
Pascagoula	2011	467
Mid-South Phase 1	2012	95
Total Southern Market		2,274
Total Transco		3,098



Post-Expansion Mainline Capacity



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Project	In-Service	MDth/d
Northeast Connector	2014	100
Northeast Supply Link	2013	250
Total Northern Market		350
Mid-Atlantic Connector	2012	142
Mid-South	2012/2013	225
Virginia Southside	2015	250
Total Southern Market		617
Total Expansion Capacity		967
Current Transco Capacity		9,608
Total Transco Post-Expansions		10,575



Contact Information



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