



**Transcontinental Gas Pipe Line
Company, LLC**
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July 28, 2017

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary

Reference: Transcontinental Gas Pipe Line Company, LLC
Negotiated Commodity Rate Tariff Filing
Docket No. RP17-_____

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“Commission” or “FERC”) regulations thereunder, Transcontinental Gas Pipe Line Company, LLC (“Transco”) hereby submits for filing with the Commission the following tariff record to its FERC Gas Tariff, Fifth Revised Volume No.1 (“Tariff”):

Part II Section 13.22 Version 45.0.0

The tariff record is proposed to be effective August 1, 2017.

Statement of Nature, Reasons and Basis

The tariff record submitted herewith summarizes the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and the following replacement shippers that acquired capacity released on a temporary basis (“Replacement Shippers”):

Colonial Energy, Inc.
Constellation Energy Gas Choice, Inc.
EMC Natural Gas, Inc. d/b/a Coweta-Fayette EMC
FireSide Natural Gas
Gas South L.L.C.
Infinite Energy, Inc.

Just Energy Solutions Inc.
Mansfield Power and Gas, LLC
North American Power and Gas, LLC
SCANA Energy Marketing Inc.
SCANA Energy Regulated Division
SouthStar Energy Services LLC
Stream Georgia Gas SPE, LLC
Texican Natural Gas Company
United Energy Trading, LLC
Walton EMC Natural Gas
Xoom Energy Georgia LLC

The capacity acquired by the Replacement Shippers was temporarily released by Atlanta Gas Light Company (“AGL”) from a negotiated rate service agreement under Rate Schedule FT for firm transportation service under Transco’s Cherokee Expansion (“Cherokee Service Agreement”).¹ The releases of capacity to the Replacement Shippers are effective August 1, 2017 through August 31, 2017.

Pursuant to Sections 53.4(b) and 53.4(c) of the General Terms and Conditions of the Tariff, Transco has agreed with AGL to make available the negotiated commodity rate applicable under the Cherokee Service Agreement to any replacement shippers acquiring capacity under such service agreement on a temporary basis. The Replacement Shippers listed above submitted individual requests to Transco for such negotiated commodity rate under their replacement service agreements, subject to Transco’s receipt of necessary authorization from the Commission.

Accordingly, pursuant to the Commission’s Alternative Rate Policy Statement and the provisions of Transco’s Rate Schedule FT that permit Transco to negotiate rates,² Transco submits herewith for filing with the Commission the tariff record reflecting the summaries of the negotiated rate agreements between Transco and the Replacement Shippers. The tariff record includes the exact legal names of the customers, the applicable negotiated rates, the applicable rate schedule for the service, the receipt and delivery points, the quantity of gas to be transported under the service agreements, and the term of the negotiated rates. Transco affirms that the Replacement Shippers’ service agreements do not deviate in any material aspect from the Rate Schedule FT form of service agreement in Transco’s Tariff.

¹ Transco’s Cherokee Expansion Project was approved by Commission order issued January 15, 1998 in Docket No. CP97-331-000. Transcontinental Gas Pipe Line Corp., 82 FERC ¶ 61,019, as amended, 84 FERC ¶ 62,046 (1998).

² Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines (Alternative Rate Policy Statement), 74 FERC ¶ 61,076, reh’g and clarification denied, 75 FERC ¶ 61,024, reh’g denied, 75 FERC ¶ 61,066 (1996); Transcontinental Gas Pipe Line Corp., 76 FERC ¶ 61,318 (1996); and Section 3.5 of Transco’s Rate Schedule FT.

Effective Date and Waiver

The tariff record submitted herein is proposed to be effective August 1, 2017, the effective date of the Replacement Shippers' capacity release agreements. In that regard, Transco respectfully requests that the Commission grant a waiver of Section 154.207 of its regulations, consistent with its Alternative Rate Policy Statement,³ and accept the tariff record upon less than thirty days' notice in order that it may become effective August 1, 2017.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Commission's regulations, the following material is submitted herewith:

An eTariff XML filing package, filed as a zip (compressed) file, containing:

- (1) The tariff record in RTF format with metadata attached;
- (2) A transmittal letter in PDF format;
- (3) A clean version of the tariff record in PDF format for publishing in eLibrary;
- (4) A marked version of the tariff record in accordance with Section 154.201(a) of the regulations; and
- (5) A copy of the complete filing in PDF format for publishing in eLibrary.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested state commissions, and other interested parties.

Any communications in regard to this filing should be sent to the undersigned, with a copy to:

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³ 74 FERC ¶ 61,076 at 61,241-42 (1996).

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Respectfully submitted,

TRANSCONTINENTAL GAS PIPE
LINE COMPANY, LLC

By _____

Charlotte Hutson

Director, Rates & Regulatory

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STATEMENT OF NEGOTIATED RATES 1/ 2/

Shipper: See table

Contract Number: See table

Rate Schedule: FT – Cherokee

TCQ (Dt/d): See table

Base Daily Reservation Rate: As determined pursuant to the terms of the release under the capacity release provisions in Section 42 of the General Terms and Conditions of this tariff.

Negotiated Commodity Electric Power Unit Rate Surcharge: \$0.00

Primary Path Receipt Point(s): 1000105 – Pooling-Station 85 Zone 4

Primary Path Delivery Point(s): 1003410 – Atlanta Gas Light Zone 4

Contract Term: August 1, 2017 – August 31, 2017

Rate Effective Date: The term of the negotiated rates is coterminous with the contract primary term.

SHIPPER	CONTRACT	TCQ (Dth)
Colonial Energy, Inc.	9202546	9
Constellation Energy Gas Choice, Inc.	9202918	2,425
EMC Natural Gas, Inc. d/b/a Coweta-Fayette EMC	9202691	(2,529)
Re-Release to: Texican Natural Gas Company	9202932	2,529
FireSide Natural Gas	9202502	714
Gas South L.L.C.	9202589	9,246
Infinite Energy, Inc.	9202661	2,056
Just Energy Solutions Inc.	9202601	603
Mansfield Power and Gas, LLC	9202543	218
North American Power and Gas, LLC	9202648	16
SCANA Energy Marketing Inc.	9202488	9,483
SCANA Energy Regulated Division	9202481	743
SouthStar Energy Services LLC	9202744	10,585
Stream Georgia Gas SPE, LLC	9202612	876
United Energy Trading, LLC	9202952	31
Walton EMC Natural Gas	9202558	(2,801)
Re-Release to: Texican Natural Gas Company	9202921	2,801
Xoom Energy Georgia LLC	9202610	5

1/ These negotiated rate agreements do not deviate in any material respect from the current Form of Service agreement contained in Seller’s Tariff.

2/ In addition to the above rates, Buyer shall be responsible for compressor fuel and line-loss makeup retention and Buyer shall pay Seller’s maximum reservation and commodity electric power unit rates and maximum base commodity rate(s), including surcharges, under Seller’s Rate Schedule FT for Incremental Cherokee Annual Firm Transportation service provided to

Buyer, as such fuel and line-loss makeup retention, rates, and surcharges may change from time to time as approved by the FERC.

STATEMENT OF NEGOTIATED RATES **1/ 2/**

Shipper: See table

Contract Number: See table

Rate Schedule: FT – Cherokee

TCQ (Dt/d): See table

Base Daily Reservation Rate: As determined pursuant to the terms of the release under the capacity release provisions in Section 42 of the General Terms and Conditions of this tariff.

Negotiated Commodity Electric Power Unit Rate Surcharge: \$0.00

Primary Path Receipt Point(s): 1000105 – Pooling-Station 85 Zone 4

Primary Path Delivery Point(s): 1003410 – Atlanta Gas Light Zone 4

Contract Term: July-August 1, 2017 – July-August 31, 2017

Rate Effective Date: The term of the negotiated rates is coterminous with the contract primary term.

SHIPPER	CONTRACT	TCQ (Dth)
Colonial Energy, Inc.	<u>92018359202546</u>	9
Constellation Energy Gas Choice, Inc.	<u>92021109202918</u>	2,239,425
EMC Natural Gas, Inc. d/b/a Coweta-Fayette EMC	<u>92018859202691</u>	(2,474,529)
Re-Release to: Texican Natural Gas Company	<u>92019059202932</u>	2,474,529
FireSide Natural Gas	<u>92018519202502</u>	709,714
Gas South L.L.C.	<u>92021249202589</u>	9,291,246
Infinite Energy, Inc.	<u>92018659202661</u>	2,044,056
Just Energy Solutions Inc.	<u>92018429202601</u>	609,603
Mansfield Power and Gas, LLC	<u>92020539202543</u>	196,218
North American Power and Gas, LLC	<u>92021379202648</u>	16
SCANA Energy Marketing Inc.	<u>92019329202488</u>	9,645,483
SCANA Energy Regulated Division	<u>92019239202481</u>	765,743
SouthStar Energy Services LLC	<u>92022559202744</u>	10,821,585
Stream Georgia Gas SPE, LLC	<u>92018759202612</u>	854,876
United Energy Trading, LLC	<u>92019189202952</u>	1431
Walton EMC Natural Gas	<u>92018609202558</u>	(2,816,801)
Re-Release to: Texican Natural Gas Company	<u>92018979202921</u>	2,816,801
<u>Xoom Energy Georgia LLC</u>	<u>9202610</u>	<u>5</u>

- 1/ These negotiated rate agreements do not deviate in any material respect from the current Form of Service agreement contained in Seller’s Tariff.
- 2/ In addition to the above rates, Buyer shall be responsible for compressor fuel and line-loss makeup retention and Buyer shall pay Seller’s maximum reservation and commodity electric power unit rates and maximum base commodity rate(s), including surcharges, under Seller’s Rate Schedule FT for Incremental Cherokee Annual Firm Transportation service provided to

Buyer, as such fuel and line-loss makeup retention, rates, and surcharges may change from time to time as approved by the FERC.