



Gas Pipeline – Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-2000

March 18, 2015

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary

Reference: Transcontinental Gas Pipe Line Company, LLC
Rate Schedules LSS and SS-2 Tracking Filing

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission”), 18 C.F.R. Part 154 (“Regulations”), Transcontinental Gas Pipe Line Company, LLC (“Transco”) hereby submits for filing certain revised tariff records to its FERC Gas Tariff, Fifth Revised Volume No. 1 (“Tariff”). The proposed effective date for the revised tariff records listed below is April 1, 2015.

<u>Version</u>	<u>Part</u>	<u>Section</u>	<u>Section Description</u>
25.0.0	II	7.2	Rate Schedule LSS Rates
25.0.0	II	7.4	Rate Schedule SS-2 Rates

Statement of Nature, Reasons and Basis

The purpose of the instant filing is to track the fuel retention percentage change attributable to storage service purchased from National Fuel Gas Supply Corporation (“National Fuel”) under its Rate Schedule SS-1, the percentage which is included in Transco’s Rate Schedules LSS and SS-2 fuel retention percentages. On February 13, 2015, National Fuel filed revised tariff records in its Annual Retainage Adjustment Filing in Docket No. RP15-459-000 that included, among other things, a revised fuel retention percentage under National Fuel’s Rate Schedule SS-1 that Transco uses to render service to its customers under its Rate Schedules LSS and SS-2. On March 12, 2015, the Commission issued a

letter order in Docket No. RP15-459-000 accepting National Fuel's revised tariff records effective April 1, 2015. This filing is being made pursuant to tracking provisions under Section 9.1 of Transco's Rate Schedule LSS and Section 8 of Transco's Rate Schedule SS-2.

Proposed Effective Date and Request for Waiver

The tariff records submitted herein are proposed to be effective April 1, 2015. Transco respectfully requests that the Commission grant a waiver of Section 154.207 of its Regulations in order that the enclosed tariff records be made effective as proposed herein. In the event the Commission elects to accept and suspend the revised tariff records submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations, Transco moves to place such tariff records into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

An eTariff XML filing package, filed as a zip (compressed) file, containing:

- (1) The tariff records being revised in RTF format with metadata attached;
- (2) A transmittal letter in PDF format;
- (3) A clean version of the revised tariff records in PDF format for publishing in eLibrary;
- (4) A marked version of the revised tariff records in accordance with Section 154.201(a) of the Regulations;
- (5) Appendix A in PDF format which contains the details regarding the computation of the revised LSS and SS-2 fuel retention percentages; and
- (6) A copy of the complete filing in PDF format for publishing in eLibrary.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Federal Energy Regulatory Commission

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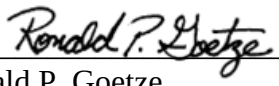
Any communications regarding this filing should be sent to:

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Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

By 
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STATEMENT OF RATES AND FUEL
 RATE SCHEDULE LSS
 LEIDY STORAGE SERVICE

<u>Section</u>		Base Rate (dt) (\$)	Electric Power Rate (dt) (\$)	Third Party Rate (dt) (\$)	Daily Charge (dt) (\$)
3.2 (a)	Demand Charge	0.05371	0.00044	0.09956	0.15371
3.2 (b)	Capacity Charge	0.00000	0.00000	0.00057	0.00057
3.2 (c)	Quantity Injected Charge 1/	0.00486	0.00110	0.02544	0.03140
3.2 (d)	Quantity Withdrawn Charge	0.00486	0.00110	0.01726	0.02322
3.2 (e)	Excess End of Season Inventory Charge See Section 11 of Rate Schedule LSS				
9.1	Fuel Retention 2/ Injection Withdrawal			1.45% 0.15%	

Notes:

- 1/ Pursuant to Section 27 of the General Terms and Conditions, the quantity injection charge shall be increased to include the ACA unit rate, if applicable, as published on the Commission's website, <http://www.ferc.gov>.
- 2/ Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

STATEMENT OF RATES AND FUEL
 RATE SCHEDULE SS-2 - STORAGE SERVICE

Section		Base Rate (dt) (\$)	Electric Power Rate (dt) (\$)	Third Party Rate (dt) (\$)	Daily Charge (dt) (\$)
3.2 (a)	Demand Charge	0.05371	0.00044	0.23238	0.28653
3.2 (b)	Storage Capacity Quantity Charge	0.00000	0.00000	0.00094	0.00094
3.2 (c)	Quantity Injected Charge 1/	0.00486	0.00110	0.02575	0.03171
3.2 (d)	Quantity Withdrawn Charge	0.00486	0.00110	0.02575	0.03171
Fuel Retention 2/					
8 (a)	Injection – National Fuel Rate Schedule SS-1			0.46%	
8 (a)	Withdrawal – National Fuel Rate Schedule SS-1			0.46%	
8 (b)	Withdrawal – National Fuel Rate Schedule X-54			0.50%	
8 (c)	Adjustment to Storage Gas Balances (dt) by customer for the Period November 2013 through March 2014:				
	Consolidated Edison Co of NY			5,434	
	Keyspan – Gas East Corporation			9,858	
	New Jersey Natural Gas Company			3,603	
	S. Jersey Gas			8,676	
	UGI Penn Natural Gas, Inc.			13,272	
	UGI Utilities Inc.			3,918	

Notes:

- 1/ Pursuant to Section 27 of the General Terms and Conditions, the quantity injection charge shall be increased to include the ACA unit rate, if applicable, as published on the Commission's website, <http://www.ferc.gov>.
- 2/ Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

STATEMENT OF RATES AND FUEL
 RATE SCHEDULE LSS
 LEIDY STORAGE SERVICE

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3.2 (c)	Quantity Injected Charge 1/	0.00486	0.00110	0.02544	0.03140
3.2 (d)	Quantity Withdrawn Charge	0.00486	0.00110	0.01726	0.02322
3.2 (e)	Excess End of Season Inventory Charge See Section 11 of Rate Schedule LSS				
9.1	Fuel Retention 2/ Injection Withdrawal			1. ~~56~~ 45% 0. ~~26~~ 15%	

Notes:

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- 2/ Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

STATEMENT OF RATES AND FUEL
 RATE SCHEDULE SS-2 - STORAGE SERVICE

Section		Base Rate (dt) (\$)	Electric Power Rate (dt) (\$)	Third Party Rate (dt) (\$)	Daily Charge (dt) (\$)
3.2 (a)	Demand Charge	0.05371	0.00044	0.23238	0.28653
3.2 (b)	Storage Capacity Quantity Charge	0.00000	0.00000	0.00094	0.00094
3.2 (c)	Quantity Injected Charge 1/	0.00486	0.00110	0.02575	0.03171
3.2 (d)	Quantity Withdrawn Charge	0.00486	0.00110	0.02575	0.03171
	Fuel Retention 2/				
8 (a)	Injection – National Fuel Rate Schedule SS-1			0.7946%	
8 (a)	Withdrawal – National Fuel Rate Schedule SS-1			0.8046%	
8 (b)	Withdrawal – National Fuel Rate Schedule X-54			0.50%	
8 (c)	Adjustment to Storage Gas Balances (dt) by customer for the Period November 2013 through March 2014:				
	Consolidated Edison Co of NY			5,434	
	Keyspan – Gas East Corporation			9,858	
	New Jersey Natural Gas Company			3,603	
	S. Jersey Gas			8,676	
	UGI Penn Natural Gas, Inc.			13,272	
	UGI Utilities Inc.			3,918	

Notes:

- 1/ Pursuant to Section 27 of the General Terms and Conditions, the quantity injection charge shall be increased to include the ACA unit rate, if applicable, as published on the Commission's website, <http://www.ferc.gov>.
- 2/ Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

Transcontinental Gas Pipe Line Company, LLC
Calculation of Rate Schedule LSS Bundled Fuel Retention Percentage
Effective April 1, 2015

Line No	Particulars (A)		Amounts (B)
1	Dominion's tracked fuel percentage applicable to injections	Record No 10.30, Version 12.0.0 of Dominion's FERC Gas Tariff, Fourth Revised Volume No. 1	1.95%
2	National Fuel's tracked fuel percentage applicable to injections and withdrawals	Section 4.030-Part 157 Storage Rates, Version 8.0.0 of National Fuel's FERC Gas Tariff, Fifth Revised Volume No. 1	0.46%
3	Total Dominion's LSS storage capacity	Dominion provides two thirds of the LSS Storage capacity	10,000,000
4	Total National Fuel's LSS storage capacity	National Fuel provides one third of the LSS Storage capacity	5,000,000
5	Total LSS storage capacity		<u>15,000,000</u>
6	Dominion's percentage of total capacity	Line 3 / Line 5	66.67%
7	National Fuel's percentage of total capacity	Line 4 / Line 5	<u>33.33%</u>
8	Total		<u>100.00%</u>
<u>Bundled Fuel Retention Percentages</u>			
9	Dominion's fuel retention percentage applicable to injections	Line 1 * Line 6	1.30%
10	National Fuel's fuel retention percentage applicable to injections	Line 2 * Line 7	<u>0.15%</u>
11	Total LSS fuel percentage applicable to injections		<u>1.45%</u>
12	National Fuel's fuel retention percentage applicable to withdrawals	Line 10 / (1-Line 10)	<u>0.15% 1/</u>
13	Total LSS fuel percentage applicable to withdrawals		<u>0.15%</u>

1/ Since Transco calculates the fuel quantity retained on net quantities withdrawn from storage rather than on gross quantities, the fuel retention percentage must be grossed up to ensure the full collection of fuel quantities retained by National Fuel.

Transcontinental Gas Pipe Line Company, LLC
Calculation of Rate Schedule SS-2 Fuel Retention Percentage
Effective April 1, 2015

Line No	Particulars (A)	Reference	Amounts (B)
1	National Fuel's tracked fuel retention percentage	Section 4.030-Part 157 Storage Rates, Version 8.0.0 of National Fuel's FERC Gas Tariff, Fifth Revised Volume No. 1	0.46%
	<u>Bundled Fuel Retention Percentages</u>		
2	National Fuel's fuel retention percentage applicable to injections	Line 1	0.46%
3	National Fuel's fuel retention percentage applicable to withdrawals	Line 2 / (1-Line 2)	0.46% 1/

1/ Since Transco calculates the fuel quantity retained on net quantities withdrawn from storage rather than on gross quantities, the fuel retention percentage must be grossed up to ensure the full collection of fuel quantities retained by National Fuel.