



Transcontinental Gas Pipe Line
Corporation
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P.O. Box 1396
Houston, Texas 77251-1396
713-215-2000

July 21, 2008

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary

Re: Transcontinental Gas Pipe Line Corporation
Washington Storage Service – Update to Lists of Buyers
Docket No. RP08-_____

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“Commission”) regulations thereunder, Transcontinental Gas Pipe Line Corporation (“Transco”) hereby submits for filing with the Commission Fifth Revised Sheet No. 134, Seventh Revised Sheet No. 135F, and Third Revised Sheet No. 135G to its FERC Gas Tariff, Third Revised Volume No.1 (“Tariff”), proposed to be effective August 20, 2008.

Statement of Nature, Reasons and Basis for Filing

The purpose of this filing is to update the lists of Buyers in Section 9 of Rate Schedule WSS and Section 8.2 of Rate Schedule WSS-Open Access (“WSS-OA”)¹ to reflect certain conversions to Rate Schedule WSS-OA service. Section 9 of Rate Schedule WSS and Section 8.2 of Rate Schedule WSS-OA specify, among other things, the Buyers under each respective rate schedule, the base gas quantity attributable to each Buyer, and the conditions under which a Buyer may elect to purchase its designated base gas quantity.

¹ Service under Rate Schedule WSS (Washington Storage Service) is provided pursuant to Section 7(c) of the NGA. Service under Rate Schedule WSS-OA is provided under Part 284 of the Commission’s regulations.

The revised tariff sheets submitted herein have been updated to reflect the following conversions:

- The City of Laurens, South Carolina converted its service under Rate Schedule WSS to service under Rate Schedule WSS-OA effective April 1, 2007.
- The City of Shelby, North Carolina converted its service under Rate Schedule WSS to service under Rate Schedule WSS-OA effective April 1, 2007.
- The City of Union, South Carolina converted its service under Rate Schedule WSS to service under Rate Schedule WSS-OA effective March 1, 2008.

Proposed Effective Date and Waivers

The revised tariff sheets submitted herein are proposed to be effective August 20, 2008. In the event the Commission elects to accept and suspend the revised tariff sheets, in accordance with the provisions of Section 154.7(a)(9) of the Commission's regulations, Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with, Section 154.7(a)(1) of the Commission's Regulations (Regulations), the following material is submitted herewith:

- (1) The revised tariff sheets and the "redlined" version of the revised tariff sheets, in accordance with Section 154.201(a) of the Regulations; and
- (2) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF072108.ASC.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions, and other interested parties.

Any communication regarding this filing should be sent to:

Scott Turkington
Director, Rates and Regulatory
Transcontinental Gas Pipe Line Corp.
P.O. Box 1396

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Houston, Texas 77251
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and copies should be mailed to:

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The Williams Companies, Inc.
1627 Eye Street, N.W., Suite 900
Washington, D.C. 20006
Email: marshia.younglund@williams.com

Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

/s/ Marg Camardello

By _____
Marg Camardello
Manager, Tariffs and Certificates
(713) 215-3380
Email: marg.r.camardello@williams.com

Filed: July 21, 2008

RATE SCHEDULE WSS
Washington Storage Service
(Continued)

9. BASE GAS

Seller shall be the owner of Base Gas injected into the Washington Storage Field; however, Buyer shall be entitled to purchase and receive the quantity of Base Gas as shown below, when Buyer no longer receives service from the Washington Storage Field, less two (2) percent of such quantity for injection and withdrawal fuel. Buyer shall pay Seller for such gas received a charge per dt equal to the sum of (1) the average demand charge per dt credited to Buyer's bill at the time gas was injected into storage as Base Gas, (2) the average commodity charge in effect under the applicable rate schedule for each Buyer at the time gas was injected into storage as Base Gas, and (3) the Quantity Withdrawal Charge in effect at the time of withdrawal.

Base Gas attributable to each Buyer is as follows:

	MCF @ 14.73 PSIA
Atmos Energy Corporation	149,718
Virginia Natural Gas Inc.	271,810

RATE SCHEDULE WSS-OPEN ACCESS
Washington Storage Service-Open Access
(Continued)

8. BASE GAS

This provision shall not apply to releases of capacity under Section 42 of the General Terms and Conditions that are not permanent releases for the remaining term of the Service Agreement.

8.1 Seller's Obligation to Provide Base Gas

Seller is obligated to maintain sufficient base gas to support total top gas capacity entitlements of its customers.

8.2 Right to Certain Buyers to Purchase Base Gas

Seller shall be the owner of Base Gas injected into the Washington Storage Field; however, Buyers who are former Rate Schedule WSS customers, that have converted to service under this Rate Schedule, shall be entitled to purchase and receive the quantity of Base Gas as shown below, when such Buyer no longer receives service from the Washington Storage Field, less two (2) percent of such quantity for injection and withdrawal fuel. Buyer shall pay Seller for such gas received a charge per dt equal to the sum of (1) the average demand charge per dt credited to Buyer's bill at the time gas was injected into storage as Base Gas, (2) the average commodity charge in effect under the applicable Rate Schedule for each Buyer at the time gas was injected into storage as Base Gas, and (3) the Quantity Withdrawal Charge in effect at the time of withdrawal.

Base Gas attributable to each Buyer is as follows:

MCF @ 14.73 PSIA

Atlanta Gas Light Company	2,329,800
Brooklyn Union Gas Company	5,798,096
Chesapeake Utilities Corp. d/b/a Delaware Division	53,585
Chesapeake Utilities Corp. d/b/a Maryland Division	12,426
City of Danville, Virginia	98,549
Clinton-Newberry Natural Gas Authority	155,320
City of Greenwood, South Carolina	23,298
City of Laurens, South Carolina	33,471
City of Shelby, North Carolina	9,708
City of Union, South Carolina	17,862
Consolidated Edison Company of N.Y. Inc.	4,629,190
Delmarva Power & Light Company	432,312
Fort Hill Natural Gas Authority	77,660
KeySpan Energy Delivery Long Island	1,672,962
Municipal Gas Authority of Georgia	11,649
Owens-Corning Sales, LLC	291,225
Patriots Energy Group	317,323
PECO Energy Company	1,383,433
Philadelphia Gas Works	1,251,530
Piedmont Natural Gas Company, Inc.	3,521,080
Pivotal Utility Holdings, Inc.	1,183,242
PPL Gas Utilities	194,150
Public Service Company of North Carolina	1,048,410
South Carolina Electric & Gas Co.	168,052
Southwestern Virginia Gas Company	10,096
Washington Gas Light Company	723,706

RATE SCHEDULE WSS-OPEN ACCESS
Washington Storage Service-Open Access
(Continued)

8. BASE GAS (Continued)

8.2 Right to Certain Buyers to Purchase Gas (Continued)

The Base Gas purchase rights shall apply to Rate Schedule WSS-Open Access Buyers receiving service from Seller as of November 1, 1998 or to Rate Schedule WSS Buyers receiving service from Seller as of November 1, 1998 that subsequently convert to service under this Rate Schedule. If a Buyer under this Rate Schedule exercises its right to purchase Base Gas as shown above, such right must be exercised upon the termination of service hereunder; however, with respect to a permanent release under Section 42.14 of the General Terms and Conditions, Buyer may exercise its right to purchase Base Gas as shown above at the time of such permanent release or may assign such right to a Replacement Shipper.

8.3 Seller's Replenishment of Base Gas

If a Buyer exercises the right to purchase Base Gas pursuant to Section 8.2 of this Rate Schedule or Section 9 of Rate Schedule WSS and Seller replenishes all, or any portion, of the Base Gas in order to support the top gas capacity entitlements of a new Buyer(s) under this rate schedule that contracts for capacity vacated by the terminating Buyer, then Seller shall have the right to make a limited Section 4 rate filing to recover from the new Buyer(s) any increase in the cost of service attributable to Seller's replenishment of Base Gas to serve the new Buyer(s). Subject to Seller demonstrating that the cost of the base gas included in the limited Section 4 rate filing is the actual cost incurred by Seller to replenish the Base Gas, the level of such costs shall not be subject to challenge. Seller's purchase of additional base gas quantities will be conducted pursuant to a posting and bidding process consistent with the procedures set forth in Section 43 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

9. TRANSFERS OF STORAGE INVENTORY

Refer to Section 47 of the General Terms and Conditions.

10. RIGHT OF FIRST REFUSAL PROCEDURES

Refer to Section 48 of the General Terms and Conditions.

11. PROCEDURES FOR ALLOCATING AVAILABLE CAPACITY

Refer to Section 49 of the General Terms and Conditions.

RATE SCHEDULE WSS
Washington Storage Service
(Continued)

9. BASE GAS

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Washington Storage Service-Open Access
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RATE SCHEDULE WSS-OPEN ACCESS
Washington Storage Service-Open Access
(Continued)

8. BASE GAS (Continued)

8.2 Right to Certain Buyers to Purchase Gas (Continued)

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