



Gas Pipeline – Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-4060

August 6, 2010

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary

Reference: Transcontinental Gas Pipe Line Company, LLC
Flow Through of Dominion Transmission, Inc. Penalty Sharing

Ladies and Gentlemen:

On June 30, 2010, Transcontinental Gas Pipe Line Company, LLC (Transco) received a refund from Dominion Transmission, Inc. (“DTI”) under Docket No. RP10-953-000 for service rendered to Transco under DTI’s Rate Schedule GSS. Transco purchases storage service from DTI under Rate Schedule GSS in order to provide service under its Rate Schedules GSS and LSS. On July 20, 2010 Transco refunded the amount received from DTI per Section 3.4 (d) of Rate Schedule GSS and Section 4.1 (d) of Rate Schedule LSS.

In accordance with Section 154.501 of the Federal Energy Regulatory Commission’s (Commission) Regulations, the following material is submitted herewith:

An eTariff XML filing package, filed as a zip (compressed) file, containing:

- (1) A transmittal letter in PDF format;
- (2) Attachment 1, which consists of a copy of the letter which accompanied the refund amounts and a schedule which sets forth the aggregated amounts paid to Transco’s GSS and LSS customers; and
- (3) Attachment 2, which consists of 3 appendices. Appendix A shows the calculation of the total refund principal and interest that will be allocated to each of Transco’s GSS and LSS storage customers. Appendix B shows the amount of each customer’s prorated portion of Principal and Interest, including Transco’s carrying charges, for the GSS portion of the refund.

Appendix C shows the amount of each customer's prorated portion of Principal and Interest for the LSS portion of the refund.

- (4) A copy of the complete filing in PDF format for publishing in eLibrary.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to shippers, State Commissions and other interested parties.

Any communications regarding this filing should be sent to:

Scott C. Turkington
Director - Rates & Regulatory
Transcontinental Gas Pipe Line Company, LLC
P.O. Box 1396
Houston, Texas 77251
Email: scott.c.turkington@williams.com
Phone: (713) 215-3391

and copies should be mailed to:

David A. Glenn
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Marshia Younglund
Manager, Regulatory Affairs
The Williams Companies
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Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

/s/ Charlotte Hutson

By _____
Charlotte Hutson
Manager - Rates
Email: charlotte.a.hutson@williams.com
Phone: (713) 215- 4060



Gas Pipeline – Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-2000

July 20, 2010

To The Party Addressed:

Transco purchases storage service from Dominion Transmission, Inc. in order to provide services under its LSS and GSS rate schedules. Section 4 of Rate Schedule LSS and Section 3 of Rate Schedule GSS require Transco to flow through any refund received from Dominion to its LSS and GSS customers.

The enclosed refund represents your share of the amount Dominion refunded to Transco pursuant to Dominions orders in Docket No.RP10-953-000 for service rendered during the period April 1, 2009 through March 31, 2010.

If you have any questions regarding the refund amount please call Bharati Shah at (713)215-3411 or Bharati.M.Shah@Williams.com

Sincerely,

Gary Harper
Manager, Operations Accounting

Transcontinental Gas Pipe Line Company, LLC
ANNUAL OVERRUN/PENALTY REVENUE PASS THROUGH REFUND
APRIL 1, 2009 THROUGH MARCH 31, 2010

CUSTOMERS	Amount
ATLANTA GAS	\$2,577.16
ATMOS ENERGY MARKETING LLC	\$44.38
BP ENERGY	\$90.62
BROOKLYN UNION GAS COMPANY INC	\$3,730.22
CITY OF ALEXANDER CITY, AL	\$1.85
CITY OF FOUNTAIN INN SC	\$1.85
CITY OF LAURENS SOUTH CAROLINA	\$18.49
CITY OF SHELBY NORTH CAROLINA	\$9.24
COLUMBIA GAS OF VIRGINIA INC	\$18.49
CONSOLIDATED EDISON CO OF NY	\$172.00
DELMARVA POWER & LIGHT	\$503.02
EASTERN SHORE NATURAL GAS CO	\$98.50
KEYSPAN GAS EAST CORPORATION	\$2,326.23
LEXINGTON	\$33.28
MUNICIPAL GAS AUTHORITY OF GA	\$27.75
PECO ENERGY	\$930.23
PHIL. GAS WKS	\$1,052.28
PIEDMONT NATURAL GAS COMPANY	\$1,321.69
PSEG ENERGY RESOURCES & TRADE	\$4,431.80
PUBLIC SERVICE COMPANY OF NC	\$567.75
S JERSEY GAS	\$710.08
SCANA ENERGY MK	\$5.55
SEQUENT ENERGY MANAGEMENT LP	\$670.41
SO. CAROLINA ELECTRIC & GAS CO	\$9.24
SW VA GAS	\$22.19
UGI UTILITIES INC	\$1,168.18
CITY OF UNION SOUTH CAROLINA	\$16.65
WASHINGTON GAS LIGHT COMPANY	\$909.89
	<u>\$21,469.02</u>

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
DOMINION TRANSMISSION, INC REFUND ALLOCATED
BETWEEN RATE SCHEDULES GSS & LSS

PRINCIPAL PAID TO TRANSCO BY DTI	20,973.54
INTEREST PAID TO TRANSCO BY DTI	466.50
TOTAL PAID TO TRANSCO BY DTI	<u>21,440.04</u>

<u>RATE SCHEDULE</u>	<u>TRANSCO'S 3RD PARTY STORAGE GSS/LSS DEMAND VOLUME</u>	<u>PERCENTAGE OF STORAGE ATTRIBUTABLE TO LSS/GSS DEMAND</u>	<u>TOTAL PRINCIPAL</u>	<u>TOTAL INTEREST</u>	<u>TOTAL REFUND</u>
	Dt	%	\$	\$	\$
LSS	100,000	13.88	2,911.38	64.76	2,976.14
GSS	620,398	86.12	18,062.16	401.74	18,463.90
TOTAL	<u>720,398</u>	<u>100.00</u>	<u>20,973.54</u>	<u>466.50</u>	<u>21,440.04</u>

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
FLOW THROUGH OF DOMINION TRANSMISSION, INC REFUND
RATE SCHEDULE GSS

BILL PARTY NUMBER	BILL PARTY NAME	BASIS OF ALLOCATION 1/ Dt	ALLOCATION FACTOR %	PRORATION OF DOMINION PRINCIPAL 2/ \$	PRORATION OF DOMINION INTEREST 2/ \$	CALCULATION OF TRANSCO INTEREST 3/ \$	TOTAL GSS REFUND AMOUNT \$
413838	ATLANTA GAS LIGHT COMPANY	129,308	11.94	2,156.62	47.97	3.53	2,208.12
409127	ATMOS ENERGY MARKETING LLC	2,640	0.24	43.35	0.96	0.07	44.38
408767	BP ENERGY COMPANY	5325	0.49	88.50	1.97	0.15	90.62
413420	CITY OF ALEXANDER CITY, AL	109	0.01	1.81	0.04	0.00	1.85
413333	CITY OF FOUNTAIN INN SOUTH CAROLINA	62	0.01	1.81	0.04	0.00	1.85
413346	CITY OF LAURENS SOUTH CAROLINA	1,045	0.10	18.06	0.40	0.03	18.49
413347	CITY OF LEXINGTON NORTH CAROLINA	1,935	0.18	32.51	0.72	0.05	33.28
413365	CITY OF SHELBY NORTH CAROLINA	580	0.05	9.03	0.20	0.01	9.24
415922	CITY OF UNION SOUTH CAROLINA	947	0.09	16.26	0.36	0.03	16.65
413238	COLUMBIA GAS OF VIRGINIA INC	1,035	0.10	18.06	0.40	0.03	18.49
413279	CONSOLIDATED EDISON COMPANY OF NEW YORK INC	10,040	0.93	167.98	3.74	0.28	172.00
407382	DELMARVA POWER & LIGHT	29,415	2.72	491.29	10.93	0.80	503.02
412920	EASTERN SHORE NATURAL GAS COMPANY	4,595	0.42	75.86	1.69	0.12	77.67
415370	KEYSPAN GAS EAST CORP DBA KEYSPAN ENERGY DELIVERY LONG ISLAND	112,484	10.39	1,876.66	41.74	3.07	1,921.47
404027	MUNICIPAL GAS AUTHORITY OF GEORGIA	1,665	0.15	27.11	0.60	0.04	27.75
411416	PECO ENERGY COMPANY	54,508	5.03	908.53	20.21	1.49	930.23
411393	PHILADELPHIA GAS WORKS	61,567	5.69	1,027.74	22.86	1.68	1,052.28
403266	PIEDMONT NATURAL GAS COMPANY INC	77,475	7.15	1,291.44	28.72	1.53	1,321.69
402903	PSEG ENERGY RESOURCES & TRADE LLC	203,057	18.75	3,386.63	75.35	5.55	3,467.53
411299	PUBLIC SERVICE COMPANY OF NORTH CAROLINA	33,218	3.07	554.51	12.33	0.91	567.75
411008	SCANA ENERGY MARKETING INC	331	0.03	5.42	0.12	0.01	5.55
402284	SEQUENT ENERGY MANAGEMENT LP	29,674	2.74	494.91	11.00	0.81	506.72
410934	SOUTH CAROLINA ELECTRIC & GAS COMPANY	503	0.05	9.03	0.20	0.01	9.24
410938	SOUTH JERSEY GAS COMPANY	27,314	2.52	455.17	10.12	0.75	466.04
410873	SOUTHWESTERN VIRGINIA GAS COMPANY	1,258	0.12	21.67	0.48	0.04	22.19
416022	THE BROOKLYN UNION GAS COMPANY INC	180,137	16.63	3,003.74	66.81	4.92	3,075.47
400967	UGI UTILITIES INC	59,378	5.48	989.80	22.01	1.61	1,013.42
400432	WASHINGTON GAS LIGHT COMPANY	53,303	4.92	888.66	19.77	1.46	909.89
		<u>1,082,908</u>	<u>100.00</u>	<u>18,062.16</u>	<u>401.74</u>	<u>28.98</u>	<u>18,492.88</u>

1/ Quantities reflect customer's GSS Maximum Daily Withdrawal Quantity

2/ See Appendix A

3/ Carrying charges per Section 3.4 of Rate Schedule GSS

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
FLOW THROUGH OF DOMINION TRANSMISSION, INC REFUND
RATE SCHEDULE LSS

BILL PARTY NUMBER	BILL PARTY NAME	BASIS OF ALLOCATION 1/ Dt	ALLOCATION FACTOR %	PRORATION OF DOMINION PRINCIPAL AMOUNT 2/ \$	PRORATION OF DOMINION INTEREST AMOUNT 2/ \$	TOTAL LSS REFUND AMOUNT \$
413838	ATLANTA GAS LIGHT COMPANY	18,040	12.40	361.01	8.03	369.04
412920	EASTERN SHORE NATURAL GAS COMPANY	1,000	0.70	20.38	0.45	20.83
415370	KEYSPAN GAS EAST CORP DBA KEYSPAN ENERGY DELIVERY LONG ISLAND	19,807	13.60	395.95	8.81	404.76
402903	PSEG ENERGY RESOURCES & TRADE LLC	47,150	32.40	943.29	20.98	964.27
402284	SEQUENT ENERGY MANAGEMENT LP	8,000	5.50	160.13	3.56	163.69
410938	SOUTH JERSEY GAS COMPANY	12,000	8.20	238.73	5.31	244.04
416022	THE BROOKLYN UNION GAS COMPANY INC	31,940	22.00	640.50	14.25	654.75
400967	UGI UTILITIES INC	7,518	5.20	151.39	3.37	154.76
		<u>145,455</u>	<u>100.00</u>	<u>2,911.38</u>	<u>64.76</u>	<u>2,976.14</u>

1/ Quantities reflect customer's LSS Maximum Daily Withdrawal Quantity

2/ See Appendix A