



**Gas Pipeline – Transco**  
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October 20, 2009

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary

Reference: Transcontinental Gas Pipe Line Company, LLC  
Docket No. RP10-

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission”), Transcontinental Gas Pipe Line Company, LLC (“Transco”) hereby submits for filing Fourth Revised Sheet No. 335 and Second Revised Sheet No. 446 to its FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”). The revised tariff sheets are proposed to be effective November 20, 2009.

**Statement of Nature, Reasons and Basis**

Transco proposes in the instant filing to add a new Section 39 (“Resolution of Storage Gas Balance Upon Termination of Service”) to the General Terms and Conditions (“GT&C”) of its Tariff to provide a mechanism to resolve storage gas balances that remain on firm and interruptible storage contracts after service has terminated. Transco has experienced situations where customers’ storage contracts have terminated, but gas remains in storage. Transco currently has no provision in its Tariff to address the disposition of these remaining storage balances. Consequently, they have been resolved with customers on an ad hoc basis.

Transco proposes herein to add language to its Tariff that will allow Transco, upon termination of a gas storage contract, to withdraw any remaining balance in storage and to move that balance to a transportation transaction, thus creating an imbalance that, if not resolved through netting and trading, is subject to the cash out provisions of Section 37 of Transco’s GT&C. Transco’s proposal to resolve remaining storage balances using the imbalance resolution provisions contained in its Tariff is consistent with provisions previously approved by the Commission. See e.g., Koch Gateway Pipeline Co., 72 FERC ¶61,196 (1995).

**Proposed Effective Date**

The revised tariff sheets submitted herein are proposed to be effective November 20, 2009. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in

accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

**Materials Submitted Herewith**

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) The revised tariff sheets, and a redlined version of such tariff sheets in accordance with the provisions of Section 154.201(a) of the Regulations; and
- (2) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF102009.ASC.

**Posting and Certification of Service**

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions and other interested parties.

Any communications regarding this filing should be sent to:

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Respectfully submitted,  
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

/s/ Charlotte Hutson

By \_\_\_\_\_  
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39. RESOLUTION OF STORAGE GAS BALANCE UPON TERMINATION OF SERVICE

If Buyer's service agreement under any of Seller's storage rate schedules terminates with a Storage Gas Balance, Seller will schedule for Buyer's account on the day following the service agreement expiration and effective on the day of the service agreement expiration:

- (1) a storage withdrawal transaction equal to Buyer's Storage Gas Balance on the expiring service agreement which will be subject to the applicable fuel and withdrawal charges, and
- (2) a receipt transportation transaction equal to Buyer's Storage Gas Balance, net of applicable storage fuel, which will create a transportation imbalance, which imbalance shall be subject to the imbalance resolution and cash-out provisions of Sections 25 and 37 of the General Terms and Conditions.

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39. ~~THIS SECTION IS RESERVED FOR FUTURE USE.~~ RESOLUTION OF STORAGE GAS BALANCE UPON TERMINATION OF SERVICE

If Buyer's service agreement under any of Seller's storage rate schedules terminates with a Storage Gas Balance, Seller will schedule for Buyer's account on the day following the service agreement expiration and effective on the day of the service agreement expiration:

(1) a storage withdrawal transaction equal to Buyer's Storage Gas Balance on the expiring service agreement which will be subject to the applicable fuel and withdrawal charges, and

(2) a receipt transportation transaction equal to Buyer's Storage Gas Balance, net of applicable storage fuel, which will create a transportation imbalance, which imbalance shall be subject to the imbalance resolution and cash-out provisions of Sections 25 and 37 of the General Terms and Conditions.