In response to customer requests for ongoing improvements to 1Line, Transco provides this summary of items scheduled for release. Requests are researched and evaluated on an ongoing basis, with periodic updates to this listing. Detailed descriptions of the changes are posted on Transco's public EBB concurrent with each 1Line release.

2018 – 4th Quarter Release

1. **Capacity Release – Multi-path Temporary Releases**

Current 1Line design only allows single path or telescoped temporary (i.e., non-permanent) releases. Therefore, temporary release of a contract with multiple paths would require multiple temporary releases (one for each path of the releasing contract). The release of capacity from a multi-path contract will now be allowed in a single release mirroring the multi-path(s) of the releasing contract by selecting a new path option of “Contract Path” when creating a new temporary capacity release offer.

The capacity release offers page changes are as follows:

- “Contract Path” option added for all releases;
- The existing path option of “Telescoped – No” for temporary releases will be relabeled as “Single Path” but will retain the current functionality for such releases; and
- The existing path option of “Telescoped – Yes” for temporary releases will be relabeled as “Telescoped to Alternate Delivery Location” but will retain the current functionality for such releases.
  - Temporary telescoped releases to the releasing contract’s existing delivery location can be created either by selecting path option “Telescoped to Alternate Delivery Location” and specifying the releasing contract’s existing delivery location or by selecting path option “Contract Path”.

For “Contract Path” temporary releases, only exact duplication of the releasing contract’s unique path(s) is allowed. The default delivery quantity for each contract path is based on the ratio of the releasing contract’s quantity for that path. Each releasing path quantity can be edited up to the quantity available for release.

2. **User Forum Items**

In response to previous 1Line User Forum meetings, the following changes have been incorporated into 1Line:

- Sorting and a keyword search feature has been added to the Critical and Non-Critical notices areas on the 1Line portal to ease navigation;
- An additional tab can now be opened while working in 1Line, resulting in seven (7) tabs available for use;
- The MDQ error message, appearing when submitted nominations exceed entitlement, has been enhanced with highlighting and bolded red text;
- Emails will now be sent to the Releaser and Replacement parties when Pre-Arranged bids have been accepted;
• Nominations submitted during the POST cycle can be withdrawn up to the closing of the post nomination window of 10:00 a.m.;
• Multiple nominations can now be selected for deletion, instead of deleting only one nomination at a time;
• The Pool Balancing Summary page now includes the Service Requestor name and BAID on the ‘Svc Req Name’ column; and
• The customer’s contract number is now included in the ‘Nomination Contract Capacity Rights Warning’ emails to help identify nominations submitted where no contract rights currently exist.

3. **New Email Alert for Receipt Location Operators**

   An email alert with the subject “Action Needed – Nomination change has affected PDA at Location xxxxxxx” is available to location operators/agents with the Allocation PDA Update role. This email will notify operators/agents when a shipper changes a nomination that has or could result in a change to their PDA method. To receive this email, the User Id must have the Email Notification flag set to ‘On’ on the Allocation PDA Update role from the Business Associate Contact Details page.

**2018 – 3rd Quarter Release**

1. **Changes to Transco’s Market Area Pooling in Zones 5 and 6**

   Transco is implementing the changes approved by the Commission on April 17, 2018 in RP18-568-000. Effective October 1, Transco will assess applicable usage charges and fuel retention on quantities transported away from the Zone 5 and Zone 6 pools rather than on quantities transported into the pools.

   Fuel for October 2018 nominations submitted prior to this notice will be updated daily automatically beginning October 1st. Resubmitting nominations with a date range effective October 1, 2018 is recommended to capture the fuel for the date range.

   For more information about Market Area Pooling, please review the presentation [here](#).

2. **Reports – Measurement – “All” option added**

   As a response to a customer request, the reports Gas Quality Audit Report and Gas Quantity Statement now has an “All” option. This will eliminate the need to request multiple meters individually.

3. **Gas Measurement (GM) – Hourly Volumes All Filter**

   A customer reported defect on the GM – Hourly Volumes page has been corrected. 1Line was not displaying all applicable meters when the “All” option was selected in the Device Station Number filter.

4. **Imbalances – Including No Haul transactions**

   The Monthly Summary and the View Aggregated Transactions pages were not displaying no haul deliveries with zero imbalances. This has been corrected.
2018 – 2nd Quarter Release

1. **Atlantic Sunrise – “Route” Field Preparation**

   The below 1Line pages will display a “Route” column/data field but the field will remain unpopulated until the Atlantic Sunrise full path is in-service:

   - Retrieve Nominations (column and filter)
   - Nominations Retrieve Report request page filter
   - Various reports
   - View Aggregated Transactions
   - View Daily Transactions
   
   For more information about the new “Route” option please review the presentation [here](#) or view the video [here](#).

2. **1Line Mobile Pages – Nominations and Confirmations Discontinued**

   The 1Line mobile version for these pages will no longer be available for users. The Desktop Version of 1Line from a mobile device will still be available.

3. **Reports – Changes to Master Location List**

   1Line is changing the layout of the Master Location List based on customer feedback. The Master Location List available through the Informational Postings or Reports is reverting to displaying a single line and milepost for each location. Previously, the report displayed multiple lines and mileposts if the location is located at the intersection of two lines.

4. **Imbalances – SMG Transactions**

   SMG transactions displayed on the Imbalance > Monthly Summary page have been removed. These transactions were being shown on the page and included in the “Total by OIA/Zone” but were not affecting shipper’s imbalances.

2018 – 1st Quarter Release

1. **Contract Rights – Display Improvements to the Contract Available Capacity Pages**

   The “Contract Rights” pages have been enhanced to improve the display of the firm contract’s segment and location rights information. The intent of these changes are to better communicate the priorities established in Transco’s tariff; not to begin restricting on a traditional or non-traditional basis. These pages are the **Available Release Quantity by Segment**, **Available Scheduling Quantity by Segment** and the **Available Scheduling Quantity by Locations** which can be found in 1Line under Navigation > Contract > Contract Rights.

   **Available Release Quantity by Segment (Avail Rel Qty by Segment)/Available Scheduling Quantity by Segment (Avail Sch Qty by Segment):**

   The display of a contract’s path segment rights have been simplified:
• A contract’s path will only break into necessary segment(s) due to changes in Capacity (Primary/Secondary Rights) or if the contract’s primary path moves onto a different line (IE: Mainline to Leidy Line).
• To be consistent with the Market and Production Constraints postings, a column has been added, "Line Direction", to help define the contract’s compass direction in relation to its milepost direction (Ascending/Descending).

Available Scheduling Quantity by Segment:

Users now have the ability to display their firm contract rights using a new filter:

• **PRIMARY**: Contract’s primary path including secondary rights in path.
• **REVERSE OF PRIMARY**: Contract’s opposite of primary path direction including secondary and NSRP rights.
• **OUTSIDE OF PRIMARY**: Contract’s secondary rights outside of the primary path.
• **ALL (Default View)**: Contract’s segments in order of: “Primary”, “Reverse of Primary” and “Outside of Primary”.
• **PATH-PIPELINE (WALK THE PIPE)**: This view follows the contract’s entire path from the beginning of the contract’s receipt zone to the end of the contract’s delivery zone. Includes all contract’s primary and secondary rights.

Available Scheduling Quantity by Locations Page (Avail Sch Qty by Loc):

This page has been enhanced to show shippers their firm contract’s traditional, non-traditional and secondary delivery locations and quantities:

• New options to view rights by “Traditional Deliveries”, “Non-Traditional Deliveries”, "Secondary Deliveries”, and/or "Storage".
  o Displays all applicable points of delivery for that shipper/contract.
• Shippers can look up all their contracts under a single Business Associate ID by using the “Service Requestor (Prop)” filter. This filter will default the page to display traditional delivery locations only.
• Shippers can look up a single contract by using the “Contract Number” filter which will default the information to display traditional and non-traditional delivery locations.
• Shippers can look up a single location, in combination with the “Service Requestor (Prop)” and or “Contract Number”, by using the “Location” filter.

**2017 – 4th Quarter Release**

1. **eContracting – Firm Storage**
   In our continuing effort to provide better service to our customers, open access firm storage agreements are now available through eContracting. Customers can preview and execute new agreements electronically for WSS-OA, ESS, EESWS, and LNG rate schedules.
Shippers with existing original agreements for the above rate schedules can also view an unexecuted, electronic representation of their current agreements.

Shippers will need the **Contract Execution** role to approve the **Shipper Execute** routing stop and electronically execute the firm storage agreement.

Certain storage contract information was loaded from the original paper executed agreements. Some of these details include: credit, receipt/delivery, and pressure information. Transco is encouraging all customers to review the newly populated data to ensure accuracy.

2. **Priority of Service – Contracts/Location**

   The Contracts by Locations page has been expanded to provide more tools for users to view all points on their contracts. Previously, the Contracts By Location page would only allow users to filter by one Location ID. Now, users can filter by BAID, Contract, and Location allowing shippers to view all location/contract relationship information on one page. The page has been renamed **Contracts/Locations** and is accessible here: Navigation > Contracts > Contracts/Locations.

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**2017 – 3rd Quarter Release**

1. **Capacity Release – Traditional Inheritance Phase I**

   New automation has been added to identify, transfer and display the traditional points from the releasing contract to the replacement contract. This information is available in 1Line throughout the capacity release process on the offer, bid, and award pages, as well as on the View Contract page of the replacement contract.

2. **Security - New Password Requirements**

   Passwords expire every 90 days. As the customer’s password expires the following password security rules have been implemented for 1Line. The changes are underlined below:

   - Must start with a letter
   - Must contain at least one number
   - Must be at least eight characters
   - Must contain letters (both upper and lower case), numbers, and optionally the underscore character
   - Password is case-sensitive and must contain at least one upper and one lower case letter

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**2017 – 2nd Quarter Release**

1. **Retro – Balance Update**

   Since its inception, 1Line has updated customer imbalances once a day during the 11 a.m. daily process. In our continuing effort to provide better service to our customers, imbalances will now be updated during the prior gas day runs scheduled at 8 a.m., 11 a.m., 3 p.m., and 10:15 p.m.

2. **Capacity Release – Automation**
Capacity release automation is designed to improve processes/features in the capacity release area of 1Line.

**Quick Copy** – This feature has been expanded by allowing more editable fields which include:
- Release Date range
- Recall/Reput
- Terms/Notes
- Indemnification Clause

Display improvements have been made to help distinguish between “Primary” and “Secondary” offers along with permanent release offers on the capacity release related pages. These improvements include column placement along with bolding and coloring of information. 1Line will now include a new error message: “This contract has no releasable rights in the reverse path”. This will inform users that primary releases cannot be released in the reverse path of the contract when creating capacity release offers.

3. **Locations - Line and Milepost Information for Locations on Multiple Lines**
Locations that intersect multiple lines will now be identified with all line numbers and the associated milepost numbers for that location. The following areas in 1Line have been updated to reflect this information:

- 1Line Pages o Locations
  Lookup within Nominations page
- Portal Reports/Downloads o
  Location Data Download o
  Master Location List

4. **Confirmation - Post Cycle Confirmation Column – No Longer Editable**
In an effort to provide a consistent workflow in confirmations, the post cycle confirmations column will no longer appear to be editable. Prior to this change, the column appeared to be editable but no quantity could be entered. This change will make the post and retro confirmation column functionality the same in 1Line.

The contract cross reference report was failing under certain circumstances. Specifically, when the BA name and BAID were input and “Submit” was selected, an error message was given stating “Invalid business associate parameter” and the report request failed. This issue has now been corrected.

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**2017 – 1st Quarter Release**

1. **e-Contracting - Firm Transportation**
The Contracts page in 1Line has been re-designed to allow Transco customers to preview and execute new Firm Transportation agreements electronically. Shippers can view their new Service Agreement in 1Line before and after contract execution.
Exhibit B traditional delivery point information is shown on the View Contract page with descriptions of the meters, meter numbers, corresponding nominatable location ID and name, Quantity, and Pressure information. If you have any questions regarding your traditional locations please contact your Customer Services Representative.

Shippers with existing original Firm Transportation agreements can view an unexecuted, electronic representation of their current Firm Transportation agreements.

Shippers will need the **Contract Execution** role to approve the routing stop and electronically execute the Firm Transportation agreement.

2. **Capacity Release - A New “Offer Package ID” Field Connects Non-Stand Alone Offers Together**

Customers now have the option to set up linked Non-Standalone Offers in 1Line’s Capacity Release area to improve efficiency and add clarity. The system will link multiple offers together (must be 2 or more) that have been submitted, using an added field called “Offer Pkg ID” on the “Create Offers” page when choosing “Stand-aln Offer: NO”. Two new look up filters called “Offer Pkg ID:” and “Stand Alone” have also been added to the “Additional Filters” area on the Offers, Bids, and Awards page.

In order to generate a new “Offer Pkg ID”, the shipper must leave the “Offer Pkg ID” field **blank** on the initial offer that is submitted. Also note:

- All new IDs are generated by the system. Releasers cannot input their own Offer Package ID in order to create a new ID.
- After the initial offer is submitted the releaser will use that same ID and manually type it into the “Offer Pkg ID” field when submitting the next offer. This will link the offers together.
- Each submitted offer will prompt a confirmation message at the bottom left of the page that will state (Example): “Offer# 12283922 successfully submitted. Offer# 12283922 successfully linked to Offer Pkg ID 100 which contains the following valid offers: 12283922, 12283923, 12283924”.
- When choosing “Stand-aln Offer: NO”, new default pre-approved language will be selected that states: “The winner of this Offer must win ALL other Offers under this Offer Package ID.”

**Accepting Bids & Bidding on Non-Standalone Offers:**

- When accepting or submitting a bid, the bidding party will be prompted a warning message which states (Example): “This is a Non-Stand-Alone offer linked to OFFER PKG ID: 100. All offers ([12283922, 12283923, 12283924]) under this OFFER PKG ID must have the same winning bidder in order to be awarded the capacity. Do you want to proceed?”

**Non-Standalone linking validation/rules:**

- Non-Standalone Offers can only be linked if **ALL Offers** fall under the same category (cannot be mixed):
  - Pre-Arranged/Non-biddable Offers;
  - Pre-Arranged/Biddable Offers;
- Non Pre-Arranged/Biddable Offers.

- Non-Standalone Offers must have the same releasing shipper or agent, and a Pre-Arranged Offer type must have the same Pre-Arranged Party.

- For Pre-Arranged and/or Biddable Offers, the Bid Start Time/Date, Bid End Time/Date, and the Pre-Arranged Match Time/Date must be exactly the same on ALL the Offers in the Offer Package ID.

3. **Capacity Release - Credit Validation when selecting Multiple Bids**
   On the Capacity Release > Bids page, the bidding party must now select one bid at a time in order to submit their bid.

4. **New Nominatable Points – Future Hillabee Expansion Project**
   In preparation for the Hillabee expansion project, 1Line has been updated to allow shippers to supply the Sabal Trail pipeline.

   Shippers can supply this pipeline via two methods:
   a. Direct interconnect to Hillabee Sabal Trail, location number 9009547, located at approximately milepost 944 on the Transco mainline in Zone 4.

   b. The Station 85 Sabal Trail Transfer point, location number 9009546, will reside at the Station 85 pool. Shippers providing supply to this transfer point are required to first nominate to the Station 85 Pool and then from the Station 85 Pool to the new transfer point. Nominations to the Station 85 Sabal Trail Transfer point will be matched to downstream Sabal Trail nominations via downstream contract, downstream id, and package id.

5. **Reports - Updates to Shipper Daily Imbalance Statements**
   The following changes were made to Shipper Imbalance Reports:
   a. On the Shipper Imbalance Daily Statement Report, only the receipt OIA/Zone was listed. Going forward, a new column has been added next to the receipt and delivery locations which includes both the Receipt OIA/Zone and Delivery OIA/Zone.

   b. On the Shipper Imbalance Daily Statement – Data File Report, the Delivery zone is now included under the column titled “Del Zn ID”. This new column has been added next to the “Del Loc” column.

**2016 – 3rd Quarter Release**

1. **Changes to Makeup – Service Requestor Level Validation**

Changes are being made to existing makeup transactions (TT03 and TT04) effective October 1, 2016. Additional validations are being added to increase operational efficiency consistent with physical flow changes on the pipeline.

These validations will determine whether the Service Requestor has a current cumulative OIA/Zone imbalance in the same direction as the quantity being requested. Makeup nominations which do not reduce the overall net imbalance,
or would cause the imbalance to change to the opposite direction, will not be scheduled.

For additional information, please refer to the Non-Critical notice dated August 22, 2016 “1Line October 1st – Makeup Procedure Changes”. This posting can be viewed here.

2. **New Status of “Expired” for Post Cycle Nominations**

   This change will display the correct status on post nominations after the Post Cycle is completed. Previously, unconfirmed nominations would remain in “Pending” status after the Post Cycle closed. This has now been updated to show unconfirmed Post cycle nominations as “Expired”.

3. **New Status on EPSQ Approval Page**

   A new status of “Withdrawn” has been created for the EPSQ Status page to reflect requests that have been re-nominated above EPSQ.

   For example, assume a user submits a nomination below EPSQ and then subsequently submits the same nomination above EPSQ. On the EPSQ status page, the nomination will display a status of “Withdrawn” after the second nomination is submitted.

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**2016 – 2nd Quarter Release**

4. **New Automation of Various Capacity Release Manual Award Processes**

   This enhancement automates various processes previously monitored and awarded manually. Changes are highlighted below:

   - Automatically Approve and Award Biddable Offers with “Pre-defined” Recall Term language:
     - Three New Recall Pre-Defined terms are shown below:
       - i. “If Replacement Shipper utilizes capacity outside of the released path and such utilization causes Releasing Shipper's or other Replacement Buyer's use of primary capacity under or obtained from the releasing contract specified on this release to be cut, Releasing Shipper may recall the capacity. For the purposes of implementing Releasing Shipper's recall rights, Replacement Shipper agrees that Transco is permitted to provide Releasing Shipper the Replacement Shipper's segment audit report related to this released capacity to determine replacement contract utilization outside of the released path.”
       - ii. “Recallable as necessary to serve needs of Releasing Party's firm gas customers in case of releasee's default in its obligation under Releasing Party's retail access program, including service Classification No.20 and/or the gas transportation operation procedures; migration of customers from releasee to other
marketers; return of releasee's customers to Releasing Party's sales service or in like circumstances.”

iii. “This capacity may be recalled at Releasing Party's discretion. By accepting an award for this Capacity, the Replacement Shipper warrants that it will utilize the Capacity in a manner consistent with FERC regulations.”

- A warning message appears when user fills in any of the **Special Terms** areas:
  a. If a user attempts to enter any data within the text box of the following special terms, a pop-up warning message will appear:
     i. Recall/Reput Terms: “Other”
     ii. Terms/Notes: “Other”
     iii. Terms/Notes - AMA: “Other”
     iv. Stand-Alone Offers: “No”
     v. Indemnification Clause
  b. The warning message states: “Data entered into this field will require manual review and approval by Transco which could result in the delay of the capacity release offer availability.”
- When creating an Offer, the inherited contract terms language will be displayed only in the “Inherited Contract Terms” area.

5. **Controlling Make-up and Other Transactions With Pipeline Updates**

As part of this enhancement, the Pipeline Conditions on the portal page was updated with the following:
- Pipeline Conditions now includes a link of detailed availability for PAL and make-up transactions.
- Availability can be delineated by OIA, Zone or segment.

6. **Eliminating Receipt By Displacement Limit Values at SSDP’s**

Low Burn Limit Values for transactions that are receipts at Swing Service Delivery Points will no longer be accepted. An error message will be displayed when users enter a quantity or submit a low burn limit value at these locations. One exception to note however, is that Receipt transactions that are part of linked transactions or storage injections will still be allowed.

2016 – 1st Quarter Release

1. **NAESB 3.0/New Scheduling and Capacity Release Timeline**

In order to be compliant with FERC orders 809 and 587-W, 1Line will implement changes for the new North American Energy Standards Board Wholesale Gas Quadrant (NAESB WGQ Version 3.0) standards for Gas Day April 1, 2016. Below are the changes related to NAESB 3.0 that affect Transco Customers, Shippers and Operators.

**New Capacity Release and Scheduling Timelines**
- New timeline for biddable capacity releases will be utilized for all biddable releases effective on March 31, 2016 or thereafter.
• New Timely and Evening Scheduling timelines will be effective beginning March 31, 2016, for gas day beginning April 1, 2016.
• New Scheduling timelines for the 3 intraday cycles will become effective beginning April 1, 2016, for gas day beginning April 1, 2016.
• Click here to view the revised timelines.

Elimination of the Location Common Code (DRN)

Location Common code, or DRN, will no longer be used in NAESB 3.0. 1Line will continue to process legacy (DRN) location references for locations setup prior to April 1, 2016. All Transco locations prior to April 1, 2016 have both a DRN and a 1Line-assigned proprietary code.

New EDI X12 Formats

NAESB remapped the following 5 Flowing Gas datasets. These 5 datasets contain the same information as NAESB version 2.0, however the information within the EDI X12 structure has been significantly rearranged. They are as follows:

• Pre-determined Allocation, PDAL (ANSI 6042) Standard No. 2.4.1
• Pre-determined Allocation Quick Response, PDQR (ANSI 6042) Standard No. 2.4.2
• Allocation, ALLC (ANSI 6042) Standard No. 2.4.3
• Measurement Information, MSIN (ANSI 6042) Standard No. 2.4.5
• Measured Volume Audit Statement, MAUS (ANSI 6042) Standard No. 2.4.6

2. Auto System Disagg Process Updated to Include Ranks

In response to customer requests, Auto System Disagg nominations can now be submitted using ranks other than 999. System Disagg nominations submitted with a lower numerical rank than other disagg nominations will have a higher priority. However, if a System Disagg has the same rank as another disagg nomination, the non-system disagg nomination will have the higher priority. Ranks can be changed for regular gas day cycle, and nomination changes will continue to be scheduled subject to priority and EPSQ limits.

Note that these changes apply to the regular gas day only. Nominations for Post and Retro cycles will continue to operate in the same manner as they do today.

3. Graphical Maps Improvements

The Operational Capacity and Swing Service Delivery Points maps within the portal and 1Line contract rights pages have been upgraded with higher resolution, zoom capability and greater detail for location and milepost information. Added features now include the ability to find a specific location and view receipts and deliveries within a given path.

4. Automation of Requests Below EPSQ - Customer Feedback Requests

As a response to customer requests, the EPSQ process has been changed for the below listed items:
o Change the Continue EPSQ button on the EPSQ modal screen to **Hold to EPSQ** and associated button definition label.

o Removed the Nominations Submit EPSQ limitations from Transaction Type 08-Pooling and replaced with the below warning messages:
  - Warning: “Disagg nominated volume may be subject to EPSQ adjustment based on final market scheduled volumes.”
  - Info For Exact EPSQ limits, please check final scheduled volumes for (applicable ID cycle ID1, ID2 or ID3), once they become available.

### 2. Capacity Release AMA Special Terms Automatic Approval

Transco has added pre-approved language for the *Terms/Notes – AMA* section of AMA capacity release offers. Users will have the option of selecting the pre-approved language or entering their own. If users select the default language the capacity release offer will be automatically approved without Customer Services’ review. Releases with user entered *Terms/Notes – AMA* language will still require Transco’s review as well as those with any other Special Term language. The pre-approved language is based on the length of the release:

- **Release term of less than 155 days:**
  - “Releasing shipper may call upon the replacement shipper to deliver to, or purchase from, the releasing shipper a volume of gas up to 100 percent of the daily contract demand of the released transportation capacity for the term of the release.”

- **Release term greater than or equal to 155 days but less than or equal to one year:**
  - “Releasing shipper may call upon the replacement shipper to deliver to, or purchase from, the releasing shipper a volume of gas up to 100 percent of the daily contract demand of the released transportation capacity. The delivery or purchase obligation must apply on any day during a minimum period of the lesser of five months (or 155 days) or the term of the release.”

- **Release term greater than one year:**
  - “Releasing shipper may call upon the replacement shipper to deliver to, or purchase from, the releasing shipper a volume of gas up to 100 percent of the daily contract demand of the released transportation capacity. The asset manager’s delivery or purchase obligation must apply on any day during a minimum period of the
lesser of five months (or 155 days) of each twelve-month period of the release, and on five-twelfths of the days of any additional period of the release not equal to twelve months.”

3. **Nomination Confirmation Status View**

The current Post Nom Status View page has been redesigned and renamed to Nomination Confirmation Status View. This new functionality will now include all cycles except Retro. Refresh of this page will provide an updated status as confirmations are made by location operators.

For each nomination, the receipt location (Rec Conf Status) and delivery location (Del Conf Status) will have a status of one of the following:

- **No Confirmation** – Confirmation has not been submitted.
- **Auto Confirm** – Location is set to Auto Confirm, if shipper and operator are the same party, or location is operated by Transco (i.e. Pooling, PAL, Storage Transfer, or at the Pine Needle interconnect).
- **Confirmed** – Confirmation quantity is greater than or equal to the nomination quantity.
- **Mismatch** – Confirmation quantity is less than nominated quantity.
- **Rejected** – For Post cycle nominations only, when nomination is not confirmed.

For each nomination, an overall status (Conf Status) will be determined by the status of both the receipt and delivery locations:

- **No confirmation** – Either receipt or delivery has a status of No Confirmation.
- **Auto Confirm** – Both receipt and delivery locations have a status of Auto Confirm.
- **Confirmed** – Either receipt or delivery location has a status of Confirmed, with the other location having a status of Auto Confirmed.
- **Mismatch** – Either receipt or delivery location has a status of Mismatch.
- **Rejected** – Either receipt or delivery location has a status of Rejected.

The page can be filtered by flow date, cycle and service requester. Results can be sorted by contract, cycle, locations, status and quantities. Additionally, after each scheduling run, scheduled quantities will be populated.

4. **Automation of Requests Below EPSQ Phase II to Include Location Types: Pooling, Transfers, and Storage Transfers**

Transco previously automated some aspects of the EPSQ process and has now expanded the process for Shippers to request and Operators to approve nominations below EPSQ at Location Types of Pooling, Transfers, and Storage
Transfers. Listed below are the changes and a revised Training Module that can be viewed here.

- The impacted upstream or downstream shipper at Pool, Storage Transfer, and Transfer locations is considered the “Operator” for this approval (e.g. a Market nomination received from a pool below EPSQ would generate an email notification to the upstream pooling contract owner as the “Operator” for approval on the EPSQ Approval page). Emails are sent to the following:
  - **Shipper & Upstream\Downstream considered “Operator”:** those with Nominations role will receive an email
  - **Locations Operator:** those and their agents with the Confirmation role will receive an email. This email is sent if the nomination(s) are requested below EPSQ and Transco, after final scheduling, has determined the noms to be below ESPQ.
  - **Transportation Service Rep:** will receive a notification email that their shipper has sent an EPSQ request.
  - To receive this email both the Primary email and role email needs to be checked. These email selections are found on the Business Associates Contact Page.

The “Operator” should ensure any impacted nominations are submitted to obtain approvals to go below EPSQ if necessary. If not, the request(s) may be **Rejected by the System.** If the EPSQ nomination requests cause another transaction to go below EPSQ (such as w/pool balancing/storage transfer balancing and transfer balancing) the EPSQ request could be **Rejected by the System** on the EPSQ Status and EPSQ Approval pages for the EPSQ Status.

### 2015 – 2nd Quarter Release

1. **Zero Out Nominations After Capacity Release Recall**

   To assist replacement shippers, all nominations that have been submitted on the replacement contract will automatically be zeroed out for all future flow dates when volumes are recalled. Any limit values associated with a full quantity recall will not need to be zeroed out. Additionally, any intraday releases will continue to follow the current rules in place.

2. **MDQ Violation Upon Submit**

   This is a new feature on the nominations page which provides the customer with an MDQ check upon submitting a nomination, including retro nominations. This MDQ check will be applied only to the begin date of the nomination; not a date range. The automatic MDQ check will not be performed on the nomination validation. This process will continue unchanged and require usage of the MDQ button:
• **Nominations w/ Errors** – an Error message will appear along with a clickable “Error” link under the nomination status

• **Nominations w/ MDQ Violation** – an MDQ message will appear along with a clickable “MDQ” link under the nomination status. If the user clicks on the “MDQ” link, it will then open a pop-up window which will list the segment(s) exceeding the contract’s MDQ on the nomination.

• **Nominations w/ MDQ Violation and Warning** – a MDQ message and warning message will appear along with a clickable “MDQ” and “Warning” link under the nomination status

• **Nominations w/ Warning** – a warning message will appear along with a clickable “Warning” link under the nomination status

Upon submission, rejected nominations will be brought to the top of the page followed by the “MDQ” Violation nominations.

In addition, the MDQ Calculate page has been modified to include Expand (+)/Collapse (-) functionality. The “Dir Flo” column has been converted from Incr/Decr to a more friendly direction, N-S, S-N, W-E, E-W. Also, customers can use their cursor to hover over the begin or end segment location name, and the friendly segment begin and end location names will appear. Within the MDQ Calculate page, the MDQ Exceeded tab will now display an “MDQ Over” column instead of “MDQ Avail”.

If there are any questions pertaining to this enhancement please refer to the training document posted on the portal or contact your Transportation Services Representative.