



Transcontinental Gas Pipe Line
Company, LLC
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January 27, 2016

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary

Reference: Transcontinental Gas Pipe Line Company, LLC
Negotiated Commodity Rate Tariff Filing
Docket No. RP16-_____

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“Commission” or “FERC”) regulations thereunder, Transcontinental Gas Pipe Line Company, LLC (“Transco”) hereby submits for filing with the Commission the following tariff record to its FERC Gas Tariff, Fifth Revised Volume No.1 (“Tariff”):

Part II Section 13.22 Version 27.0.0

The tariff record is proposed to be effective February 1, 2016.

Statement of Nature, Reasons and Basis

The tariff record submitted herewith summarizes the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and the following replacement shippers that acquired capacity released on a temporary basis (“Replacement Shippers”):

Colonial Energy, Inc.
Commerce Energy Inc.
Constellation Energy Gas Choice, Inc.
EMC Natural Gas, Inc. d/b/a Coweta-Fayette EMC
FireSide Natural Gas
Gas South L.L.C.

Infinite Energy, Inc.
Mansfield Power and Gas, LLC
North American Power and Gas, LLC
SCANA Energy Marketing Inc.
SCANA Energy Regulated Division
SouthStar Energy Services LLC
Stream Georgia Gas SPE, LLC
Texican Natural Gas Company
United Energy Trading, LLC
Walton EMC Natural Gas

The capacity acquired by the Replacement Shippers was temporarily released by Atlanta Gas Light Company (“AGL”) from a negotiated rate service agreement under Rate Schedule FT for firm transportation service under Transco’s Cherokee Expansion (“Cherokee Service Agreement”).¹ The releases of capacity to the Replacement Shippers are effective February 1, 2016 through February 29, 2016.

Pursuant to Sections 53.4(b) and 53.4(c) of the General Terms and Conditions of the Tariff, Transco has agreed with AGL to make available the negotiated commodity rate applicable under the Cherokee Service Agreement to any replacement shippers acquiring capacity under such service agreement on a temporary basis. The Replacement Shippers listed above submitted individual requests to Transco for such negotiated commodity rate under their replacement service agreements, subject to Transco’s receipt of necessary authorization from the Commission.

Accordingly, pursuant to the Commission’s Alternative Rate Policy Statement and the provisions of Transco’s Rate Schedule FT that permit Transco to negotiate rates,² Transco submits herewith for filing with the Commission the tariff record reflecting the summaries of the negotiated rate agreements between Transco and the Replacement Shippers. The tariff record includes the exact legal names of the customers, the applicable negotiated rates, the applicable rate schedule for the service, the receipt and delivery points, the quantity of gas to be transported under the service agreements, and the term of the negotiated rates. Transco affirms that the Replacement Shippers’ service agreements do not deviate in any material aspect from the Rate Schedule FT form of service agreement in Transco’s Tariff.

¹ Transco’s Cherokee Expansion Project was approved by Commission order issued January 15, 1998 in Docket No. CP97-331-000. Transcontinental Gas Pipe Line Corp., 82 FERC ¶ 61,019 (1998), as amended, Transcontinental Gas Pipe Line Corp., 84 FERC ¶ 62,046 (1998).

² Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines (Alternative Rate Policy Statement), 74 FERC ¶ 61,076; reh’g and clarification denied, 75 FERC ¶ 61,024; reh’g denied, 75 FERC ¶ 61,066 (1996); Transcontinental Gas Pipe Line Corp., 76 FERC ¶ 61,318 (1996); and Section 3.5 of Transco’s Rate Schedule FT.

Effective Date and Waiver

The tariff record submitted herein is proposed to be effective February 1, 2016, the effective date of the Replacement Shippers' capacity release agreements. In that regard, Transco respectfully requests that the Commission grant a waiver of Section 154.207 of its regulations, consistent with its Alternative Rate Policy Statement,³ and accept the tariff record upon less than thirty days' notice in order that it may become effective February 1, 2016.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Commission's regulations, the following material is submitted herewith:

An eTariff XML filing package, filed as a zip (compressed) file, containing:

- (1) The tariff record in RTF format with metadata attached;
- (2) A transmittal letter in PDF format;
- (3) A clean version of the tariff record in PDF format for publishing in eLibrary;
- (4) A marked version of the tariff record in accordance with Section 154.201(a) of the Regulations; and
- (5) A copy of the complete filing in PDF format for publishing in eLibrary.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested state commissions, and other interested parties.

Any communications in regard to this filing should be sent to:

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³ 74 FERC ¶ 61,076 at 61,241-42 (1996).

Respectfully submitted,

TRANSCONTINENTAL GAS PIPE
LINE COMPANY, LLC

By 

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STATEMENT OF NEGOTIATED RATES 1/ 2/

Shipper: See table

Contract Number: See table

Rate Schedule: FT – Cherokee

TCQ (Dt/d): See table

Base Daily Reservation Rate: As determined pursuant to the terms of the release under the capacity release provisions in Section 42 of the General Terms and Conditions of this tariff.

Negotiated Commodity Electric Power Unit Rate Surcharge: \$0.00

Primary Path Receipt Point(s): 1000105 – Pooling-Station 85 Zone 4

Primary Path Delivery Point(s): 1003410 – Atlanta Gas Light Zone 4

Contract Term: February 1, 2016 – February 29, 2016

Rate Effective Date: The term of the negotiated rates is coterminous with the contract primary term.

SHIPPER	CONTRACT	TCQ (Dth)
Colonial Energy, Inc.	9182626	13
Commerce Energy, Inc.	9182645	583
Constellation Energy Gas Choice, Inc.	9182771	1,877
EMC Natural Gas, Inc. d/b/a Coweta-Fayette EMC	9182682	(2,052)
Re-Release to: Texican Natural Gas Company	9183023	2,052
FireSide Natural Gas	9182635	723
Gas South L.L.C.	9182930	9,404
Infinite Energy, Inc.	9182963	2,388
Mansfield Power and Gas, LLC	9182806	144
North American Power and Gas, LLC	9183046	5
SCANA Energy Marketing Inc.	9182847	9,811
SCANA Energy Regulated Division	9182859	817
SouthStar Energy Services LLC	9183079	11,159
Stream Georgia Gas SPE, LLC	9182656	709
United Energy Trading, LLC	9182649	26
Walton EMC Natural Gas	9182675	(2,797)
Re-Release to: Texican Natural Gas Company	9183016	2,797

1/ These negotiated rate agreements do not deviate in any material respect from the current Form of Service agreement contained in Seller’s Tariff.

2/ In addition to the above rates, Buyer shall be responsible for compressor fuel and line-loss makeup retention and Buyer shall pay Seller’s maximum reservation and commodity electric power unit rates and maximum base commodity rate(s), including surcharges, under Seller’s Rate Schedule FT for Incremental Cherokee Annual Firm Transportation service provided to Buyer, as such fuel and line-loss makeup retention, rates, and surcharges may change from time to time as approved by the FERC.

STATEMENT OF NEGOTIATED RATES 1/ 2/

Shipper: See table

Contract Number: See table

Rate Schedule: FT – Cherokee

TCQ (Dt/d): See table

Base Daily Reservation Rate: As determined pursuant to the terms of the release under the capacity release provisions in Section 42 of the General Terms and Conditions of this tariff.

Negotiated Commodity Electric Power Unit Rate Surcharge: \$0.00

Primary Path Receipt Point(s): 1000105 – Pooling-Station 85 Zone 4

Primary Path Delivery Point(s): 1003410 – Atlanta Gas Light Zone 4

Contract Term: ~~January-February~~ 1, 2016 – ~~January 31~~February 29, 2016

Rate Effective Date: The term of the negotiated rates is coterminous with the contract primary term.

SHIPPER	CONTRACT	TCQ (Dth)
Colonial Energy, Inc.	<u>91815149182626</u>	<u>1213</u>
Commerce Energy, Inc.	<u>91814709182645</u>	<u>532583</u>
Constellation Energy Gas Choice, Inc.	<u>91815639182771</u>	<u>1,898877</u>
EMC Natural Gas, Inc. d/b/a Coweta-Fayette EMC	<u>91815499182682</u>	<u>(2,054052)</u>
Re-Release to: Texican Natural Gas Company	<u>91816789183023</u>	<u>2,054052</u>
FireSide Natural Gas	<u>91814449182635</u>	<u>713723</u>
Gas South L.L.C.	<u>91819879182930</u>	<u>9,405404</u>
Infinite Energy, Inc.	<u>91817929182963</u>	<u>2,401388</u>
Mansfield Power and Gas, LLC	<u>91816659182806</u>	<u>145144</u>
North American Power and Gas, LLC	<u>91818679183046</u>	<u>85</u>
SCANA Energy Marketing Inc.	<u>91817389182847</u>	<u>9,829811</u>
SCANA Energy Regulated Division	<u>91817509182859</u>	<u>820817</u>
SouthStar Energy Services LLC	<u>91816539183079</u>	<u>11,167159</u>
Stream Georgia Gas SPE, LLC	<u>91814809182656</u>	<u>713709</u>
United Energy Trading, LLC	<u>91817729182649</u>	<u>2426</u>
Walton EMC Natural Gas	<u>91815359182675</u>	<u>(2,787797)</u>
Re-Release to: Texican Natural Gas Company	<u>91816689183016</u>	<u>2,787797</u>

1/ These negotiated rate agreements do not deviate in any material respect from the current Form of Service agreement contained in Seller’s Tariff.

2/ In addition to the above rates, Buyer shall be responsible for compressor fuel and line-loss makeup retention and Buyer shall pay Seller’s maximum reservation and commodity electric power unit rates and maximum base commodity rate(s), including surcharges, under Seller’s Rate Schedule FT for Incremental Cherokee Annual Firm Transportation service provided to Buyer, as such fuel and line-loss makeup retention, rates, and surcharges may change from time to time as approved by the FERC.