



Gas Pipeline – Transco
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P.O. Box 1396
Houston, Texas 77251-1396
713/215-4060

February 27, 2009

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary

Reference: Transcontinental Gas Pipe Line Company, LLC
Transmission Electric Power Cost Adjustment Filing

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Company, LLC (Transco) hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Fourth Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached hereto. The proposed effective date of the attached tariff sheets is April 1, 2009.

Statement of Nature, Reasons and Basis

The instant filing is submitted pursuant to Section 41 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file to reflect net changes in the Transmission Electric Power (TEP) rates at least 30 days prior to each TEP Annual Period beginning April 1. Attached in Appendix B are workpapers supporting the derivation of the revised TEP rates reflected on the tariff sheets included herein.

The TEP rates are designed to recover Transco's transmission electric power costs for its electric compressor station locations and gas coolers located at compressor station locations. The costs underlying the revised TEP rates consist of two components – the Estimated TEP Costs for the period April 1, 2009 through March 31, 2010 plus the balance in the TEP Deferred Account as of January 31, 2009. Appendix C contains

schedules detailing the Estimated TEP Costs for the period April 1, 2009 through March 31, 2010 and Appendix D contains workpapers supporting the calculation of the TEP Deferred Account.

Proposed Effective Date

The revised tariff sheets submitted herein are proposed to be effective April 1, 2009. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) Appendix A which contains the enumeration and effective date of the revised tariff sheets, the revised tariff sheets, and a redlined version of such tariff sheets in accordance with the provisions of Section 154.201(a) of the Regulations;
- (2) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF022709.BSC;
- (3) Appendix B which contains the workpapers supporting the derivation of the revised TEP rates reflected on the tariff sheets included herein;
- (4) Appendix C which contains schedules detailing the Estimated TEP Costs for the Period April 1, 2009 through March 31, 2010; and
- (5) Appendix D which contains the workpapers supporting the calculation of the TEP Deferred Account.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions and other interested parties.

Any communications regarding this filing should be sent to:

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Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

/s/ Charlotte Hutson

By _____
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TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

APPENDIX A
TARIFF SHEETS

FOURTH REVISED VOLUME NO. 1

EFFECTIVE APRIL 1, 2009

First Revised Sheet No. 21
First Revised Sheet No. 25
Second Revised Sheet No. 27
First Revised Sheet No. 37
First Revised Sheet No. 38
First Revised Sheet No. 39
First Revised Sheet No. 40
First Revised Sheet No. 41
First Revised Sheet No. 42
First Revised Sheet No. 43
First Revised Sheet No. 44
First Revised Sheet No. 45
First Revised Sheet No. 46
First Revised Sheet No. 47
First Revised Sheet No. 48
First Revised Sheet No. 49
First Revised Sheet No. 50
First Revised Sheet No. 51
First Revised Sheet No. 52
First Revised Sheet No. 53
First Revised Sheet No. 54
First Revised Sheet No. 55
First Revised Sheet No. 56
First Revised Sheet No. 79
First Revised Sheet No. 82
First Revised Sheet No. 83
First Revised Sheet No. 84
First Revised Sheet No. 85
First Revised Sheet No. 86
Second Revised Sheet No. 87
Second Revised Sheet No. 88

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF FOURTH REVISED VOLUME NO. 1

Rate Schedule and Section -----	Daily Charge (dt) ----- (\$)
GSS - General Storage Service -----	
3.2 (a) Demand Charge 1> 4>	0.09872
3.2 (b) Storage Capacity Quantity Charge 4>	0.00055
3.2 (c) Quantity Injected Charge 2> 4> 5>	0.04444
3.2 (d) Quantity Withdrawn Charge 4> 5>	0.03946
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	0.81216 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.	
8. Injection Fuel 6>	
LG-A - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04455
3.2 (b) Capacity Charge	0.00858
3.2 (c) Quantity Injected Charge	1.36905
3.2 (d) Quantity Withdrawn Charge	1.36905
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	7.75290
LG-S - Liquefied Natural Gas Delivery - At Site -----	
3.1 Rate	0.63700
	Daily Maximum Rate (dt) ----- (\$)
	Daily Minimum Rate (dt) ----- (\$)
LNG - Liquefied Natural Gas Storage Service -----	
3.2 (a) Demand Charge	0.04455 0.00000
3.2 (b) Storage Capacity Quantity Charge	0.00858 0.00000
3.2 (c) Quantity Injected Charge	1.36905 1.36905
3.2 (d) Quantity Withdrawal Charge	1.36905 1.36905
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	7.75290 1.36905

Notes:

- 1> Includes an Electric Power Unit Rate of \$0.00011 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00170.
- 3> Includes an Electric Power Unit Rate of \$0.00280 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03281; Daily Capacity - \$0.00027; Injection - \$0.01487; Withdrawal - \$0.00989; Excess Delivery - \$0.29853.
- 5> Includes an Electric Power Unit Rate of \$0.00216 pursuant to Section 41 of the General Terms and Conditions.
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 28.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.15240 1>
3.2 (b)	Capacity Charge	0.00060
3.2 (c)	Quantity Injected Charge (Note A)	0.02532
3.2 (d)	Quantity Withdrawal Charge	0.02195
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1	Fuel Retention 2>	
	Injection	2.18 %
	Withdrawal	0.47 %

- 1> Includes Electric Power Unit Rate of \$0.00011 for Daily Demand and \$0.00216 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.
- 2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00170.

RATES AND CHARGES APPLICABLE TO RATE SCHEDULE SS-2 - STORAGE SERVICE -----		
Section -----		Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	0.30542 1>
3.2 (b)	Storage Capacity Quantity Charge	0.00088
3.2 (c)	Quantity Injected Charge (Note A)	0.02174 1>
3.2 (d)	Quantity Withdrawal Charge	0.02163 1>
	Fuel Retention 2>	
8 (a)	Injection - National Fuel Rate Schedule SS-1	1.40 %
8 (a)	Withdrawal - National Fuel Rate Schedule SS-1	1.42 %
8 (b)	Withdrawal - National Fuel Rate Schedule X-54	0.50 %
8 (c)	Adjustment to Storage Gas Balances (dt) by customer for the Period November 2007 through March 2008:	
	Consolidated Edison Co of NY	(121)
	Keyspan - Long ID	(136)
	New Jersey Natural Gas Company	(82)
	S. Jersey Gas	(145)
	UGI Penn Natural Gas, Inc.	(233)
	UGI Utilities Inc.	(69)
1> Includes Electric Power Unit Rate of \$0.00011 for Daily Demand or \$0.00216 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.		
2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.		
NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00170.		

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE
 REGULATIONS OF THE FERC
 (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.06895	0.00000	0.00009	0.06904	0.00009
1-2, 2-1	0.09507	0.00000	0.00020	0.09527	0.00020
1-3, 3-1	0.13893	0.00000	0.00037	0.13930	0.00037
1-4, 4-1	0.29693	0.00000	0.00095	0.29788	0.00095
1-5, 5-1	0.40938	0.00000	0.00138	0.41076	0.00138
1-6, 6-1	0.47580	0.00000	0.00165	0.47745	0.00165
2-2	0.07533	0.00000	0.00011	0.07544	0.00011
2-3, 3-2	0.11919	0.00000	0.00028	0.11947	0.00028
2-4, 4-2	0.27719	0.00000	0.00086	0.27805	0.00086
2-5, 5-2	0.38964	0.00000	0.00129	0.39093	0.00129
2-6, 6-2	0.45606	0.00000	0.00156	0.45762	0.00156
3-3	0.09307	0.00000	0.00017	0.09324	0.00017
3-4, 4-3	0.25107	0.00000	0.00075	0.25182	0.00075
3-5, 5-3	0.36352	0.00000	0.00118	0.36470	0.00118
3-6, 6-3	0.42994	0.00000	0.00145	0.43139	0.00145
4-4	0.20721	0.00000	0.00058	0.20779	0.00058
4-5, 5-4	0.31966	0.00000	0.00101	0.32067	0.00101
4-6, 6-4	0.38608	0.00000	0.00128	0.38736	0.00128
4A-4A	0.08814	0.00000	0.00016	0.08830	0.00016
4B-4B	0.07308	0.00000	0.00010	0.07318	0.00010
4B-4A, 4A-4B	0.11201	0.00000	0.00026	0.11227	0.00026
5-5	0.16166	0.00000	0.00043	0.16209	0.00043
5-6, 6-5	0.22808	0.00000	0.00070	0.22878	0.00070
6-6	0.11563	0.00000	0.00027	0.11590	0.00027

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 30 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00126	0.00072	0.00198	0.00198
1-2, 2-1	0.00000	0.00324	0.00173	0.00497	0.00497
1-3, 3-1	0.00000	0.00550	0.00280	0.00830	0.00830
1-4, 4-1	0.00000	0.01557	0.00779	0.02336	0.02336
1-5, 5-1	0.00000	0.02313	0.01151	0.03464	0.03464
1-6, 6-1	0.00000	0.02743	0.01367	0.04110	0.04110
2-2	0.00000	0.00198	0.00101	0.00299	0.00299
2-3, 3-2	0.00000	0.00424	0.00208	0.00632	0.00632
2-4, 4-2	0.00000	0.01431	0.00707	0.02138	0.02138
2-5, 5-2	0.00000	0.02187	0.01079	0.03266	0.03266
2-6, 6-2	0.00000	0.02617	0.01295	0.03912	0.03912
3-3	0.00000	0.00226	0.00107	0.00333	0.00333
3-3 (WSS wth)	0.00000	0.00000	0.00000	0.00000	0.00000
3-4, 4-3	0.00000	0.01233	0.00606	0.01839	0.01839
3-5, 5-3	0.00000	0.01989	0.00978	0.02967	0.02967
3-6, 6-3	0.00000	0.02419	0.01194	0.03613	0.03613
4-4	0.00000	0.01007	0.00499	0.01506	0.01506
4-5, 5-4	0.00000	0.01763	0.00871	0.02634	0.02634
4-6, 6-4	0.00000	0.02193	0.01087	0.03280	0.03280
4A-4A	0.00000	0.00234	0.00120	0.00354	0.00354
4B-4B	0.00000	0.00154	0.00079	0.00233	0.00233
4B-4A, 4A-4B	0.00000	0.00388	0.00199	0.00587	0.00587
5-5	0.00000	0.00756	0.00372	0.01128	0.01128
5-6, 6-5	0.00000	0.01186	0.00588	0.01774	0.01774
6-6	0.00000	0.00430	0.00216	0.00646	0.00646

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 30 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
 (2) The Variable Cost Unit Rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT-G AND PART 284 OF THE
 REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.11958	0.00142	0.00087	0.12187	0.00229
1-2, 2-1	0.16311	0.00340	0.00206	0.16857	0.00546
1-3, 3-1	0.23621	0.00566	0.00341	0.24528	0.00907
1-4, 4-1	0.49954	0.01573	0.00937	0.52464	0.02510
1-5, 5-1	0.68696	0.02329	0.01381	0.72406	0.03710
1-6, 6-1	0.79766	0.02759	0.01642	0.84167	0.04401
2-2	0.13021	0.00214	0.00119	0.13354	0.00333
2-3, 3-2	0.20331	0.00440	0.00254	0.21025	0.00694
2-4, 4-2	0.46664	0.01447	0.00850	0.48961	0.02297
2-5, 5-2	0.65406	0.02203	0.01294	0.68903	0.03497
2-6, 6-2	0.76476	0.02633	0.01555	0.80664	0.04188
3-3	0.15978	0.00242	0.00135	0.16355	0.00377
3-3 (WSS wth)	0.08668	0.00016	0.00000	0.08684	0.00016
3-4, 4-3	0.42311	0.01249	0.00731	0.44291	0.01980
3-5, 5-3	0.61053	0.02005	0.01175	0.64233	0.03180
3-6, 6-3	0.72123	0.02435	0.01436	0.75994	0.03871
4-4	0.35001	0.01023	0.00596	0.36620	0.01619
4-5, 5-4	0.53743	0.01779	0.01040	0.56562	0.02819
4-6, 6-4	0.64813	0.02209	0.01301	0.68323	0.03510
4A-4A	0.15156	0.00250	0.00147	0.15553	0.00397
4B-4B	0.12646	0.00170	0.00096	0.12912	0.00266
4B-4A, 4A-4B	0.19134	0.00404	0.00243	0.19781	0.00647
5-5	0.27410	0.00772	0.00444	0.28626	0.01216
5-6, 6-5	0.38480	0.01202	0.00705	0.40387	0.01907
6-6	0.19738	0.00446	0.00261	0.20445	0.00707

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 30 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE FT AND PART 284 OF THE
 REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07175	0.00000	0.00009	0.07184	0.00009
1-2, 2-1	0.09787	0.00000	0.00020	0.09807	0.00020
1-3, 3-1	0.14173	0.00000	0.00037	0.14210	0.00037
1-4, 4-1	0.29973	0.00000	0.00095	0.30068	0.00095
1-5, 5-1	0.41218	0.00000	0.00138	0.41356	0.00138
1-6, 6-1	0.47860	0.00000	0.00165	0.48025	0.00165
2-2	0.07813	0.00000	0.00011	0.07824	0.00011
2-3, 3-2	0.12199	0.00000	0.00028	0.12227	0.00028
2-4, 4-2	0.27999	0.00000	0.00086	0.28085	0.00086
2-5, 5-2	0.39244	0.00000	0.00129	0.39373	0.00129
2-6, 6-2	0.45886	0.00000	0.00156	0.46042	0.00156
3-3	0.09587	0.00000	0.00017	0.09604	0.00017
3-4, 4-3	0.25387	0.00000	0.00075	0.25462	0.00075
3-5, 5-3	0.36632	0.00000	0.00118	0.36750	0.00118
3-6, 6-3	0.43274	0.00000	0.00145	0.43419	0.00145
4-4	0.21001	0.00000	0.00058	0.21059	0.00058
4-5, 5-4	0.32246	0.00000	0.00101	0.32347	0.00101
4-6, 6-4	0.38888	0.00000	0.00128	0.39016	0.00128
4A-4A	0.09094	0.00000	0.00016	0.09110	0.00016
4B-4B	0.07588	0.00000	0.00010	0.07598	0.00010
4B-4A, 4A-4B	0.11481	0.00000	0.00026	0.11507	0.00026
5-5	0.16446	0.00000	0.00043	0.16489	0.00043
5-6, 6-5	0.23088	0.00000	0.00070	0.23158	0.00070
6-6	0.11843	0.00000	0.00027	0.11870	0.00027

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 30 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT
 AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00142	0.00072	0.00214	0.00214
1-2, 2-1	0.00000	0.00340	0.00173	0.00513	0.00513
1-3, 3-1	0.00000	0.00566	0.00280	0.00846	0.00846
1-4, 4-1	0.00000	0.01573	0.00779	0.02352	0.02352
1-5, 5-1	0.00000	0.02329	0.01151	0.03480	0.03480
1-6, 6-1	0.00000	0.02759	0.01367	0.04126	0.04126
2-2	0.00000	0.00214	0.00101	0.00315	0.00315
2-3, 3-2	0.00000	0.00440	0.00208	0.00648	0.00648
2-4, 4-2	0.00000	0.01447	0.00707	0.02154	0.02154
2-5, 5-2	0.00000	0.02203	0.01079	0.03282	0.03282
2-6, 6-2	0.00000	0.02633	0.01295	0.03928	0.03928
3-3	0.00000	0.00242	0.00107	0.00349	0.00349
3-3 (WSS wth)	0.00000	0.00016	0.00000	0.00016	0.00016
3-4, 4-3	0.00000	0.01249	0.00606	0.01855	0.01855
3-5, 5-3	0.00000	0.02005	0.00978	0.02983	0.02983
3-6, 6-3	0.00000	0.02435	0.01194	0.03629	0.03629
4-4	0.00000	0.01023	0.00499	0.01522	0.01522
4-5, 5-4	0.00000	0.01779	0.00871	0.02650	0.02650
4-6, 6-4	0.00000	0.02209	0.01087	0.03296	0.03296
4A-4A	0.00000	0.00250	0.00120	0.00370	0.00370
4B-4B	0.00000	0.00170	0.00079	0.00249	0.00249
4B-4A, 4A-4B	0.00000	0.00404	0.00199	0.00603	0.00603
5-5	0.00000	0.00772	0.00372	0.01144	0.01144
5-6, 6-5	0.00000	0.01202	0.00588	0.01790	0.01790
6-6	0.00000	0.00446	0.00216	0.00662	0.00662

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 30 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
 (2) The Variable Cost unit rate plus the Electric Power unit rate.
 (3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
 FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4 -----		
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.17439	0.00000
Electric Power Unit Rate	0.00058	0.00058
	-----	-----
Total Reservation Rate	0.17497	0.00058

Firm Transportation Service For Specified Delivery
 Points on the Georgia Extension

Base Rate	0.29435	0.00000
Electric Power Unit Rate	0.00058	0.00058
	-----	-----
Total Reservation Rate	0.29493	0.00058

Commodity Rate per dt - Zone 4

Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00499	0.00499
	-----	-----
Total Commodity Rate (excluding ACA)	0.00515	0.00515

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
POCONO EXPANSION PROJECT (POCONO)
FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.11316	0.00000
Electric Power Unit Rate	0.00027	0.00027
	-----	-----
Total Reservation Rate	0.11343	0.00027

	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00216	0.00216
	-----	-----
Total Commodity Rate (excluding ACA)	0.00232	0.00232

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.22677	0.00000
Electric Power Unit Rate	0.00075	0.00075
	-----	-----
Total Reservation Rate	0.22752	0.00075
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.22677	0.00000
Electric Power Unit Rate	0.00118	0.00118
	-----	-----
Total Reservation Rate	0.22795	0.00118
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.16503	0.00000
Electric Power Unit Rate	0.00058	0.00058
	-----	-----
Total Reservation Rate	0.16561	0.00058
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.16503	0.00000
Electric Power Unit Rate	0.00101	0.00101
	-----	-----
Total Reservation Rate	0.16604	0.00101

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNBELT EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00030	0.00107	0.00137	0.00137
3-3 (WSS wth)	0.00016	0.00000	0.00016	0.00016
3-4, 4-3	0.00198	0.00606	0.00804	0.00804
3-5, 5-3	0.00245	0.00978	0.01223	0.01223
4-4	0.00184	0.00499	0.00683	0.00683
4-5, 5-4	0.00231	0.00871	0.01102	0.01102
5-5	0.00063	0.00372	0.00435	0.00435

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 CHEROKEE EXPANSION PROJECT (CHEROKEE)
 FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.35402	0.00000
Electric Power Unit Rate	0.00058	0.00058
Electric Power Unit Rate Surcharge	-0.00232	-0.00232
	-----	-----
Total Reservation Rate	0.35228	-0.00174

	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00018	0.00018
Electric Power Unit Rate	0.00499	0.00499
Electric Power Unit Rate Surcharge	0.23527	0.23527
	-----	-----
Total Commodity Rate (excluding ACA)	0.24044	0.24044

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
 FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.38343	0.00000
Electric Power Unit Rate	0.00027	0.00027
	-----	-----
Total Reservation Rate	0.38370	0.00027
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00216	0.00216
	-----	-----
Total Commodity Rate (excluding ACA)	0.00232	0.00232

Keyspan Gas East Corporation's (Keyspan) MarketLink Contract

The following recourse rates, which include the applicable Leidy to Long Island charges, shall apply to Keyspan's MarketLink FT contract demand entitlements (50,000dt/d):

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per Dt - Zone 6:		
Base Rate	0.38343	0.00000
Electric Power Unit Rate	0.00027	0.00027
Base Rate - Leidy to Long Island - Sta. 210 to Long Island	0.58366	0.00000
Leidy to Long Island - Electric Power Unit Rate - Sta. 207	0.04007	0.04007
	-----	-----
Total Reservation Rate	1.00743	0.04034
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per Dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00216	0.00216
Base Rate - Leidy to Long Island	0.00000	0.00000
Leidy to Long Island - Electric Power Unit Rate - Sta. 207	0.17980	0.17980
	-----	-----
Total Commodity Rate (excluding ACA)	0.18212	0.18212

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.23879	0.00000
Electric Power Unit Rate	0.00075	0.00075
	-----	-----
Total Reservation Rate	0.23954	0.00075
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.23879	0.00000
Electric Power Unit Rate	0.00118	0.00118
	-----	-----
Total Reservation Rate	0.23997	0.00118
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.23879	0.00000
Electric Power Unit Rate	0.00058	0.00058
	-----	-----
Total Reservation Rate	0.23937	0.00058
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.23879	0.00000
Electric Power Unit Rate	0.00101	0.00101
	-----	-----
Total Reservation Rate	0.23980	0.00101
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.38772	0.00000
Electric Power Unit Rate	0.00058	0.00058
	-----	-----
Total Reservation Rate	0.38830	0.00058

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SUNDANCE EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00016	0.00107	0.00123	0.00123
3-3 (WSS wth)	0.00016	0.00000	0.00016	0.00016
3-4, 4-3	0.00016	0.00606	0.00622	0.00622
3-5, 5-3	0.00016	0.00978	0.00994	0.00994
4-4	0.00016	0.00499	0.00515	0.00515
4-5, 5-4	0.00016	0.00871	0.00887	0.00887
5-5	0.00016	0.00372	0.00388	0.00388

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Note:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 POTOMAC EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Potomac Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 5-5:		
Base Rate	0.28628	0.00000
Electric Power Unit Rate	0.00043	0.00043
-----	-----	-----
Total Reservation Rate	0.28671	0.00043
Reservation Rate per dt - Zone 5-6:		
Base Rate	0.28628	0.00000
Electric Power Unit Rate	0.00070	0.00070
-----	-----	-----
Total Reservation Rate	0.28698	0.00070

Commodity Rate per dt:

Receipt & Delivery Zone -----	Base Rate ----- (\$)	Elec. Power Unit Rate ----- (\$)	Max. Rate (1) ----- (\$)	Min. Rate (1) ----- (\$)
5-5	0.00000	0.00372	0.00372	0.00372
5-6, 6-5	0.00000	0.00588	0.00588	0.00588
6-6	0.00000	0.00216	0.00216	0.00216

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
- b. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
- c. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
 FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.37229	0.00000
Electric Power Unit Rate	0.00027	0.00027
	-----	-----
Total Reservation Rate	0.37256	0.00027
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	0.00216	0.00216
	-----	-----
Total Commodity Rate (excluding ACA)	0.00232	0.00232

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.26759	0.00000
Electric Power Unit Rate	0.00075	0.00075
	-----	-----
Total Reservation Rate	0.26834	0.00075
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.39465	0.00000
Electric Power Unit Rate	0.00118	0.00118
	-----	-----
Total Reservation Rate	0.39583	0.00118
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.21485	0.00000
Electric Power Unit Rate	0.00058	0.00058
	-----	-----
Total Reservation Rate	0.21543	0.00058
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.34191	0.00000
Electric Power Unit Rate	0.00101	0.00101
	-----	-----
Total Reservation Rate	0.34292	0.00101

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 MOMENTUM EXPANSION PROJECT
 FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00016	0.00107	0.00123	0.00123
3-3 (WSS wth)	0.00016	0.00000	0.00016	0.00016
3-4, 4-3	0.00016	0.00606	0.00622	0.00622
3-5, 5-3	0.00016	0.00978	0.00994	0.00994
4-4	0.00016	0.00499	0.00515	0.00515
4-5, 5-4	0.00016	0.00871	0.00887	0.00887
5-5	0.00016	0.00372	0.00388	0.00388

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
LEIDY TO LONG ISLAND EXPANSION PROJECT (LEIDY TO LONG ISLAND)
FIRM TRANSPORTATION SERVICE

Incremental Leidy to Long Island Annual Firm Transportation

The following recourse rates shall apply to Keyspan Gas East Corporation's (Keyspan) Leidy to Long Island FT contract demand entitlements (50,000 dt/d):

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per Dt - Zone 6:		
Base Rate - Leidy to Sta. 210	0.65546	0.00000
Base Rate - Sta. 210 to Long Island	0.58366	0.00000
Electric Power Unit Rate - Zone 6	0.00027	0.00027
Electric Power Unit Rate - Sta. 207	0.04007	0.04007
	-----	-----
Total Reservation Rate	1.27946	0.04034
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per Dt - Zone 6:		
Base Rate	0.00000	0.00000
Electric Power Unit Rate - Zone 6	0.00216	0.00216
Electric Power Unit Rate - Sta. 207	0.17980	0.17980
	-----	-----
Total Commodity Rate (excluding surcharges)	0.18196	0.18196

Station 210 to Long Island Charges applicable to Keyspan's MarketLink Contract

The reservation rates for Station 210 to Long Island and for the Station 207 electric power charge, as shown above, shall also apply to Keyspan's MarketLink FT contract demand entitlements (50,000 dt/d). The commodity base rate and Station 207 electric power unit rate, as shown above, shall also apply to volumes transported under Keyspan's MarketLink FT contract. The reservation and commodity recourse rates applicable to Keyspan's MarketLink FT contract are shown on Sheet No. 47.

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.00170, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
 UNDER RATE SCHEDULE FT APPLICABLE TO
 SENTINEL EXPANSION PROJECT (SENTINEL)
 FIRM TRANSPORTATION SERVICE

Incremental Sentinel Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Non-New York Deliveries:		
Reservation Rate per dt - Zone 5 - 6:		
Base Rate	0.41494	0.00000
Electric Power Unit Rate	0.00070	0.00070
	-----	-----
Total Reservation Rate	0.41564	0.00070
Reservation Rate per dt - Zone 6 - 6:		
Base Rate	0.41494	0.00000
Electric Power Unit Rate	0.00027	0.00027
	-----	-----
Total Reservation Rate	0.41521	0.00027

Meter Station Surcharge Rates:

In addition to the reservation rates stated above, the meter station surcharge rates shall apply to the following customers' Sentinel contract demand entitlements (dt/d):

Customer -----	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Delmarva Power & Light Company	0.09778	0.00000

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SENTINEL EXPANSION PROJECT (SENTINEL)
FIRM TRANSPORTATION SERVICE

Incremental Sentinel Annual Firm Transportation

Commodity Rate per dt:

Receipt & Delivery Zone	Base Rate ----- (\$)	Elec. Power Unit Rate ----- (\$)	Max. Rate (1) ----- (\$)	Min. Rate (1) ----- (\$)
5-5	0.00000	0.00372	0.00372	0.00372
5-6, 6-5	0.00000	0.00588	0.00588	0.00588
6-6	0.00000	0.00216	0.00216	0.00216

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
 RATE SCHEDULE IT AND PART 284 OF THE
 REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07175	0.00142	0.00081	0.07398	0.00223
1-2, 2-1	0.09787	0.00340	0.00193	0.10320	0.00533
1-3, 3-1	0.14173	0.00566	0.00317	0.15056	0.00883
1-4, 4-1	0.29973	0.01573	0.00874	0.32420	0.02447
1-4A, 4A-1	0.33866	0.01807	0.01010	0.36683	0.02817
1-4B, 4B-1	0.36253	0.01961	0.01099	0.39313	0.03060
1-5, 5-1	0.41218	0.02329	0.01289	0.44836	0.03618
1-6, 6-1	0.47860	0.02759	0.01532	0.52151	0.04291
2-2	0.07813	0.00214	0.00112	0.08139	0.00326
2-3, 3-2	0.12199	0.00440	0.00236	0.12875	0.00676
2-4, 4-2	0.27999	0.01447	0.00793	0.30239	0.02240
2-4A, 4A-2	0.31892	0.01681	0.00929	0.34502	0.02610
2-4B, 4B-2	0.34279	0.01835	0.01018	0.37132	0.02853
2-5, 5-2	0.39244	0.02203	0.01208	0.42655	0.03411
2-6, 6-2	0.45886	0.02633	0.01451	0.49970	0.04084
3-3	0.09587	0.00242	0.00124	0.09953	0.00366
3-3 (Washington Withdrawal)	0.05201	0.00016	0.00000	0.05217	0.00016
3-4, 4-3	0.25387	0.01249	0.00681	0.27317	0.01930
3-4A, 4A-3	0.29280	0.01483	0.00817	0.31580	0.02300
3-4B, 4B-3	0.31667	0.01637	0.00906	0.34210	0.02543
3-5, 5-3	0.36632	0.02005	0.01096	0.39733	0.03101
3-6, 6-3	0.43274	0.02435	0.01339	0.47048	0.03774
4-4	0.21001	0.01023	0.00557	0.22581	0.01580
4-4A, 4A-4	0.24894	0.01257	0.00693	0.26844	0.01950
4-4B, 4B-4	0.27281	0.01411	0.00782	0.29474	0.02193
4-5, 5-4	0.32246	0.01779	0.00972	0.34997	0.02751
4-6, 6-4	0.38888	0.02209	0.01215	0.42312	0.03424
4A-4A	0.09094	0.00250	0.00136	0.09480	0.00386
4A-4B, 4B-4A	0.11481	0.00404	0.00225	0.12110	0.00629
4A-5, 5-4A	0.36139	0.02013	0.01108	0.39260	0.03121
4A-6, 6-4A	0.42781	0.02443	0.01351	0.46575	0.03794
4B-4B	0.07588	0.00170	0.00089	0.07847	0.00259
4B-5, 5-4B	0.38526	0.02167	0.01197	0.41890	0.03364
4B-6, 6-4B	0.45168	0.02597	0.01440	0.49205	0.04037
5-5	0.16446	0.00772	0.00415	0.17633	0.01187
5-6, 6-5	0.23088	0.01202	0.00658	0.24948	0.01860
6-6	0.11843	0.00446	0.00243	0.12532	0.00689

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt

Receipt & Delivery Zone -----	Fixed Cost Unit Rate ----- (\$)	Variable Cost Unit Rate ----- (\$)	Electric Power Unit Rate ----- (\$)	Total Rate (1) ----- (\$)
1-1	0.07175	0.00000	0.00009	0.07184
1-2, 2-1	0.09787	0.00000	0.00020	0.09807
1-3, 3-1	0.14173	0.00000	0.00037	0.14210
1-4, 4-1	0.29973	0.00000	0.00095	0.30068
1-5, 5-1	0.41218	0.00000	0.00138	0.41356
1-6, 6-1	0.47860	0.00000	0.00165	0.48025
2-2	0.07813	0.00000	0.00011	0.07824
2-3, 3-2	0.12199	0.00000	0.00028	0.12227
2-4, 4-2	0.27999	0.00000	0.00086	0.28085
2-5, 5-2	0.39244	0.00000	0.00129	0.39373
2-6, 6-2	0.45886	0.00000	0.00156	0.46042
3-3	0.09587	0.00000	0.00017	0.09604
3-4, 4-3	0.25387	0.00000	0.00075	0.25462
3-5, 5-3	0.36632	0.00000	0.00118	0.36750
3-6, 6-3	0.43274	0.00000	0.00145	0.43419
4-4	0.21001	0.00000	0.00058	0.21059
4-5, 5-4	0.32246	0.00000	0.00101	0.32347
4-6, 6-4	0.38888	0.00000	0.00128	0.39016
4A-4A	0.09094	0.00000	0.00016	0.09110
4B-4B	0.07588	0.00000	0.00010	0.07598
4A-4B, 4B-4A	0.11481	0.00000	0.00026	0.11507
5-5	0.16446	0.00000	0.00043	0.16489
5-6, 6-5	0.23088	0.00000	0.00070	0.23158
6-6	0.11843	0.00000	0.00027	0.11870

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 30 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT
 (Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00142	0.00072	0.00214
1-2, 2-1	0.00000	0.00340	0.00173	0.00513
1-3, 3-1	0.00000	0.00566	0.00280	0.00846
1-4, 4-1	0.00000	0.01573	0.00779	0.02352
1-5, 5-1	0.00000	0.02329	0.01151	0.03480
1-6, 6-1	0.00000	0.02759	0.01367	0.04126
2-2	0.00000	0.00214	0.00101	0.00315
2-3, 3-2	0.00000	0.00440	0.00208	0.00648
2-4, 4-2	0.00000	0.01447	0.00707	0.02154
2-5, 5-2	0.00000	0.02203	0.01079	0.03282
2-6, 6-2	0.00000	0.02633	0.01295	0.03928
3-3	0.00000	0.00242	0.00107	0.00349
3-3 (Washington withdrawal)	0.00000	0.00016	0.00000	0.00016
3-4, 4-3	0.00000	0.01249	0.00606	0.01855
3-5, 5-3	0.00000	0.02005	0.00978	0.02983
3-6, 6-3	0.00000	0.02435	0.01194	0.03629
4-4	0.00000	0.01023	0.00499	0.01522
4-5, 5-4	0.00000	0.01779	0.00871	0.02650
4-6, 6-4	0.00000	0.02209	0.01087	0.03296
4A-4A	0.00000	0.00250	0.00120	0.00370
4B-4B	0.00000	0.00170	0.00079	0.00249
4B-4A, 4A-4B	0.00000	0.00404	0.00199	0.00603
5-5	0.00000	0.00772	0.00372	0.01144
5-6, 6-5	0.00000	0.01202	0.00588	0.01790
6-6	0.00000	0.00446	0.00216	0.00662

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 30 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
 APPLICABLE TO CERTIFICATED TRANSPORTATION
 RENDERED PURSUANT TO SECTION 7(C)
 OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.07175	0.00142	0.00081	0.07398
1-2, 2-1	0.09787	0.00340	0.00193	0.10320
1-3, 3-1	0.14173	0.00566	0.00317	0.15056
1-4, 4-1	0.29973	0.01573	0.00874	0.32420
1-5, 5-1	0.41218	0.02329	0.01289	0.44836
1-6, 6-1	0.47860	0.02759	0.01532	0.52151
2-2	0.07813	0.00214	0.00112	0.08139
2-3, 3-2	0.12199	0.00440	0.00236	0.12875
2-4, 4-2	0.27999	0.01447	0.00793	0.30239
2-5, 5-2	0.39244	0.02203	0.01208	0.42655
2-6, 6-2	0.45886	0.02633	0.01451	0.49970
3-3	0.09587	0.00242	0.00124	0.09953
3-3 (Washington Withdrawal)	0.05201	0.00016	0.00000	0.05217
3-4, 4-3	0.25387	0.01249	0.00681	0.27317
3-5, 5-3	0.36632	0.02005	0.01096	0.39733
3-6, 6-3	0.43274	0.02435	0.01339	0.47048
4-4	0.21001	0.01023	0.00557	0.22581
4-5, 5-4	0.32246	0.01779	0.00972	0.34997
4-6, 6-4	0.38888	0.02209	0.01215	0.42312
4A-4A	0.09094	0.00250	0.00136	0.09480
5-5	0.16446	0.00772	0.00415	0.17633
5-6, 6-5	0.23088	0.01202	0.00658	0.24948
6-6	0.11843	0.00446	0.00243	0.12532

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 30 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
 (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.11843
Electric Power Unit Rate	0.00027
Total Rate	0.11870
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00446
Electric Power Unit Rate	0.00216
Total Rate	0.00662

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE
FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	
Zone 6 FT Rate	0.04900
Electric Power Unit Rate	0.00011

Total Rate	0.04911
Commodity Rate per dt	
Zone 6 FT Rate	0.00446
Electric Power Unit Rate	0.00216

Total Rate	0.00662

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.00198	0.00497	0.00830	0.02336	0.02336
Zone 2	-	-	0.00299	0.00632	0.02138	0.02138
Zone 3	-	-	-	0.00333	0.01839	0.01839
Zone 4	-	-	-	-	0.01506	0.01506
Zone 4A	0.00354*	0.00354*	0.00354*	0.00354*	-	-
Zone 4B	0.00587**	0.00587**	0.00587**	0.00587**	0.00233	-

OIA 1 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.02181	0.05103	0.09839	0.27203	0.27203
Zone 2	-	-	0.02922	0.07658	0.25022	0.25022
Zone 3	-	-	-	0.04736	0.22100	0.22100
Zone 4	-	-	-	-	0.17364	0.17364
Zone 4A	0.04263*	0.04263*	0.04263*	0.04263*	-	-
Zone 4B	0.06893**	0.06893**	0.06893**	0.06893**	0.02630	-

* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.

** The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.45%	0.89%	2.98%	2.98%	2.98%
Zone 2	-	-	0.44%	2.53%	2.53%	2.53%
Zone 3	-	-	-	2.09%	2.09%	2.09%
Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.45%	0.45%	0.45%	0.45%	0.45%	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
 PURSUANT TO SECTION 25.4 AND 25.7 OF THE
 GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance -----	Negative Imbalance -----		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.01506	0.02634
Zone 5	-	-	0.01128
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance -----	Negative Imbalance -----		
	Zone 4	Zone 5	Zone 6
Zone 4	-	0.17364	0.29780
Zone 5	-	-	0.12416
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance -----	Negative Imbalance -----		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.60%	2.49%
Zone 5	-	-	0.89%
Zone 6	-	-	-

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
IN FERC GAS TARIFF FOURTH REVISED VOLUME NO. 1

Rate Schedule and Section	Daily Charge (dt)	
-----	-----	
	(\$)	
GSS - General Storage Service		

3.2 (a) Demand Charge 1> 4>	~~0.09881~~ <u>0.09872</u>	
3.2 (b) Storage Capacity Quantity Charge 4>	0.00055	
3.2 (c) Quantity Injected Charge 2> 4> 5>	~~0.04390~~ <u>0.04444</u>	
3.2 (d) Quantity Withdrawn Charge 4> 5>	~~0.03892~~ <u>0.03946</u>	
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>	~~0.81214~~ 3> <u>0.81216</u>	
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.		
8. Injection Fuel 6>		
LG-A - Liquefied Natural Gas Storage Service		

3.2 (a) Demand Charge	0.04455	
3.2 (b) Capacity Charge	0.00858	
3.2 (c) Quantity Injected Charge	1.36905	
3.2 (d) Quantity Withdrawn Charge	1.36905	
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge	7.75290	
LG-S - Liquefied Natural Gas Delivery - At Site		

3.1 Rate	0.63700	
	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
	-----	-----
	(\$)	(\$)
LNG - Liquefied Natural Gas Storage Service		

3.2 (a) Demand Charge	0.04455	0.00000
3.2 (b) Storage Capacity Quantity Charge	0.00858	0.00000
3.2 (c) Quantity Injected Charge	1.36905	1.36905
3.2 (d) Quantity Withdrawal Charge	1.36905	1.36905
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge	7.75290	1.36905

Notes:

- 1> Includes an Electric Power Unit Rate of ~~\$0.00020~~ for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
\$0.00011
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00170.
- 3> Includes an Electric Power Unit Rate of ~~\$0.00278~~ pursuant to Section 41 of the General Terms and Conditions.
\$0.00280
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Daily Demand - \$0.03281; Daily Capacity - \$0.00027; Injection - \$0.01487; Withdrawal - \$0.00989; Excess Delivery - \$0.29853.
- 5> Includes an Electric Power Unit Rate of ~~\$0.00162~~ pursuant to Section 41 of the General Terms and Conditions.
\$0.00216
- 6> The fuel retention percentage attributable to storage service purchased from Dominion Transmission Inc. is 1.79%. In addition to Dominion's fuel percentage, Buyers will be assessed the applicable GSS fuel retention percentage shown on tariff sheet no. 28.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	~~0.15240~~ 1> <u>0.15240</u>
3.2 (b) Capacity Charge	<u>0.00060</u>
3.2 (c) Quantity Injected Charge (Note A)	~~0.02478~~ <u>0.02532</u>
3.2 (d) Quantity Withdrawal Charge	~~0.02141~~ <u>0.02195</u>
3.2 (e) Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS
9.1 Fuel Retention 2>	
Injection	2.18 %
Withdrawal	0.47 %

- 1> Includes Electric Power Unit Rate of ~~\$0.00020~~ for Daily Demand and ~~\$0.00162~~ for Commodity
\$0.00011 \$0.00216
pursuant to Section 41 of the General Terms and Conditions of this Tariff.
- 2> Such fuel percentages reflect the fuel retained by Dominion Transmission, Inc. and National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00170.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-2 - STORAGE SERVICE

Section -----	Daily Charge (dt) ----- (\$)
3.2 (a) Demand Charge	~~0.30551~~ 1> <u>0.30542</u>
3.2 (b) Storage Capacity Quantity Charge	0.00088
3.2 (c) Quantity Injected Charge (Note A)	~~0.02120~~ 1> <u>0.02174</u>
3.2 (d) Quantity Withdrawal Charge	~~0.02109~~ 1> <u>0.02163</u>
Fuel Retention 2>	
8 (a) Injection - National Fuel Rate Schedule SS-1	1.40 %
8 (a) Withdrawal - National Fuel Rate Schedule SS-1	1.42 %
8 (b) Withdrawal - National Fuel Rate Schedule X-54	0.50 %
8 (c) Adjustment to Storage Gas Balances (dt) by customer for the Period November 2007 through March 2008:	
Consolidated Edison Co of NY	(121)
Keyspan - Long ID	(136)
New Jersey Natural Gas Company	(82)
S. Jersey Gas	(145)
UGI Penn Natural Gas, Inc.	(233)
UGI Utilities Inc.	(69)

- 1> Includes Electric Power Unit Rate of ~~\$0.00020~~ for Daily Demand or ~~\$0.00162~~ for Commodity
\$0.00011 \$0.00216
pursuant to Section 41 of the General Terms and Conditions of this Tariff.
2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.00170.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FTN AND PART 284 OF THE
REGULATIONS OF THE FERC
(CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.06895	0.00000	~~0.00010~~ 0.00009	~~0.06014~~ 0.06904	~~0.00010~~ 0.00009
1-2, 2-1	0.09507	0.00000	~~0.00030~~ 0.00020	~~0.09546~~ 0.09527	~~0.00030~~ 0.00020
1-3, 3-1	0.13893	0.00000	~~0.00070~~ 0.00037	~~0.13963~~ 0.13930	~~0.00070~~ 0.00037
1-4, 4-1	0.29693	0.00000	~~0.00175~~ 0.00095	~~0.29868~~ 0.29788	~~0.00175~~ 0.00095
1-5, 5-1	0.40938	0.00000	~~0.00253~~ 0.00138	~~0.41191~~ 0.41076	~~0.00253~~ 0.00138
1-6, 6-1	0.47580	0.00000	~~0.00302~~ 0.00165	~~0.47882~~ 0.47745	~~0.00302~~ 0.00165
2-2	0.07533	0.00000	~~0.00020~~ 0.00011	~~0.07553~~ 0.07544	~~0.00020~~ 0.00011
2-3, 3-2	0.11919	0.00000	~~0.00051~~ 0.00028	~~0.11970~~ 0.11947	~~0.00051~~ 0.00028
2-4, 4-2	0.27719	0.00000	~~0.00156~~ 0.00086	~~0.27875~~ 0.27805	~~0.00156~~ 0.00086
2-5, 5-2	0.38964	0.00000	~~0.00234~~ 0.00129	~~0.39198~~ 0.39093	~~0.00234~~ 0.00129
2-6, 6-2	0.45606	0.00000	~~0.00283~~ 0.00156	~~0.45889~~ 0.45762	~~0.00283~~ 0.00156
3-3	0.09307	0.00000	~~0.00031~~ 0.00017	~~0.09338~~ 0.09324	~~0.00031~~ 0.00017
3-4, 4-3	0.25107	0.00000	~~0.00136~~ 0.00075	~~0.25243~~ 0.25182	~~0.00136~~ 0.00075
3-5, 5-3	0.36352	0.00000	~~0.00214~~ 0.00118	~~0.36566~~ 0.36470	~~0.00214~~ 0.00118
3-6, 6-3	0.42994	0.00000	~~0.00263~~ 0.00145	~~0.43257~~ 0.43139	~~0.00263~~ 0.00145
4-4	0.20721	0.00000	~~0.00105~~ 0.00058	~~0.20826~~ 0.20779	~~0.00105~~ 0.00058
4-5, 5-4	0.31966	0.00000	~~0.00183~~ 0.00101	~~0.32149~~ 0.32067	~~0.00183~~ 0.00101
4-6, 6-4	0.38608	0.00000	~~0.00232~~ 0.00128	~~0.38840~~ 0.38736	~~0.00232~~ 0.00128
4A-4A	0.08814	0.00000	~~0.00020~~ 0.00016	~~0.08843~~ 0.08830	~~0.00020~~ 0.00016
4B-4B	0.07308	0.00000	~~0.00018~~ 0.00010	~~0.07326~~ 0.07318	~~0.00018~~ 0.00010
4B-4A, 4A-4B	0.11201	0.00000	~~0.00047~~ 0.00026	~~0.11248~~ 0.11227	~~0.00047~~ 0.00026
5-5	0.16166	0.00000	~~0.00078~~ 0.00043	~~0.16244~~ 0.16209	~~0.00078~~ 0.00043
5-6, 6-5	0.22808	0.00000	~~0.00127~~ 0.00070	~~0.22935~~ 0.22878	~~0.00127~~ 0.00070

6-6	0.11563	0.00000	~~0.00049~~ <u>0.00027</u>	~~0.11612~~ <u>0.11590</u>	~~0.00049~~ <u>0.00027</u>
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Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 30 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FTN AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00126	~~0.00050~~ <u>0.00072</u>	~~0.00185~~ <u>0.00198</u>	~~0.00185~~ <u>0.00198</u>
1-2, 2-1	0.00000	0.00324	~~0.00131~~ <u>0.00173</u>	~~0.00455~~ <u>0.00497</u>	~~0.00455~~ <u>0.00497</u>
1-3, 3-1	0.00000	0.00550	~~0.00212~~ <u>0.00280</u>	~~0.00762~~ <u>0.00830</u>	~~0.00762~~ <u>0.00830</u>
1-4, 4-1	0.00000	0.01557	~~0.00581~~ <u>0.00779</u>	~~0.02138~~ <u>0.02336</u>	~~0.02138~~ <u>0.02336</u>
1-5, 5-1	0.00000	0.02313	~~0.00848~~ <u>0.01151</u>	~~0.03161~~ <u>0.03464</u>	~~0.03161~~ <u>0.03464</u>
1-6, 6-1	0.00000	0.02743	~~0.01010~~ <u>0.01367</u>	~~0.03753~~ <u>0.04110</u>	~~0.03753~~ <u>0.04110</u>
2-2	0.00000	0.00198	~~0.00072~~ <u>0.00101</u>	~~0.00270~~ <u>0.00299</u>	~~0.00270~~ <u>0.00299</u>
2-3, 3-2	0.00000	0.00424	~~0.00153~~ <u>0.00208</u>	~~0.00577~~ <u>0.00632</u>	~~0.00577~~ <u>0.00632</u>
2-4, 4-2	0.00000	0.01431	~~0.00522~~ <u>0.00707</u>	~~0.01953~~ <u>0.02138</u>	~~0.01953~~ <u>0.02138</u>
2-5, 5-2	0.00000	0.02187	~~0.00789~~ <u>0.01079</u>	~~0.02976~~ <u>0.03266</u>	~~0.02976~~ <u>0.03266</u>
2-6, 6-2	0.00000	0.02617	~~0.00951~~ <u>0.01295</u>	~~0.03568~~ <u>0.03912</u>	~~0.03568~~ <u>0.03912</u>
3-3	0.00000	0.00226	~~0.00081~~ <u>0.00107</u>	~~0.00307~~ <u>0.00333</u>	~~0.00307~~ <u>0.00333</u>
3-3 (WSS wth)	0.00000	0.00000	0.00000	0.00000	0.00000
3-4, 4-3	0.00000	0.01233	~~0.00450~~ <u>0.00606</u>	~~0.01683~~ <u>0.01839</u>	~~0.01683~~ <u>0.01839</u>
3-5, 5-3	0.00000	0.01989	~~0.00717~~ <u>0.00978</u>	~~0.02706~~ <u>0.02967</u>	~~0.02706~~ <u>0.02967</u>
3-6, 6-3	0.00000	0.02419	~~0.00879~~ <u>0.01194</u>	~~0.03298~~ <u>0.03613</u>	~~0.03298~~ <u>0.03613</u>
4-4	0.00000	0.01007	~~0.00369~~ <u>0.00499</u>	~~0.01376~~ <u>0.01506</u>	~~0.01376~~ <u>0.01506</u>
4-5, 5-4	0.00000	0.01763	~~0.00636~~ <u>0.00871</u>	~~0.02399~~ <u>0.02634</u>	~~0.02399~~ <u>0.02634</u>
4-6, 6-4	0.00000	0.02193	~~0.00798~~ <u>0.01087</u>	~~0.02991~~ <u>0.03280</u>	~~0.02991~~ <u>0.03280</u>
4A-4A	0.00000	0.00234	~~0.00092~~ <u>0.00120</u>	~~0.00326~~ <u>0.00354</u>	~~0.00326~~ <u>0.00354</u>
4B-4B	0.00000	0.00154	~~0.00058~~ <u>0.00079</u>	~~0.00212~~ <u>0.00233</u>	~~0.00212~~ <u>0.00233</u>
4B-4A, 4A-4B	0.00000	0.00388	~~0.00150~~ <u>0.00199</u>	~~0.00538~~ <u>0.00587</u>	~~0.00538~~ <u>0.00587</u>
5-5	0.00000	0.00756	~~0.00267~~ <u>0.00372</u>	~~0.01023~~ <u>0.01128</u>	~~0.01023~~ <u>0.01128</u>
5-6, 6-5	0.00000	0.01186	~~0.00429~~ <u>0.00588</u>	~~0.01615~~ <u>0.01774</u>	~~0.01615~~ <u>0.01774</u>

6-6	0.00000	0.00430	~~0.00162~~	~~0.00592~~	~~0.00592~~
			<u>0.00216</u>	<u>0.00646</u>	<u>0.00646</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 30 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost Unit Rates plus the Electric Power unit rate.
(2) The Variable Cost Unit Rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FT-G AND PART 284 OF THE
REGULATIONS OF THE FERC

Usage Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.11958	0.00142	~~0.00091~~ ~~0.00087~~	~~0.12191~~ ~~0.12187~~	~~0.00233~~ ~~0.00229~~
1-2, 2-1	0.16311	0.00340	~~0.00106~~ ~~0.00206~~	~~0.16847~~ ~~0.16857~~	~~0.00536~~ ~~0.00546~~
1-3, 3-1	0.23621	0.00566	~~0.00329~~ ~~0.00341~~	~~0.24516~~ ~~0.24528~~	~~0.00895~~ ~~0.00907~~
1-4, 4-1	0.49954	0.01573	~~0.00873~~ ~~0.00937~~	~~0.52400~~ ~~0.52464~~	~~0.02446~~ ~~0.02510~~
1-5, 5-1	0.68696	0.02329	~~0.01270~~ ~~0.01381~~	~~0.72295~~ ~~0.72406~~	~~0.03599~~ ~~0.03710~~
1-6, 6-1	0.79766	0.02759	~~0.01514~~ ~~0.01642~~	~~0.84039~~ ~~0.84167~~	~~0.04273~~ ~~0.04401~~
2-2	0.13021	0.00214	~~0.00105~~ ~~0.00119~~	~~0.13340~~ ~~0.13354~~	~~0.00319~~ ~~0.00333~~
2-3, 3-2	0.20331	0.00440	~~0.00238~~ ~~0.00254~~	~~0.21009~~ ~~0.21025~~	~~0.00678~~ ~~0.00694~~
2-4, 4-2	0.46664	0.01447	~~0.00782~~ ~~0.00850~~	~~0.48893~~ ~~0.48961~~	~~0.02229~~ ~~0.02297~~
2-5, 5-2	0.65406	0.02203	~~0.01179~~ ~~0.01294~~	~~0.68788~~ ~~0.68903~~	~~0.03382~~ ~~0.03497~~
2-6, 6-2	0.76476	0.02633	~~0.01423~~ ~~0.01555~~	~~0.80532~~ ~~0.80664~~	~~0.04056~~ ~~0.04188~~
3-3	0.15978	0.00242	~~0.00133~~ ~~0.00135~~	~~0.16353~~ ~~0.16355~~	~~0.00375~~ ~~0.00377~~
3-3 (WSS wth)	0.08668	0.00016	~~0.00000~~	~~0.08684~~	~~0.00016~~
3-4, 4-3	0.42311	0.01249	~~0.00677~~ ~~0.00731~~	~~0.44237~~ ~~0.44291~~	~~0.01926~~ ~~0.01980~~
3-5, 5-3	0.61053	0.02005	~~0.01074~~ ~~0.01175~~	~~0.64132~~ ~~0.64233~~	~~0.03079~~ ~~0.03180~~
3-6, 6-3	0.72123	0.02435	~~0.01318~~ ~~0.01436~~	~~0.75876~~ ~~0.75994~~	~~0.03753~~ ~~0.03871~~
4-4	0.35001	0.01023	~~0.00544~~ ~~0.00596~~	~~0.36568~~ ~~0.36620~~	~~0.01567~~ ~~0.01619~~
4-5, 5-4	0.53743	0.01779	~~0.00941~~ ~~0.01040~~	~~0.56463~~ ~~0.56562~~	~~0.02720~~ ~~0.02819~~
4-6, 6-4	0.64813	0.02209	~~0.01185~~ ~~0.01301~~	~~0.68207~~ ~~0.68323~~	~~0.03394~~ ~~0.03510~~
4A-4A	0.15156	0.00250	~~0.00140~~ ~~0.00147~~	~~0.15546~~ ~~0.15553~~	~~0.00390~~ ~~0.00397~~
4B-4B	0.12646	0.00170	~~0.00088~~ ~~0.00096~~	~~0.12904~~ ~~0.12912~~	~~0.00258~~ ~~0.00266~~
4B-4A, 4A-4B	0.19134	0.00404	~~0.00228~~ ~~0.00243~~	~~0.19766~~ ~~0.19781~~	~~0.00632~~ ~~0.00647~~
5-5	0.27410	0.00772	~~0.00397~~ ~~0.00444~~	~~0.28579~~ ~~0.28626~~	~~0.01169~~ ~~0.01216~~
5-6, 6-5	0.38480	0.01202	~~0.00641~~ ~~0.00705~~	~~0.40323~~ ~~0.40387~~	~~0.01843~~ ~~0.01907~~

6-6	0.19738	0.00446	~~0.00244~~	~~0.20428~~	~~0.00690~~
			<u>0.00261</u>	<u>0.20445</u>	<u>0.00707</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 30 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE FT AND PART 284 OF THE
REGULATIONS OF THE FERC (CONTINUED)

Daily Reservation Rate per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)(3)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07175	0.00000	~~0.00010~~ 0.00009	~~0.07104~~ 0.07184	~~0.00010~~ 0.00009
1-2, 2-1	0.09787	0.00000	~~0.00030~~ 0.00020	~~0.09826~~ 0.09807	~~0.00030~~ 0.00020
1-3, 3-1	0.14173	0.00000	~~0.00070~~ 0.00037	~~0.14243~~ 0.14210	~~0.00070~~ 0.00037
1-4, 4-1	0.29973	0.00000	~~0.00175~~ 0.00095	~~0.30148~~ 0.30068	~~0.00175~~ 0.00095
1-5, 5-1	0.41218	0.00000	~~0.00253~~ 0.00138	~~0.41471~~ 0.41356	~~0.00253~~ 0.00138
1-6, 6-1	0.47860	0.00000	~~0.00302~~ 0.00165	~~0.48162~~ 0.48025	~~0.00302~~ 0.00165
2-2	0.07813	0.00000	~~0.00020~~ 0.00011	~~0.07833~~ 0.07824	~~0.00020~~ 0.00011
2-3, 3-2	0.12199	0.00000	~~0.00051~~ 0.00028	~~0.12250~~ 0.12227	~~0.00051~~ 0.00028
2-4, 4-2	0.27999	0.00000	~~0.00156~~ 0.00086	~~0.28155~~ 0.28085	~~0.00156~~ 0.00086
2-5, 5-2	0.39244	0.00000	~~0.00234~~ 0.00129	~~0.39478~~ 0.39373	~~0.00234~~ 0.00129
2-6, 6-2	0.45886	0.00000	~~0.00283~~ 0.00156	~~0.46169~~ 0.46042	~~0.00283~~ 0.00156
3-3	0.09587	0.00000	~~0.00031~~ 0.00017	~~0.09618~~ 0.09604	~~0.00031~~ 0.00017
3-4, 4-3	0.25387	0.00000	~~0.00136~~ 0.00075	~~0.25523~~ 0.25462	~~0.00136~~ 0.00075
3-5, 5-3	0.36632	0.00000	~~0.00214~~ 0.00118	~~0.36846~~ 0.36750	~~0.00214~~ 0.00118
3-6, 6-3	0.43274	0.00000	~~0.00263~~ 0.00145	~~0.43537~~ 0.43419	~~0.00263~~ 0.00145
4-4	0.21001	0.00000	~~0.00105~~ 0.00058	~~0.21106~~ 0.21059	~~0.00105~~ 0.00058
4-5, 5-4	0.32246	0.00000	~~0.00183~~ 0.00101	~~0.32429~~ 0.32347	~~0.00183~~ 0.00101
4-6, 6-4	0.38888	0.00000	~~0.00232~~ 0.00128	~~0.39120~~ 0.39016	~~0.00232~~ 0.00128
4A-4A	0.09094	0.00000	~~0.00020~~ 0.00016	~~0.09123~~ 0.09110	~~0.00020~~ 0.00016
4B-4B	0.07588	0.00000	~~0.00018~~ 0.00010	~~0.07606~~ 0.07598	~~0.00018~~ 0.00010
4B-4A, 4A-4B	0.11481	0.00000	~~0.00047~~ 0.00026	~~0.11528~~ 0.11507	~~0.00047~~ 0.00026
5-5	0.16446	0.00000	~~0.00078~~ 0.00043	~~0.16524~~ 0.16489	~~0.00078~~ 0.00043
5-6, 6-5	0.23088	0.00000	~~0.00127~~ 0.00070	~~0.23215~~ 0.23158	~~0.00127~~ 0.00070

6-6	0.11843	0.00000	~~0.00049~~ <u>0.00027</u>	~~0.11892~~ <u>0.11870</u>	~~0.00049~~ <u>0.00027</u>
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Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 30 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO RATE SCHEDULE FT
AND PART 284 OF THE REGULATIONS OF THE FERC (CONTINUED)

Commodity Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
-----	-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00142	~~0.00059~~ <u>0.00072</u>	~~0.00201~~ <u>0.00214</u>	~~0.00201~~ <u>0.00214</u>
1-2, 2-1	0.00000	0.00340	~~0.00131~~ <u>0.00173</u>	~~0.00471~~ <u>0.00513</u>	~~0.00471~~ <u>0.00513</u>
1-3, 3-1	0.00000	0.00566	~~0.00212~~ <u>0.00280</u>	~~0.00778~~ <u>0.00846</u>	~~0.00778~~ <u>0.00846</u>
1-4, 4-1	0.00000	0.01573	~~0.00581~~ <u>0.00779</u>	~~0.02154~~ <u>0.02352</u>	~~0.02154~~ <u>0.02352</u>
1-5, 5-1	0.00000	0.02329	~~0.00848~~ <u>0.01151</u>	~~0.03177~~ <u>0.03480</u>	~~0.03177~~ <u>0.03480</u>
1-6, 6-1	0.00000	0.02759	~~0.01010~~ <u>0.01367</u>	~~0.03769~~ <u>0.04126</u>	~~0.03769~~ <u>0.04126</u>
2-2	0.00000	0.00214	~~0.00072~~ <u>0.00101</u>	~~0.00286~~ <u>0.00315</u>	~~0.00286~~ <u>0.00315</u>
2-3, 3-2	0.00000	0.00440	~~0.00153~~ <u>0.00208</u>	~~0.00593~~ <u>0.00648</u>	~~0.00593~~ <u>0.00648</u>
2-4, 4-2	0.00000	0.01447	~~0.00522~~ <u>0.00707</u>	~~0.01969~~ <u>0.02154</u>	~~0.01969~~ <u>0.02154</u>
2-5, 5-2	0.00000	0.02203	~~0.00789~~ <u>0.01079</u>	~~0.02992~~ <u>0.03282</u>	~~0.02992~~ <u>0.03282</u>
2-6, 6-2	0.00000	0.02633	~~0.00951~~ <u>0.01295</u>	~~0.03584~~ <u>0.03928</u>	~~0.03584~~ <u>0.03928</u>
3-3	0.00000	0.00242	~~0.00081~~ <u>0.00107</u>	~~0.00323~~ <u>0.00349</u>	~~0.00323~~ <u>0.00349</u>
3-3 (WSS wth)	0.00000	0.00016	~~0.00000~~ <u>0.00000</u>	~~0.00016~~ <u>0.00016</u>	~~0.00016~~ <u>0.00016</u>
3-4, 4-3	0.00000	0.01249	~~0.00450~~ <u>0.00606</u>	~~0.01699~~ <u>0.01855</u>	~~0.01699~~ <u>0.01855</u>
3-5, 5-3	0.00000	0.02005	~~0.00717~~ <u>0.00978</u>	~~0.02722~~ <u>0.02983</u>	~~0.02722~~ <u>0.02983</u>
3-6, 6-3	0.00000	0.02435	~~0.00879~~ <u>0.01194</u>	~~0.03314~~ <u>0.03629</u>	~~0.03314~~ <u>0.03629</u>
4-4	0.00000	0.01023	~~0.00369~~ <u>0.00499</u>	~~0.01392~~ <u>0.01522</u>	~~0.01392~~ <u>0.01522</u>
4-5, 5-4	0.00000	0.01779	~~0.00636~~ <u>0.00871</u>	~~0.02415~~ <u>0.02650</u>	~~0.02415~~ <u>0.02650</u>
4-6, 6-4	0.00000	0.02209	~~0.00798~~ <u>0.01087</u>	~~0.03007~~ <u>0.03296</u>	~~0.03007~~ <u>0.03296</u>
4A-4A	0.00000	0.00250	~~0.00092~~ <u>0.00120</u>	~~0.00342~~ <u>0.00370</u>	~~0.00342~~ <u>0.00370</u>
4B-4B	0.00000	0.00170	~~0.00058~~ <u>0.00079</u>	~~0.00228~~ <u>0.00249</u>	~~0.00228~~ <u>0.00249</u>
4B-4A, 4A-4B	0.00000	0.00404	~~0.00150~~ <u>0.00199</u>	~~0.00554~~ <u>0.00603</u>	~~0.00554~~ <u>0.00603</u>
5-5	0.00000	0.00772	~~0.00267~~ <u>0.00372</u>	~~0.01039~~ <u>0.01144</u>	~~0.01039~~ <u>0.01144</u>
5-6, 6-5	0.00000	0.01202	~~0.00429~~ <u>0.00588</u>	~~0.01631~~ <u>0.01790</u>	~~0.01631~~ <u>0.01790</u>

6-6	0.00000	0.00446	~~0.00162~~	~~0.00608~~	~~0.00608~~
			<u>0.00216</u>	<u>0.00662</u>	<u>0.00662</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 30 shall apply to quantities transported through gathering facilities.

- Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
(2) The Variable Cost unit rate plus the Electric Power unit rate.
(3) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SOUTHCOAST EXPANSION PROJECT (SOUTHCOAST)
FIRM TRANSPORTATION SERVICE

Incremental SOUTHCOAST Annual Firm Transportation

	Maximum Daily Rate	Minimum Daily Rate
Reservation Rate per dt - Zone 4 -----	----- (\$)	----- (\$)
Firm Transportation Service For Specified Mainline Delivery Points		
Base Rate	0.17439	0.00000
Electric Power Unit Rate	~~0.00105~~ <u>0.00058</u>	~~0.00105~~ <u>0.00058</u>
	-----	-----
Total Reservation Rate	~~0.17544~~ <u>0.17497</u>	~~0.00105~~ <u>0.00058</u>

Firm Transportation Service For Specified Delivery
Points on the Georgia Extension

Base Rate	0.29435	0.00000
Electric Power Unit Rate	~~0.00105~~ <u>0.00058</u>	~~0.00105~~ <u>0.00058</u>
	-----	-----
Total Reservation Rate	~~0.29540~~ <u>0.29493</u>	~~0.00105~~ <u>0.00058</u>

Commodity Rate per dt - Zone 4

Base Rate	0.00016	0.00016
Electric Power Unit Rate	~~0.00369~~ <u>0.00499</u>	~~0.00369~~ <u>0.00499</u>
	-----	-----
Total Commodity Rate (excluding ACA)	~~0.00385~~ <u>0.00515</u>	~~0.00385~~ <u>0.00515</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
POCONO EXPANSION PROJECT (POCONO)
FIRM TRANSPORTATION SERVICE

Incremental POCONO Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.11316	0.00000
Electric Power Unit Rate	~~0.00049~~ <u>0.00027</u>	~~0.00049~~ <u>0.00027</u>
Total Reservation Rate	~~0.11365~~ <u>0.11343</u>	~~0.00049~~ <u>0.00027</u>
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	~~0.00162~~ <u>0.00216</u>	~~0.00162~~ <u>0.00216</u>
Total Commodity Rate (excluding ACA)	~~0.00178~~ <u>0.00232</u>	~~0.00178~~ <u>0.00232</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNBELT EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.22677	0.00000
Electric Power Unit Rate	~~0.00136~~ <u>0.00075</u>	~~0.00136~~ <u>0.00075</u>
	-----	-----
Total Reservation Rate	~~0.22813~~ <u>0.22752</u>	~~0.00136~~ <u>0.00075</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.22677	0.00000
Electric Power Unit Rate	~~0.00214~~ <u>0.00118</u>	~~0.00214~~ <u>0.00118</u>
	-----	-----
Total Reservation Rate	~~0.22891~~ <u>0.22795</u>	~~0.00214~~ <u>0.00118</u>
Capacity rights commencing at Station 85:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.16503	0.00000
Electric Power Unit Rate	~~0.00105~~ <u>0.00058</u>	~~0.00105~~ <u>0.00058</u>
	-----	-----
Total Reservation Rate	~~0.16608~~ <u>0.16561</u>	~~0.00105~~ <u>0.00058</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.16503	0.00000
Electric Power Unit Rate	~~0.00183~~ <u>0.00101</u>	~~0.00183~~ <u>0.00101</u>
	-----	-----
Total Reservation Rate	~~0.16686~~ <u>0.16604</u>	~~0.00183~~ <u>0.00101</u>

Note:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNBELT EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental SunBelt Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00030	~~0.00081~~ <u>0.00107</u>	~~0.00111~~ <u>0.00137</u>	~~0.00111~~ <u>0.00137</u>
3-3 (WSS Wth)	0.00016	0.00000	0.00016	0.00016
3-4, 4-3	0.00198	~~0.00450~~ <u>0.00606</u>	~~0.00648~~ <u>0.00804</u>	~~0.00648~~ <u>0.00804</u>
3-5, 5-3	0.00245	~~0.00717~~ <u>0.00978</u>	~~0.00962~~ <u>0.01223</u>	~~0.00962~~ <u>0.01223</u>
4-4	0.00184	~~0.00369~~ <u>0.00499</u>	~~0.00553~~ <u>0.00683</u>	~~0.00553~~ <u>0.00683</u>
4-5, 5-4	0.00231	~~0.00636~~ <u>0.00871</u>	~~0.00867~~ <u>0.01102</u>	~~0.00867~~ <u>0.01102</u>
5-5	0.00063	~~0.00267~~ <u>0.00372</u>	~~0.00330~~ <u>0.00435</u>	~~0.00330~~ <u>0.00435</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
- The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
CHEROKEE EXPANSION PROJECT (CHEROKEE)
FIRM TRANSPORTATION SERVICE

Incremental CHEROKEE Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 4:		
Base Rate	0.35402	0.00000
Electric Power Unit Rate	~~0.00105~~	0.00105
	<u>0.00058</u>	<u>0.00058</u>
Electric Power Unit Rate Surcharge	~~0.00835~~	~~0.00835~~
	<u>-0.00232</u>	<u>-0.00232</u>
Total Reservation Rate	<u>~~0.36342~~</u>	<u>~~0.00040~~</u>
	<u>0.35228</u>	<u>-0.00174</u>

	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 4:		
Base Rate	0.00018	0.00018
Electric Power Unit Rate	~~0.00369~~	~~0.00369~~
	<u>0.00499</u>	<u>0.00499</u>
Electric Power Unit Rate Surcharge	~~0.02210~~	~~0.02210~~
	<u>0.23527</u>	<u>0.23527</u>
Total Commodity Rate (excluding ACA)	<u>~~0.02597~~</u>	<u>~~0.02597~~</u>
	<u>0.24044</u>	<u>0.24044</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
MARKET LINK EXPANSION PROJECT PHASE II (MARKET LINK)
FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Daily Rate	Minimum Daily Rate
	-----	-----
	(\$)	(\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.38343	0.00000
Electric Power Unit Rate	~~0.00049~~	~~0.00049~~
	<u>0.00027</u>	<u>0.00027</u>
Total Reservation Rate	~~0.38392~~	~~0.00049~~
	<u>0.38370</u>	<u>0.00027</u>
	Maximum	Minimum
	Rate	Rate
	-----	-----
	(\$)	(\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	~~0.00162~~	~~0.00162~~
	<u>0.00216</u>	<u>0.00216</u>
Total Commodity Rate (excluding ACA)	~~0.00178~~	~~0.00178~~
	<u>0.00232</u>	<u>0.00232</u>

Keyspan Gas East Corporation's (Keyspan) MarketLink Contract

The following recourse rates, which include the applicable Leidy to Long Island charges, shall apply to Keyspan's MarketLink FT contract demand entitlements (50,000dt/d):

	Maximum Daily Rate	Minimum Daily Rate
	-----	-----
	(\$)	(\$)
Reservation Rate per Dt - Zone 6:		
Base Rate	0.38343	0.00000
Electric Power Unit Rate	~~0.00049~~	~~0.00049~~
	<u>0.00027</u>	<u>0.00027</u>
Base Rate - Leidy to Long Island - Sta. 210 to Long Island	0.58366	0.00000
Leidy to Long Island - Electric Power Unit Rate - Sta. 207	~~0.01104~~	~~0.01104~~
	<u>0.04007</u>	<u>0.04007</u>
Total Reservation Rate	~~0.97862~~	~~0.01153~~
	<u>1.00743</u>	<u>0.04034</u>
	Maximum	Minimum
	Rate	Rate
	-----	-----
	(\$)	(\$)
Commodity Rate per Dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	~~0.00162~~	~~0.00162~~
	<u>0.00216</u>	<u>0.00216</u>
Base Rate - Leidy to Long Island	0.00000	0.00000
Leidy to Long Island - Electric Power Unit Rate - Sta. 207	~~0.01602~~	~~0.01602~~
	<u>0.17980</u>	<u>0.17980</u>
Total Commodity Rate (excluding ACA)	~~0.01780~~	~~0.01780~~
	<u>0.18212</u>	<u>0.18212</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNDANCE EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.23879	0.00000
Electric Power Unit Rate	~~0.00136~~ <u>0.00075</u>	~~0.00136~~ <u>0.00075</u>
Total Reservation Rate	~~0.24015~~ <u>0.23954</u>	~~0.00136~~ <u>0.00075</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.23879	0.00000
Electric Power Unit Rate	~~0.00214~~ <u>0.00118</u>	~~0.00214~~ <u>0.00118</u>
Total Reservation Rate	~~0.24093~~ <u>0.23997</u>	~~0.00214~~ <u>0.00118</u>
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.23879	0.00000
Electric Power Unit Rate	~~0.00105~~ <u>0.00058</u>	~~0.00105~~ <u>0.00058</u>
Total Reservation Rate	~~0.23984~~ <u>0.23937</u>	~~0.00105~~ <u>0.00058</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.23879	0.00000
Electric Power Unit Rate	~~0.00183~~ <u>0.00101</u>	~~0.00183~~ <u>0.00101</u>
Total Reservation Rate	~~0.24062~~ <u>0.23980</u>	~~0.00183~~ <u>0.00101</u>
Firm transportation service for specified delivery points on the North Georgia extension:		
Reservation Rate per dt - Zone 4:		
Base Rate	0.38772	0.00000
Electric Power Unit Rate	~~0.00105~~ <u>0.00058</u>	~~0.00105~~ <u>0.00058</u>
Total Reservation Rate	~~0.38877~~ <u>0.38830</u>	~~0.00105~~ <u>0.00058</u>

Note:

1. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNDANCE EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental Sundance Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00016	~~0.00081~~ <u>0.00107</u>	~~0.00097~~ <u>0.00123</u>	~~0.00097~~ <u>0.00123</u>
3-3 (WSS wth)	0.00016	0.00000	0.00016	0.00016
3-4, 4-3	0.00016	~~0.00450~~ <u>0.00606</u>	~~0.00466~~ <u>0.00622</u>	~~0.00466~~ <u>0.00622</u>
3-5, 5-3	0.00016	~~0.00717~~ <u>0.00978</u>	~~0.00733~~ <u>0.00994</u>	~~0.00733~~ <u>0.00994</u>
4-4	0.00016	~~0.00369~~ <u>0.00499</u>	~~0.00385~~ <u>0.00515</u>	~~0.00385~~ <u>0.00515</u>
4-5, 5-4	0.00016	~~0.00636~~ <u>0.00871</u>	~~0.00652~~ <u>0.00887</u>	~~0.00652~~ <u>0.00887</u>
5-5	0.00016	~~0.00267~~ <u>0.00372</u>	~~0.00283~~ <u>0.00388</u>	~~0.00283~~ <u>0.00388</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Note:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
POTOMAC EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental Potomac Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 5-5:		
Base Rate	0.28628	0.00000
Electric Power Unit Rate	~~0.00078~~ <u>0.00043</u>	~~0.00078~~ <u>0.00043</u>
	-----	-----
Total Reservation Rate	~~0.28706~~ <u>0.28671</u>	~~0.00078~~ <u>0.00043</u>
Reservation Rate per dt - Zone 5-6:		
Base Rate	0.28628	0.00000
Electric Power Unit Rate	~~0.00127~~ <u>0.00070</u>	~~0.00127~~ <u>0.00070</u>
	-----	-----
Total Reservation Rate	~~0.28755~~ <u>0.28698</u>	~~0.00127~~ <u>0.00070</u>

Commodity Rate per dt:

Receipt & Delivery Zone -----	Base Rate ----- (\$)	Elec. Power Unit Rate ----- (\$)	Max. Rate (1) ----- (\$)	Min. Rate (1) ----- (\$)
5-5	0.00000	~~0.00267~~ <u>0.00372</u>	~~0.00267~~ <u>0.00372</u>	~~0.00267~~ <u>0.00372</u>
5-6, 6-5	0.00000	~~0.00429~~ <u>0.00588</u>	~~0.00429~~ <u>0.00588</u>	~~0.00429~~ <u>0.00588</u>
6-6	0.00000	~~0.00162~~ <u>0.00216</u>	~~0.00162~~ <u>0.00216</u>	~~0.00162~~ <u>0.00216</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
- Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
- The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
LEIDY EAST EXPANSION PROJECT (LEIDY EAST)
FIRM TRANSPORTATION SERVICE

Incremental Leidy East Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per dt - Zone 6:		
Base Rate	0.37229	0.00000
Electric Power Unit Rate	~~0.00049~~ <u>0.00027</u>	~~0.00049~~ <u>0.00027</u>
Total Reservation Rate	~~0.37278~~ <u>0.37256</u>	~~0.00049~~ <u>0.00027</u>

	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per dt - Zone 6:		
Base Rate	0.00016	0.00016
Electric Power Unit Rate	~~0.00162~~ <u>0.00216</u>	~~0.00162~~ <u>0.00216</u>
Total Commodity Rate (excluding ACA)	~~0.00178~~ <u>0.00232</u>	~~0.00178~~ <u>0.00232</u>

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
MOMENTUM EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Capacity rights commencing at Station 65:		
Reservation Rate per dt - Zone 3-4:		
Base Rate	0.26759	0.00000
Electric Power Unit Rate	~~0.00136~~ <u>0.00075</u>	~~0.00136~~ <u>0.00075</u>
	-----	-----
Total Reservation Rate	~~0.26895~~ <u>0.26834</u>	~~0.00136~~ <u>0.00075</u>
Reservation Rate per dt - Zone 3-5:		
Base Rate	0.39465	0.00000
Electric Power Unit Rate	~~0.00214~~ <u>0.00118</u>	~~0.00214~~ <u>0.00118</u>
	-----	-----
Total Reservation Rate	~~0.39679~~ <u>0.39583</u>	~~0.00214~~ <u>0.00118</u>
Capacity rights commencing at Destin:		
Reservation Rate per dt - Zone 4-4:		
Base Rate	0.21485	0.00000
Electric Power Unit Rate	~~0.00105~~ <u>0.00058</u>	~~0.00105~~ <u>0.00058</u>
	-----	-----
Total Reservation Rate	~~0.21590~~ <u>0.21543</u>	~~0.00105~~ <u>0.00058</u>
Reservation Rate per dt - Zone 4-5:		
Base Rate	0.34191	0.00000
Electric Power Unit Rate	~~0.00183~~ <u>0.00101</u>	~~0.00183~~ <u>0.00101</u>
	-----	-----
Total Reservation Rate	~~0.34374~~ <u>0.34292</u>	~~0.00183~~ <u>0.00101</u>

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
MOMENTUM EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Incremental Momentum Annual Firm Transportation

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
3-3	0.00016	~~0.00081~~ <u>0.00107</u>	~~0.00097~~ <u>0.00123</u>	~~0.00097~~ <u>0.00123</u>
3-3 (WSS Wth)	0.00016	0.00000	0.00016	0.00016
3-4, 4-3	0.00016	~~0.00450~~ <u>0.00606</u>	~~0.00466~~ <u>0.00622</u>	~~0.00466~~ <u>0.00622</u>
3-5, 5-3	0.00016	~~0.00717~~ <u>0.00978</u>	~~0.00733~~ <u>0.00994</u>	~~0.00733~~ <u>0.00994</u>
4-4	0.00016	~~0.00369~~ <u>0.00499</u>	~~0.00385~~ <u>0.00515</u>	~~0.00385~~ <u>0.00515</u>
4-5, 5-4	0.00016	~~0.00636~~ <u>0.00871</u>	~~0.00652~~ <u>0.00887</u>	~~0.00652~~ <u>0.00887</u>
5-5	0.00016	~~0.00267~~ <u>0.00372</u>	~~0.00283~~ <u>0.00388</u>	~~0.00283~~ <u>0.00388</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
- The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
LEIDY TO LONG ISLAND EXPANSION PROJECT (LEIDY TO LONG ISLAND)
FIRM TRANSPORTATION SERVICE

Incremental Leidy to Long Island Annual Firm Transportation

The following recourse rates shall apply to Keyspan Gas East Corporation's (Keyspan) Leidy to Long Island FT contract demand entitlements (50,000 dt/d):

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Reservation Rate per Dt - Zone 6:		
Base Rate - Leidy to Sta. 210	0.65546	0.00000
Base Rate - Sta. 210 to Long Island	0.58366	0.00000
Electric Power Unit Rate - Zone 6	~~0.00049~~ 0.00027	~~0.00049~~ 0.00027
Electric Power Unit Rate - Sta. 207	~~0.01104~~ 0.04007	~~0.01104~~ 0.04007
Total Reservation Rate	~~1.25065~~ 1.27946	~~0.01153~~ 0.04034
	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Commodity Rate per Dt - Zone 6:		
Base Rate	0.00000	0.00000
Electric Power Unit Rate - Zone 6	~~0.00162~~ 0.00216	~~0.00162~~ 0.00216
Electric Power Unit Rate - Sta. 207	~~0.01602~~ 0.17980	~~0.01602~~ 0.17980
Total Commodity Rate (excluding surcharges)	~~0.01764~~ 0.18196	~~0.01764~~ 0.18196

Station 210 to Long Island Charges applicable to Keyspan's MarketLink Contract

The reservation rates for Station 210 to Long Island and for the Station 207 electric power charge, as shown above, shall also apply to Keyspan's MarketLink FT contract demand entitlements (50,000 dt/d). The commodity base rate and Station 207 electric power unit rate, as shown above, shall also apply to volumes transported under Keyspan's MarketLink FT contract. The reservation and commodity recourse rates applicable to Keyspan's MarketLink FT contract are shown on Sheet No. 47.

Notes:

1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.00170, if applicable.
2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SENTINEL EXPANSION PROJECT (SENTINEL)
FIRM TRANSPORTATION SERVICE

Incremental Sentinel Annual Firm Transportation

	Maximum Daily Rate ----- (\$)	Minimum Daily Rate ----- (\$)
Non-New York Deliveries:		
Reservation Rate per dt - Zone 5 - 6:		
Base Rate	0.41494	0.00000
Electric Power Unit Rate	~~0.00127~~ <u>0.00070</u>	~~0.00127~~ <u>0.00070</u>
	-----	-----
Total Reservation Rate	~~0.41621~~ <u>0.41564</u>	~~0.00127~~ <u>0.00070</u>
Reservation Rate per dt - Zone 6 - 6:		
Base Rate	0.41494	0.00000
Electric Power Unit Rate	~~0.00049~~ <u>0.00027</u>	~~0.00049~~ <u>0.00027</u>
	-----	-----
Total Reservation Rate	~~0.41543~~ <u>0.41521</u>	~~0.00049~~ <u>0.00027</u>

Meter Station Surcharge Rates:

In addition to the reservation rates stated above, the meter station surcharge rates shall apply to the following customers' Sentinel contract demand entitlements (dt/d):

Customer -----	Maximum Rate ----- (\$)	Minimum Rate ----- (\$)
Delmarva Power & Light Company	0.09778	0.00000

Notes:

- a. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SENTINEL EXPANSION PROJECT (SENTINEL)
FIRM TRANSPORTATION SERVICE

Incremental Sentinel Annual Firm Transportation

Commodity Rate per dt:

Receipt & Delivery Zone	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
5-5	0.00000	~~0.00267~~ <u>0.00372</u>	~~0.00267~~ <u>0.00372</u>	~~0.00267~~ <u>0.00372</u>
5-6, 6-5	0.00000	~~0.00420~~ <u>0.00588</u>	~~0.00420~~ <u>0.00588</u>	~~0.00420~~ <u>0.00588</u>
6-6	0.00000	~~0.00162~~ <u>0.00216</u>	~~0.00162~~ <u>0.00216</u>	~~0.00162~~ <u>0.00216</u>

Footnotes:

(1) The Base Rate plus the Electric Power unit rate.

Notes:

- a. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
- b. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
APPLICABLE TO TRANSPORTATION RENDERED PURSUANT TO
RATE SCHEDULE IT AND PART 284 OF THE
REGULATIONS OF THE FERC

Rate per dt (excluding surcharge) (3)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Maximum Rate (1)	Minimum Rate (2)
	(\$)	(\$)	(\$)	(\$)	(\$)
1-1	0.07175	0.00142	~~0.00078~~ 0.00081	~~0.07395~~ 0.07398	~~0.00220~~ 0.00223
1-2, 2-1	0.09787	0.00340	~~0.00170~~ 0.00193	~~0.10297~~ 0.10320	~~0.00510~~ 0.00533
1-3, 3-1	0.14173	0.00566	~~0.00282~~ 0.00317	~~0.15021~~ 0.15056	~~0.00848~~ 0.00883
1-4, 4-1	0.29973	0.01573	~~0.00756~~ 0.00874	~~0.32302~~ 0.32420	~~0.02329~~ 0.02447
1-4A, 4A-1	0.33866	0.01807	~~0.00877~~ 0.01010	~~0.36550~~ 0.36683	~~0.02684~~ 0.02817
1-4B, 4B-1	0.36253	0.01961	~~0.00953~~ 0.01099	~~0.39167~~ 0.39313	~~0.02914~~ 0.03060
1-5, 5-1	0.41218	0.02329	~~0.01101~~ 0.01289	~~0.44648~~ 0.44836	~~0.03430~~ 0.03618
1-6, 6-1	0.47860	0.02759	~~0.01312~~ 0.01532	~~0.51931~~ 0.52151	~~0.04071~~ 0.04291
2-2	0.07813	0.00214	~~0.00092~~ 0.00112	~~0.08119~~ 0.08139	~~0.00306~~ 0.00326
2-3, 3-2	0.12199	0.00440	~~0.00204~~ 0.00236	~~0.12843~~ 0.12875	~~0.00644~~ 0.00676
2-4, 4-2	0.27999	0.01447	~~0.00678~~ 0.00793	~~0.30124~~ 0.30239	~~0.02125~~ 0.02240
2-4A, 4A-2	0.31892	0.01681	~~0.00799~~ 0.00929	~~0.34372~~ 0.34502	~~0.02480~~ 0.02610
2-4B, 4B-2	0.34279	0.01835	~~0.00875~~ 0.01018	~~0.36989~~ 0.37132	~~0.02710~~ 0.02853
2-5, 5-2	0.39244	0.02203	~~0.01023~~ 0.01208	~~0.42470~~ 0.42655	~~0.03226~~ 0.03411
2-6, 6-2	0.45886	0.02633	~~0.01234~~ 0.01451	~~0.49753~~ 0.49970	~~0.03867~~ 0.04084
3-3	0.09587	0.00242	~~0.00112~~ 0.00124	~~0.09941~~ 0.09953	~~0.00354~~ 0.00366
3-3 (Washington Withdrawal)	0.05201	0.00016	0.00000	0.05217	0.00016
3-4, 4-3	0.25387	0.01249	~~0.00586~~ 0.00681	~~0.27222~~ 0.27317	~~0.01835~~ 0.01930
3-4A, 4A-3	0.29280	0.01483	~~0.00707~~ 0.00817	~~0.31470~~ 0.31580	~~0.02190~~ 0.02300
3-4B, 4B-3	0.31667	0.01637	~~0.00783~~ 0.00906	~~0.34087~~ 0.34210	~~0.02420~~ 0.02543
3-5, 5-3	0.36632	0.02005	~~0.00931~~ 0.01096	~~0.39568~~ 0.39733	~~0.02936~~ 0.03101
3-6, 6-3	0.43274	0.02435	~~0.01142~~ 0.01339	~~0.46851~~ 0.47048	~~0.03577~~ 0.03774
4-4	0.21001	0.01023	~~0.00474~~ 0.00557	~~0.22498~~ 0.22581	~~0.01497~~ 0.01580
4-4A, 4A-4	0.24894	0.01257	~~0.00595~~ 0.00693	~~0.26746~~ 0.26844	~~0.01852~~ 0.01950
4-4B, 4B-4	0.27281	0.01411	~~0.00671~~ 0.00782	~~0.29363~~ 0.29474	~~0.02082~~ 0.02193
4-5, 5-4	0.32246	0.01779	~~0.00810~~ 0.00972	~~0.34844~~ 0.34997	~~0.02508~~ 0.02751

4-6, 6-4	0.38888	0.02209	~~0.01030~~ <u>0.01215</u>	~~0.42127~~ <u>0.42312</u>	~~0.03239~~ <u>0.03424</u>
4A-4A	0.09094	0.00250	~~0.00121~~ <u>0.00136</u>	~~0.00465~~ <u>0.00480</u>	~~0.00371~~ <u>0.00386</u>
4A-4B, 4B-4A	0.11481	0.00404	~~0.00197~~ <u>0.00225</u>	~~0.12082~~ <u>0.12110</u>	~~0.00601~~ <u>0.00629</u>
4A-5, 5-4A	0.36139	0.02013	~~0.00940~~ <u>0.01108</u>	~~0.39092~~ <u>0.39260</u>	~~0.02953~~ <u>0.03121</u>
4A-6, 6-4A	0.42781	0.02443	~~0.01151~~ <u>0.01351</u>	~~0.46375~~ <u>0.46575</u>	~~0.03504~~ <u>0.03794</u>
4B-4B	0.07588	0.00170	~~0.00076~~ <u>0.00089</u>	~~0.07834~~ <u>0.07847</u>	~~0.00246~~ <u>0.00259</u>
4B-5, 5-4B	0.38526	0.02167	~~0.01016~~ <u>0.01197</u>	~~0.41709~~ <u>0.41890</u>	~~0.03183~~ <u>0.03364</u>
4B-6, 6-4B	0.45168	0.02597	~~0.01227~~ <u>0.01440</u>	~~0.48992~~ <u>0.49205</u>	~~0.03824~~ <u>0.04037</u>
5-5	0.16446	0.00772	~~0.00345~~ <u>0.00415</u>	~~0.17563~~ <u>0.17633</u>	~~0.01117~~ <u>0.01187</u>
5-6, 6-5	0.23088	0.01202	~~0.00556~~ <u>0.00658</u>	~~0.24846~~ <u>0.24948</u>	~~0.01758~~ <u>0.01860</u>
6-6	0.11843	0.00446	~~0.00211~~ <u>0.00243</u>	~~0.12500~~ <u>0.12532</u>	~~0.00657~~ <u>0.00689</u>

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO CERTIFICATED TRANSPORTATION
RENDERED PURSUANT TO SECTION 7(C)
OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt

Receipt & Delivery Zone -----	Fixed Cost Unit Rate ----- (\$)	Variable Cost Unit Rate ----- (\$)	Electric Power Unit Rate ----- (\$)	Total Rate (1) ----- (\$)
1-1	0.07175	0.00000	~~0.00010~~ 0.00009	~~0.07194~~ 0.07184
1-2, 2-1	0.09787	0.00000	~~0.00039~~ 0.00020	~~0.09826~~ 0.09807
1-3, 3-1	0.14173	0.00000	~~0.00070~~ 0.00037	~~0.14243~~ 0.14210
1-4, 4-1	0.29973	0.00000	~~0.00175~~ 0.00095	~~0.30148~~ 0.30068
1-5, 5-1	0.41218	0.00000	~~0.00253~~ 0.00138	~~0.41471~~ 0.41356
1-6, 6-1	0.47860	0.00000	~~0.00302~~ 0.00165	~~0.48162~~ 0.48025
2-2	0.07813	0.00000	~~0.00020~~ 0.00011	~~0.07833~~ 0.07824
2-3, 3-2	0.12199	0.00000	~~0.00051~~ 0.00028	~~0.12250~~ 0.12227
2-4, 4-2	0.27999	0.00000	~~0.00156~~ 0.00086	~~0.28155~~ 0.28085
2-5, 5-2	0.39244	0.00000	~~0.00234~~ 0.00129	~~0.39478~~ 0.39373
2-6, 6-2	0.45886	0.00000	~~0.00283~~ 0.00156	~~0.46169~~ 0.46042
3-3	0.09587	0.00000	~~0.00031~~ 0.00017	~~0.09618~~ 0.09604
3-4, 4-3	0.25387	0.00000	~~0.00136~~ 0.00075	~~0.25523~~ 0.25462
3-5, 5-3	0.36632	0.00000	~~0.00214~~ 0.00118	~~0.36846~~ 0.36750
3-6, 6-3	0.43274	0.00000	~~0.00263~~ 0.00145	~~0.43537~~ 0.43419
4-4	0.21001	0.00000	~~0.00105~~ 0.00058	~~0.21106~~ 0.21059
4-5, 5-4	0.32246	0.00000	~~0.00183~~ 0.00101	~~0.32429~~ 0.32347
4-6, 6-4	0.38888	0.00000	~~0.00232~~ 0.00128	~~0.39120~~ 0.39016
4A-4A	0.09094	0.00000	~~0.00029~~ 0.00016	~~0.09123~~ 0.09110
4B-4B	0.07588	0.00000	~~0.00018~~ 0.00010	~~0.07606~~ 0.07598
4A-4B, 4B-4A	0.11481	0.00000	~~0.00047~~ 0.00026	~~0.11528~~ 0.11507
5-5	0.16446	0.00000	~~0.00078~~ 0.00043	~~0.16524~~ 0.16489
5-6, 6-5	0.23088	0.00000	~~0.00127~~ 0.00070	~~0.23215~~ 0.23158

6-6	0.11843	0.00000	~~0.00049~~ <u>0.00027</u>	~~0.11892~~ <u>0.11870</u>
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Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 30 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO CERTIFICATED TRANSPORTATION
RENDERED PURSUANT TO SECTION 7(C)
OF THE NATURAL GAS ACT
(Continued)

Commodity Rate (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.00000	0.00142	~~0.00050~~ <u>0.00072</u>	~~0.00201~~ <u>0.00214</u>
1-2, 2-1	0.00000	0.00340	~~0.00131~~ <u>0.00173</u>	~~0.00471~~ <u>0.00513</u>
1-3, 3-1	0.00000	0.00566	~~0.00212~~ <u>0.00280</u>	~~0.00778~~ <u>0.00846</u>
1-4, 4-1	0.00000	0.01573	~~0.00581~~ <u>0.00779</u>	~~0.02154~~ <u>0.02352</u>
1-5, 5-1	0.00000	0.02329	~~0.00848~~ <u>0.01151</u>	~~0.03177~~ <u>0.03480</u>
1-6, 6-1	0.00000	0.02759	~~0.01010~~ <u>0.01367</u>	~~0.03769~~ <u>0.04126</u>
2-2	0.00000	0.00214	~~0.00072~~ <u>0.00101</u>	~~0.00286~~ <u>0.00315</u>
2-3, 3-2	0.00000	0.00440	~~0.00153~~ <u>0.00208</u>	~~0.00593~~ <u>0.00648</u>
2-4, 4-2	0.00000	0.01447	~~0.00522~~ <u>0.00707</u>	~~0.01969~~ <u>0.02154</u>
2-5, 5-2	0.00000	0.02203	~~0.00789~~ <u>0.01079</u>	~~0.02992~~ <u>0.03282</u>
2-6, 6-2	0.00000	0.02633	~~0.00951~~ <u>0.01295</u>	~~0.03584~~ <u>0.03928</u>
3-3	0.00000	0.00242	~~0.00081~~ <u>0.00107</u>	~~0.00323~~ <u>0.00349</u>
3-3 (Washington withdrawal)	0.00000	0.00016	0.00000	0.00016
3-4, 4-3	0.00000	0.01249	~~0.00450~~ <u>0.00606</u>	~~0.01699~~ <u>0.01855</u>
3-5, 5-3	0.00000	0.02005	~~0.00717~~ <u>0.00978</u>	~~0.02722~~ <u>0.02983</u>
3-6, 6-3	0.00000	0.02435	~~0.00879~~ <u>0.01194</u>	~~0.03314~~ <u>0.03629</u>
4-4	0.00000	0.01023	~~0.00369~~ <u>0.00499</u>	~~0.01392~~ <u>0.01522</u>
4-5, 5-4	0.00000	0.01779	~~0.00636~~ <u>0.00871</u>	~~0.02415~~ <u>0.02650</u>
4-6, 6-4	0.00000	0.02209	~~0.00798~~ <u>0.01087</u>	~~0.03007~~ <u>0.03296</u>
4A-4A	0.00000	0.00250	~~0.00092~~ <u>0.00120</u>	~~0.00342~~ <u>0.00370</u>
4B-4B	0.00000	0.00170	~~0.00058~~ <u>0.00079</u>	~~0.00228~~ <u>0.00249</u>
4B-4A, 4A-4B	0.00000	0.00404	~~0.00150~~ <u>0.00199</u>	~~0.00554~~ <u>0.00603</u>
5-5	0.00000	0.00772	~~0.00267~~ <u>0.00372</u>	~~0.01039~~ <u>0.01144</u>
5-6, 6-5	0.00000	0.01202	~~0.00429~~ <u>0.00588</u>	~~0.01631~~ <u>0.01790</u>

6-6	0.00000	0.00446	~~0.00162~~ <u>0.00216</u>	~~0.00608~~ <u>0.00662</u>
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Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 30 shall apply to quantities transported through gathering facilities.

- Notes:
- (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
 - (2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

INTERRUPTIBLE TRANSPORTATION SERVICE RATES
APPLICABLE TO CERTIFICATED TRANSPORTATION
RENDERED PURSUANT TO SECTION 7(C)
OF THE NATURAL GAS ACT

Rate per dt (excluding surcharges) (1)

Receipt & Delivery Zone	Fixed Cost Unit Rate	Variable Cost Unit Rate	Electric Power Unit Rate	Total Rate (2)
-----	-----	-----	-----	-----
	(\$)	(\$)	(\$)	(\$)
1-1	0.07175	0.00142	~~0.00078~~ <u>0.00081</u>	~~0.07305~~ <u>0.07398</u>
1-2, 2-1	0.09787	0.00340	~~0.00170~~ <u>0.00193</u>	~~0.10207~~ <u>0.10320</u>
1-3, 3-1	0.14173	0.00566	~~0.00282~~ <u>0.00317</u>	~~0.15021~~ <u>0.15056</u>
1-4, 4-1	0.29973	0.01573	~~0.00756~~ <u>0.00874</u>	~~0.32302~~ <u>0.32420</u>
1-5, 5-1	0.41218	0.02329	~~0.01101~~ <u>0.01289</u>	~~0.44648~~ <u>0.44836</u>
1-6, 6-1	0.47860	0.02759	~~0.01312~~ <u>0.01532</u>	~~0.51931~~ <u>0.52151</u>
2-2	0.07813	0.00214	~~0.00092~~ <u>0.00112</u>	~~0.08110~~ <u>0.08139</u>
2-3, 3-2	0.12199	0.00440	~~0.00204~~ <u>0.00236</u>	~~0.12843~~ <u>0.12875</u>
2-4, 4-2	0.27999	0.01447	~~0.00678~~ <u>0.00793</u>	~~0.30124~~ <u>0.30239</u>
2-5, 5-2	0.39244	0.02203	~~0.01023~~ <u>0.01208</u>	~~0.42470~~ <u>0.42655</u>
2-6, 6-2	0.45886	0.02633	~~0.01234~~ <u>0.01451</u>	~~0.49753~~ <u>0.49970</u>
3-3	0.09587	0.00242	~~0.00112~~ <u>0.00124</u>	~~0.09941~~ <u>0.09953</u>
3-3 (Washington Withdrawal)	0.05201	0.00016	0.00000	0.05217
3-4, 4-3	0.25387	0.01249	~~0.00586~~ <u>0.00681</u>	~~0.27222~~ <u>0.27317</u>
3-5, 5-3	0.36632	0.02005	~~0.00931~~ <u>0.01096</u>	~~0.39568~~ <u>0.39733</u>
3-6, 6-3	0.43274	0.02435	~~0.01142~~ <u>0.01339</u>	~~0.46851~~ <u>0.47048</u>
4-4	0.21001	0.01023	~~0.00474~~ <u>0.00557</u>	~~0.22408~~ <u>0.22581</u>
4-5, 5-4	0.32246	0.01779	~~0.00810~~ <u>0.00972</u>	~~0.34844~~ <u>0.34997</u>
4-6, 6-4	0.38888	0.02209	~~0.01030~~ <u>0.01215</u>	~~0.42127~~ <u>0.42312</u>
4A-4A	0.09094	0.00250	~~0.00121~~ <u>0.00136</u>	~~0.09465~~ <u>0.09480</u>
5-5	0.16446	0.00772	~~0.00345~~ <u>0.00415</u>	~~0.17563~~ <u>0.17633</u>
5-6, 6-5	0.23088	0.01202	~~0.00556~~ <u>0.00658</u>	~~0.24846~~ <u>0.24948</u>
6-6	0.11843	0.00446	~~0.00211~~ <u>0.00243</u>	~~0.12500~~ <u>0.12532</u>

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 30 shall apply to quantities transported through gathering facilities.

- Notes: (1) Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.
(2) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

RATES AND CHARGES APPLICABLE TO
INCREMENTAL LEIDY LINE ANNUAL FIRM TRANSPORTATION
RATE SCHEDULES X-269, X-270 AND X-274 THROUGH X-276

Firm Transportation

	Daily Rate Per dt ----- (\$)
Reservation Rate	
Zone 6 FT Rate	0.11843
Electric Power Unit Rate	~~0.00049~~ <u>0.00027</u>

Total Rate	~~0.11892~~ <u>0.11870</u>
Commodity Rate (excluding surcharges)	
Zone 6 FT Rate	0.00446
Electric Power Unit Rate	~~0.00162~~ <u>0.00216</u>

Total Rate	~~0.00608~~ <u>0.00662</u>

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.00170, if applicable.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-1 SECTION 7(C) TRANSPORTATION SERVICE
FIRM TRANSPORTATION SERVICE

Firm Transportation -----	Daily Charge (dt) ----- (\$)
Demand Rate per dt	0.04900
Zone 6 FT Rate	~~0.00020~~
Electric Power Unit Rate	<u>0.00011</u>

Total Rate	~~0.04920~~ <u>0.04911</u>
 Commodity Rate per dt	
Zone 6 FT Rate	0.00446
Electric Power Unit Rate	~~0.00162~~ <u>0.00216</u>

Total Rate	~~0.00608~~ <u>0.00662</u>

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
PURSUANT TO SECTION 25.4 AND 25.7 OF THE
GENERAL TERMS AND CONDITIONS

OIA 1 Firm Trading Fee (\$ per dt)

	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	~~0.00185~~ <u>0.00198</u>	~~0.00455~~ <u>0.00497</u>	~~0.00762~~ <u>0.00830</u>	~~0.02138~~ <u>0.02336</u>	~~0.02138~~ <u>0.02336</u>
Zone 2	-	-	~~0.00270~~ <u>0.00299</u>	~~0.00577~~ <u>0.00632</u>	~~0.01953~~ <u>0.02138</u>	~~0.01953~~ <u>0.02138</u>
Zone 3	-	-	-	~~0.00307~~ <u>0.00333</u>	~~0.01683~~ <u>0.01839</u>	~~0.01683~~ <u>0.01839</u>
Zone 4	-	-	-	-	~~0.01376~~ <u>0.01506</u>	~~0.01376~~ <u>0.01506</u>
Zone 4A	~~0.00326*~~ <u>0.00354*</u>	~~0.00326*~~ <u>0.00354*</u>	~~0.00326*~~ <u>0.00354*</u>	~~0.00326*~~ <u>0.00354*</u>	-	-
Zone 4B	~~0.00538**~~ <u>0.00587**</u>	~~0.00538**~~ <u>0.00587**</u>	~~0.00538**~~ <u>0.00587**</u>	~~0.00538**~~ <u>0.00587**</u>	~~0.00212~~ <u>0.00233</u>	-

OIA 1 Interruptible Trading Fee (\$ per dt)

	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	~~0.02178~~ <u>0.02181</u>	~~0.05080~~ <u>0.05103</u>	~~0.09804~~ <u>0.09839</u>	~~0.27085~~ <u>0.27203</u>	~~0.27085~~ <u>0.27203</u>
Zone 2	-	-	~~0.02902~~ <u>0.02922</u>	~~0.07626~~ <u>0.07658</u>	~~0.24907~~ <u>0.25022</u>	~~0.24907~~ <u>0.25022</u>
Zone 3	-	-	-	~~0.04724~~ <u>0.04736</u>	~~0.22005~~ <u>0.22100</u>	~~0.22005~~ <u>0.22100</u>
Zone 4	-	-	-	-	~~0.17281~~ <u>0.17364</u>	~~0.17281~~ <u>0.17364</u>
Zone 4A	~~0.04248*~~ <u>0.04263*</u>	~~0.04248*~~ <u>0.04263*</u>	~~0.04248*~~ <u>0.04263*</u>	~~0.04248*~~ <u>0.04263*</u>	-	-
Zone 4B	~~0.06865**~~ <u>0.06893**</u>	~~0.06865**~~ <u>0.06893**</u>	~~0.06865**~~ <u>0.06893**</u>	~~0.06865**~~ <u>0.06893**</u>	~~0.02617~~ <u>0.02630</u>	-

* The trading fee that applies to a trade that has a positive imbalance in Zone 4A represents the Zone 4A mileage component assessed for the forward haul miles required in Zone 4A.

** The trading fee that applies to a trade that has a positive imbalance in Zone 4B represents the Zone 4A and Zone 4B mileage components assessed for the forward haul miles required in Zone 4A and Zone 4B.

OIA 1 Trading Fuel Retention Percentages

	Negative Imbalance					
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A	Zone 4B
Zone 1	-	0.45%	0.89%	2.98%	2.98%	2.98%
Zone 2	-	-	0.44%	2.53%	2.53%	2.53%
Zone 3	-	-	-	2.09%	2.09%	2.09%

Zone 4	-	-	-	-	-	-
Zone 4A	-	-	-	-	-	-
Zone 4B	0.45%	0.45%	0.45%	0.45%	0.45%	-

TRADING FEES AND TRADING FUEL RETENTION PERCENTAGES
PURSUANT TO SECTION 25.4 AND 25.7 OF THE
GENERAL TERMS AND CONDITIONS

OIA 2 Firm Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	~~0.01376~~ <u>0.01506</u>	~~0.02399~~ <u>0.02634</u>
Zone 5	-	-	~~0.01023~~ <u>0.01128</u>
Zone 6	-	-	-

OIA 2 Interruptible Trading Fee (\$ per dt)

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	~~0.17281~~ <u>0.17364</u>	~~0.29627~~ <u>0.29780</u>
Zone 5	-	-	~~0.12346~~ <u>0.12416</u>
Zone 6	-	-	-

OIA 2 Trading Fuel Retention Percentages

Positive Imbalance	Negative Imbalance		
	Zone 4	Zone 5	Zone 6
Zone 4	-	1.60%	2.49%
Zone 5	-	-	0.89%
Zone 6	-	-	-

APPENDIX B

Transcontinental Gas Pipe Line Company, LLC
MDt-Mile Allocation of Transmission Electric Power Costs to Zones

Line No.	Particulars (A)	Demand (B)	Commodity (C)	Total (D)
1	Estimated Transmission			
2	Electric Compressor Costs	1/ \$3,163,707	\$13,552,787	\$16,716,494
3	Deferral Balance including			
4	Carrying Charges as of			
5	January 31, 2009	2/ (685,904)	1,342,914	657,010
6	Total Costs	<u>\$2,477,803</u>	<u>\$14,895,701</u>	<u>\$17,373,504</u>
7	<u>Allocation Factors (MDt-Miles)</u>			
8	Zone 1	29,175,945	24,812,307	
9	Zone 2	56,904,049	53,860,235	
10	Zone 3	189,238,748	128,444,207	
11	Zone 4	779,383,154	546,391,786	
12	Zone 4A	17,112,736	2,122,353	
13	Zone 4B	10,360,207	4,263,394	
14	Zone 5	465,087,727	383,392,978	
15	Zone 6	<u>331,923,381</u>	<u>235,469,174</u>	
16	Total	1,879,185,947	1,378,756,434	
17	<u>Mileage Costs Allocated to Zones</u>			
18	Zone 1	\$38,470	\$268,065	\$306,535
19	Zone 2	75,031	581,891	656,922
20	Zone 3	249,521	1,387,675	1,637,196
21	Zone 4	1,027,657	5,903,065	6,930,722
22	Zone 4A	22,564	22,929	45,493
23	Zone 4B	13,660	46,061	59,721
24	Zone 5	613,242	4,142,071	4,755,313
25	Zone 6	<u>437,658</u>	<u>2,543,943</u>	<u>2,981,601</u>
26	Total	<u>\$2,477,803</u>	<u>\$14,895,700</u>	<u>\$17,373,503</u>

27 1/ Appendix C, Schedule 1, Columns E and F

28 2/ The sum of the principal amount of deferral (See Appendix D, Schedule 1) and total carrying charges as of 1/31/09 (See Appendix D,
29 Schedules 4 & 6).

Transcontinental Gas Pipe Line Company, LLC
Rate Design of Transmission Electric Power Zonal Rates

Line No.	Particulars (A)	Demand (B)	Commodity (C)	Total (D)			
1	<u>Mileage Costs Allocated to Zones</u>						
2	Zone 1	\$38,470	\$268,065	\$306,535			
3	Zone 2	75,031	581,891	656,922			
4	Zone 3	249,521	1,387,675	1,637,196			
5	Zone 4	1,027,657	5,903,065	6,930,722			
6	Zone 4A	22,564	22,929	45,493			
7	Zone 4B	13,660	46,061	59,721			
8	Zone 5	613,242	4,142,071	4,755,313			
9	Zone 6	437,658	2,543,943	2,981,601			
10	Total	\$2,477,803	\$14,895,700	\$17,373,503			
11	<u>Traversing Volumetric Determinants</u>						
12	Zone 1	420,040,905	370,410,436				
13	Zone 2	689,962,785	574,986,197				
14	Zone 3	1,482,335,810	1,298,087,035				
15	Zone 4	1,766,087,540	1,183,075,178				
16	Zone 4A	140,154,525	19,072,351				
17	Zone 4B	138,555,460	58,085,005				
18	Zone 5	1,429,750,625	1,114,157,002				
19	Zone 6	1,627,075,830	1,179,447,110				
20	Total	7,693,963,480	5,797,320,314				
21		Demand	Commodity		60.00% L.F.	Zonal Transportation Component of Bundled Storages	
22	<u>Additive Rate per Zone</u>	Rates	Rates	100.00% L.F.	FT-G Rate	Demand	Commodity
23	Zone 1	\$0.00009	\$0.00072	\$0.00081	\$0.00087	Rate	Rates
24	Zone 2	\$0.00011	\$0.00101	\$0.00112	\$0.00119	-	-
25	Zone 3	\$0.00017	\$0.00107	\$0.00124	\$0.00135	-	-
26	Zone 4	\$0.00058	\$0.00499	\$0.00557	\$0.00596	-	-
27	Zone 4A	\$0.00016	\$0.00120	\$0.00136	\$0.00147	-	-
28	Zone 4B	\$0.00010	\$0.00079	\$0.00089	\$0.00096	-	-
29	Zone 5	\$0.00043	\$0.00372	\$0.00415	\$0.00444	-	-
30	Zone 6	\$0.00027	\$0.00216	\$0.00243	\$0.00261	\$0.00011 1/	\$0.00216
31		Demand	Commodity				
32	<u>Test of Rates by Zone</u>	Revenue	Revenue	Total			
33	Zone 1	\$37,804	\$266,696	\$304,500			
34	Zone 2	75,896	580,736	656,632			
35	Zone 3	251,997	1,388,953	1,640,950			
36	Zone 4	1,024,331	5,903,545	6,927,876			
37	Zone 4A	22,425	22,887	45,312			
38	Zone 4B	13,856	45,887	59,743			
39	Zone 5	614,793	4,144,664	4,759,457			
40	Zone 6	439,310	2,547,606	2,986,916			
41	Total	\$2,480,412	\$14,900,974	\$17,381,386			
42	Over/(Under) Collection	\$2,609	\$5,274	\$7,883			
43	1/ Zone 6 Rate * 151/365						

Appendix B
Schedule 3

Transcontinental Gas Pipe Line Company, LLC
Rate Design of Cherokee Electric Power Rates

Line No.	Particulars (A)	Demand (B) \$	Commodity (C) \$	Total (D) \$
1	Estimated Transmission			
2	Electric Compressor Costs 1/	85,392	1,465,634	1,551,026
3	Deferral Balance including			
4	Carrying Charges as of			
5	January 31, 2009	(159,062)	813,765	654,703
6	Total Costs	(73,670)	2,279,399	2,205,729
7	Billing Determinants - Dt	31,780,550	9,688,455	
8	Daily Rates	-0.00232	0.23527	
9	1/ Appendix C, Schedule 1, Columns H and I.			
10	2/ The sum of the principal amount of deferral (See Appendix D, Schedule 2) and total carrying charges as			
11	of 1/31/09 (See Appendix D, Schedules 8 & 10).			

Transcontinental Gas Pipe Line Company, LLC
Rate Design for Leidy to Long Island (Station 207) Electric Power Surcharge Rates

Line No.	Particulars (A)	Demand (B) \$	Commodity (C) \$	Total (D) \$
1	Estimated Transmission Electric Compressor Costs	1/ 644,589	1,328,799	1,973,388
2	Deferral Balance including Carrying Charges as of January 31, 2009	2/ 827,686	667,744	1,495,430
3	Total Station 207 Costs	1,472,275	1,996,543	3,468,818
4	Costs collected from System Zone 6 Electric Power Rate	3/ 9,855	23,700	33,555
5	Costs collected from Station 207 Surcharge (Line 3 - Line 4)	1,462,420	1,972,843	3,435,263
6	Billing Determinants - Dt	36,500,000	10,972,315	
7	Station 207 Surcharge	0.04007	0.17980	
8	1/ Appendix C, Schedule 1, Columns K and L			
9	2/ The sum of the principal amount of deferral (See Appendix D, Schedule 3) and total carrying charges as of 1/31/09 (See Appendix D,			
10	Schedules 12 & 14).			
11	3/ Costs collected from System Zone 6 Electric Power Rate			
12	Billing Determinants - Dt	36,500,000	10,972,315	
13	System Zone 6 Electric Power Rate (Appendix B, Schedule 2)	\$0.00027	\$0.00216	
14	Total Costs collected from System Zone 6 Electric Power Rate	9,855	23,700	

Appendix B
Schedule 5

Transcontinental Gas Pipe Line Company, LLC
Derivation of the Transmission Electric Compressor Rates
For Rate Schedule GSS Excess Delivery Charge

Line No.	Calculation of Excess Delivery from Buyer's Gas Storage Charge: (A)		Rate (B)
1	Electric Power Deliverability Charge	1/	\$0.00064
2	Electric Power Commodity Injection/Withdrawal Charge	2/	\$0.00216
3	Total Rate		<u>\$0.00280</u>
4	1/ Zone 6 Demand Rate for Zonal Transportation Component of Bundled Storages from Schedule 2 times 365 / 63 days.		
5	2/ Zone 6 Commodity Rate from Appendix B, Schedule 2.		

APPENDIX C

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Summary of Electric Power Cost Projections
For April 2009 Through March 2010

Line No.	Stations	Fixed Costs	Variable Costs	Total	System Transportation			Cherokee			Station 207		
					Fixed Costs	Variable Costs	Total Costs	Fixed Costs	Variable Costs	Total Costs	Fixed Costs	Variable Costs	Total Costs
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1	Station 35	248,160	809,328	1,057,488	248,160	809,328	1,057,488	0	0	0	0	0	0
2	Station 100	62,910	621,741	684,651	62,910	621,741	684,651	0	0	0	0	0	0
3	Station 110	13,786	254,578	268,364	13,786	254,578	268,364	0	0	0	0	0	0
4	Station 115	324,070	5,074,960	5,399,030	238,678	3,737,708	3,976,386	85,392 1/	1,337,252 1/	1,422,644	0	0	0
5	Station 120	93,218	1,635,038	1,728,256	93,218	1,635,038	1,728,256	0	0	0	0	0	0
6	Station 125	0	141,219	141,219	0	12,837	12,837	0 2/	128,382 2/	128,382	0	0	0
7	Station 130	0	5,941	5,941	0	5,941	5,941	0	0	0	0	0	0
8	Station 145	2,006,715	3,541,991	5,548,706	2,006,715	3,541,991	5,548,706	0	0	0	0	0	0
9	Station 150	0	4,073	4,073	0	4,073	4,073	0	0	0	0	0	0
10	Station 160	10,225	34,392	44,617	10,225	34,392	44,617	0	0	0	0	0	0
11	Station 205	490,015	2,891,053	3,381,068	490,015	2,891,053	3,381,068	0	0	0	0	0	0
12	Station 207	644,589	1,328,799	1,973,388	0	0	0	0	0	0	644,589	1,328,799	1,973,388
13	Station 505	0	4,107	4,107	0	4,107	4,107	0	0	0	0	0	0
14	Total	<u>3,893,688</u>	<u>16,347,220</u>	<u>20,240,908</u>	<u>3,163,707</u>	<u>13,552,787</u>	<u>16,716,494</u>	<u>85,392</u>	<u>1,465,634</u>	<u>1,551,026</u>	<u>644,589</u>	<u>1,328,799</u>	<u>1,973,388</u>

15 1/ Allocated based on Station 115 electric horsepower for Cherokee (15,000) to total Station 115 electric horsepower (56,925) or 26.35%.

16 2/ Allocated based on Station 125 electric horsepower for Cherokee (8,000) to total Station 125 electric horsepower (8,800) or 90.91%.

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Station 35 Electric Power Cost Projection
For April 2009 Through March 2010

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	22,172	24,826	46,998
2	May	25,180	76,961	102,141
3	June	21,645	74,478	96,123
4	July	22,866	76,961	99,827
5	August	22,866	51,307	74,173
6	September	20,201	49,652	69,853
7	October	24,711	102,614	127,325
8	November	20,539	99,304	119,843
9	December	18,832	102,614	121,446
10	January	18,832	51,307	70,139
11	February	11,256	47,997	59,253
12	March	19,060	51,307	70,367
13	Total	248,160	809,328	1,057,488

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Station 100 Electric Power Cost Projection
For April 2009 Through March 2010

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	993	21,172	22,165
2	May	8,296	21,877	30,173
3	June	8,296	21,172	29,468
4	July	8,296	21,877	30,173
5	August	8,298	21,877	30,175
6	September	8,298	21,172	29,470
7	October	8,151	21,877	30,028
8	November	8,306	63,515	71,821
9	December	995	65,632	66,627
10	January	995	175,019	176,014
11	February	993	122,796	123,789
12	March	993	43,755	44,748
13	Total	<u>62,910</u>	<u>621,741</u>	<u>684,651</u>

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Station 110 Electric Power Cost Projection
For April 2009 Through March 2010

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	1,065	29,800	30,865
2	May	1,063	21,995	23,058
3	June	1,062	14,900	15,962
4	July	1,059	13,197	14,256
5	August	1,059	4,399	5,458
6	September	1,065	2,129	3,194
7	October	2,144	17,596	19,740
8	November	1,026	34,057	35,083
9	December	1,060	21,995	23,055
10	January	1,059	30,794	31,853
11	February	1,060	32,922	33,982
12	March	1,064	30,794	31,858
13	Total	13,786	254,578	268,364

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Station 115 Electric Power Cost Projection
For April 2009 Through March 2010

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	48,311	120,641	168,952
2	May	691	124,662	125,353
3	June	771	361,923	362,694
4	July	839	623,311	624,150
5	August	2,008	373,987	375,995
6	September	862	48,256	49,118
7	October	22,816	249,325	272,141
8	November	49,244	603,204	652,448
9	December	61,932	623,311	685,243
10	January	50,257	747,974	798,231
11	February	39,444	699,717	739,161
12	March	46,895	498,649	545,544
13	Total	324,070	5,074,960	5,399,030

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Station 120 Electric Power Cost Projection
For April 2009 Through March 2010

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	10,936	86,327	97,263
2	May	6,689	17,841	24,530
3	June	5,681	43,164	48,845
4	July	5,698	44,602	50,300
5	August	0	133,807	133,807
6	September	7,390	43,164	50,554
7	October	5,478	44,602	50,080
8	November	6,628	129,491	136,119
9	December	9,217	89,205	98,422
10	January	9,242	446,024	455,266
11	February	13,817	333,799	347,616
12	March	12,442	223,012	235,454
13	Total	93,218	1,635,038	1,728,256

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Station 125 Electric Power Cost Projection
For April 2009 Through March 2010

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	0	6,573	6,573
2	May	0	0	0
3	June	0	0	0
4	July	0	0	0
5	August	0	0	0
6	September	0	0	0
7	October	0	0	0
8	November	0	1,234	1,234
9	December	0	17,672	17,672
10	January	0	30,986	30,986
11	February	0	49,365	49,365
12	March	0	35,389	35,389
13	Total	0	141,219	141,219

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Station 130 Electric Power Cost Projection
For April 2009 Through March 2010

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	0	243	243
2	May	0	251	251
3	June	0	486	486
4	July	0	1,003	1,003
5	August	0	502	502
6	September	0	486	486
7	October	0	1,003	1,003
8	November	0	728	728
9	December	0	251	251
10	January	0	502	502
11	February	0	235	235
12	March	0	251	251
13	Total	0	5,941	5,941

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Station 145 Electric Power Cost Projection
For April 2009 Through March 2010

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	157,803	222,378	380,181
2	May	107,289	229,791	337,080
3	June	102,043	296,504	398,547
4	July	290,155	382,985	673,140
5	August	205,909	382,985	588,894
6	September	205,593	185,315	390,908
7	October	206,363	268,089	474,452
8	November	107,447	296,504	403,951
9	December	152,672	306,388	459,060
10	January	155,843	382,985	538,828
11	February	157,799	358,276	516,075
12	March	157,799	229,791	387,590
13	Total	<u>2,006,715</u>	<u>3,541,991</u>	<u>5,548,706</u>

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Station 150 Electric Power Cost Projection
For April 2009 Through March 2010

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	0	251	251
2	May	0	259	259
3	June	0	251	251
4	July	0	259	259
5	August	0	259	259
6	September	0	251	251
7	October	0	259	259
8	November	0	502	502
9	December	0	519	519
10	January	0	519	519
11	February	0	485	485
12	March	0	259	259
13	Total	0	4,073	4,073

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Station 160 Electric Power Cost Projection
For April 2009 Through March 2010

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	408	2,819	3,227
2	May	408	2,913	3,321
3	June	515	2,819	3,334
4	July	704	2,913	3,617
5	August	704	2,913	3,617
6	September	1,601	2,819	4,420
7	October	1,251	2,913	4,164
8	November	1,081	2,819	3,900
9	December	1,751	2,913	4,664
10	January	431	2,913	3,344
11	February	854	2,725	3,579
12	March	517	2,913	3,430
13	Total	10,225	34,392	44,617

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Station 205 Electric Power Cost Projection
For April 2009 Through March 2010

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	25,188	50,148	75,336
2	May	25,188	51,820	77,008
3	June	25,188	376,113	401,301
4	July	98,555	777,299	875,854
5	August	72,709	518,200	590,909
6	September	71,813	125,371	197,184
7	October	44,367	51,820	96,187
8	November	25,992	50,148	76,140
9	December	26,050	129,550	155,600
10	January	26,102	259,100	285,202
11	February	23,675	242,384	266,059
12	March	25,188	259,100	284,288
13	Total	490,015	2,891,053	3,381,068

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Station 207 Electric Power Cost Projection

For April 2009 Through March 2010

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	51,796	91,578	143,374
2	May	51,796	18,926	70,722
3	June	52,076	45,789	97,865
4	July	42,153	94,631	136,784
5	August	76,785	94,631	171,416
6	September	22,140	45,789	67,929
7	October	38,817	9,463	48,280
8	November	1,842	91,578	93,420
9	December	161,520	141,946	303,466
10	January	42,072	236,577	278,649
11	February	51,796	221,314	273,110
12	March	51,796	236,577	288,373
13	Total	644,589	1,328,799	1,973,388

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Station 505 Electric Power Cost Projection
For April 2009 Through March 2010

Line No.	Month (A)	Demand Charge (B)	Commodity Charge (C)	Total (D)
1	April	0	673	673
2	May	0	0	0
3	June	0	673	673
4	July	0	696	696
5	August	0	696	696
6	September	0	673	673
7	October	0	696	696
8	November	0	0	0
9	December	0	0	0
10	January	0	0	0
11	February	0	0	0
12	March	0	0	0
13	Total	0	4,107	4,107

APPENDIX D

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Calculation of Deferral Account for
Transmission Electric Compressor Cost
Principal Only

Line No.	Particulars (A)	Balance At 1/31/2008 (B)	February (C)	March (D)	April (E)	May (F)	June (G)	July (H)	August (I)	September (J)	October (K)	November (L)	December (M)	January (N)	Balance At 1/31/2009 (O)
1	Demand														
2	Expense														
3	Station 35		11,255.55	0.00	31,257.20	25,180.25	21,644.51	0.00	45,731.41	20,201.23	24,711.00	20,539.22	0.00	37,663.67	
4	Station 100		993.05	992.99	992.99	8,296.01	8,296.01	8,296.01	8,297.89	8,297.89	8,151.15	8,306.30	994.55	994.55	
5	Station 110		1,060.10	1,064.08	1,064.74	1,063.40	1,062.08	1,058.84	1,058.50	1,065.43	2,143.62	1,026.12	1,060.56	1,059.44	
6	Station 115	2/	29,050.43	34,538.21	35,580.90	508.69	567.47	617.85	1,478.60	634.65	16,804.06	36,268.10	45,613.14	37,014.07	
7	Station 120		13,816.75	12,441.69	10,936.13	6,688.99	5,680.90	5,698.17	0.00	7,390.28	5,477.75	6,627.74	9,216.61	9,242.03	
8	Station 145		157,798.81	157,798.65	157,802.64	107,289.15	102,043.11	290,154.95	205,909.39	205,593.22	206,363.22	107,447.28	152,671.97	155,843.20	
9	Station 150		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	Station 160		853.86	517.29	407.68	407.69	514.71	0.00	1,408.17	1,600.90	1,251.36	1,080.98	0.00	2,182.10	
11	Station 205		23,674.84	25,187.58	25,187.58	25,187.58	25,187.58	98,554.92	72,708.54	71,812.68	44,367.42	25,992.47	26,049.70	26,101.96	
12	Station 505		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13			238,503.39	232,540.49	263,229.86	174,621.76	164,996.37	404,380.74	336,592.50	316,596.28	309,269.58	207,288.21	235,606.53	270,101.02	
14	Recovery		249,051.47	261,653.03	352,367.06	365,414.54	353,993.95	368,979.09	367,933.29	352,292.40	359,397.06	359,659.29	378,047.54	381,542.22	
15	(Over)/Under														
16	Recovered		409,610.82 1/	(10,548.08)	(29,112.54)	(89,137.20)	(190,792.78)	(188,997.58)	35,401.65	(31,340.79)	(35,696.12)	(50,127.48)	(152,371.08)	(142,441.01)	(586,993.39)
17	Commodity														
18	Expense														
19	Station 35		4,259.60	0.00	22,171.83	20,579.88	134,566.09	0.00	209,344.59	28,038.02	27,064.11	71,473.50	0.00	37,346.60	
20	Station 100		181,324.66	126,268.46	41,995.39	3,710.00	4,152.42	4,133.19	4,304.71	4,347.83	3,673.17	4,941.77	70,429.25	59,576.64	
21	Station 110		30,132.21	31,120.10	29,373.47	26,543.42	18,743.89	13,680.32	11,617.50	4,773.73	491.85	17,875.67	35,748.11	24,117.18	
22	Station 115	2/	624,573.81	475,956.67	341,747.38	41,636.68	46,268.73	354,174.90	469,369.77	215,661.55	27,296.49	135,473.65	351,224.35	290,335.02	
23	Station 120		499,184.96	343,683.58	265,660.59	58,206.48	20,549.96	10,028.85	0.00	137,930.74	1,549.49	47,172.89	156,028.57	135,527.80	
24	Station 125	3/	4,643.00	2,610.49	448.47	462.20	0.00	14.47	147.48	122.96	100.14	108.00	1,408.57	2,735.11	
25	Station 130		483.77	368.50	228.54	169.87	197.18	0.00	1,929.06	810.46	377.03	233.13	365.04	268.76	
26	Station 145		364,971.76	307,471.56	141,301.24	222,344.40	120,934.89	229,029.41	328,450.92	307,748.18	95,601.57	198,460.62	221,391.59	326,835.04	
27	Station 150		339.52	308.08	245.22	213.80	245.22	0.00	524.33	246.94	252.09	211.68	333.84	330.12	
28	Station 160		751.54	408.88	261.90	231.16	185.70	0.00	707.15	2,351.73	2,772.36	2,741.88	0.00	6,375.22	
29	Station 205		200,888.81	267,301.26	76,324.95	18,918.61	11,971.31	357,419.67	899,443.45	452,251.39	13,314.15	9,251.07	18,416.36	33,826.10	
30	Station 505		0.00	0.00	0.00	32.99	1.68	0.00	1,793.64	499.21	61.81	6.41	15.39	0.00	
			1,911,553.64	1,555,497.58	919,758.98	393,049.49	357,817.07	968,480.81	1,927,632.60	1,154,782.74	172,554.26	487,950.27	855,361.07	917,273.59	
31	Recovery		586,895.87	623,866.43	881,323.83	854,148.08	926,049.69	928,008.22	883,346.92	710,457.85	845,429.07	926,629.32	1,016,398.96	1,113,977.59	
32	(Over)/Under														
33	Recovered		541,583.64 1/	1,324,657.77	931,631.15	38,435.15	(461,098.59)	(568,232.62)	40,472.59	1,044,285.68	444,324.89	(672,874.81)	(438,679.05)	(161,037.89)	1,866,763.91
34	(Over)/Under														
35	Recovered		951,194.46 1/	1,314,109.69	902,518.61	(50,702.05)	(651,891.37)	(757,230.20)	75,874.24	1,012,944.89	408,628.77	(723,002.29)	(591,050.13)	(303,478.90)	1,279,770.52

1/ See Transco's May 19, 2008 filing in Docket No. RP08-251-001, Appendix D, Schedule 1.

2/ Effective August 1, 2007, 26.35% of Station 115 total cost has been allocated to the Cherokee Expansion Project.

3/ Effective August 1, 2007, 90.91% of Station 125 total cost has been allocated to the Cherokee Expansion Project.

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Calculation of Deferral Account for
Transmission Electric Compressor Cost - Cherokee
Principal Only

Line No.	Particulars (A)	Balance At 1/31/2008 (B)	February (C)	March (D)	April (E)	May (F)	June (G)	July (H)	August (I)	September (J)	October (K)	November (L)	December (M)	January (N)	Balance At 1/31/2009 (O)
1	Demand														
2	Station 115 - Expense 2/		10,393.47	12,356.85	12,729.90	182.00	203.03	221.05	529.00	227.06	6,012.04	12,975.76	16,319.16	13,242.65	
3	Station 125 - Expense 3/		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
			10,393.47	12,356.85	12,729.90	182.00	203.03	221.05	529.00	227.06	6,012.04	12,975.76	16,319.16	13,242.65	
4	Recovery		5,176.97	5,533.30	21,811.04	22,538.07	21,810.90	22,537.93	22,537.93	21,810.90	22,537.93	21,810.90	22,537.93	22,537.93	
5	(Over)/Under														
6	Recovered	(8,875.65) 1/	5,216.50	6,823.55	(9,081.14)	(22,356.07)	(21,607.87)	(22,316.88)	(22,008.93)	(21,583.84)	(16,525.89)	(8,835.14)	(6,218.77)	(9,295.28)	(156,665.41)
7	Commodity														
8	Station 115 - Expense 2/		223,455.80	170,284.56	122,268.07	14,896.49	16,553.72	126,714.30	167,927.95	77,157.94	9,765.96	48,468.85	125,658.68	103,874.11	
9	Station 125 - Expense 3/		46,435.10	26,107.74	4,485.24	4,622.56	0.00	144.67	1,474.95	1,229.69	1,001.51	1,080.15	14,087.30	27,354.06	
			269,890.90	196,392.30	126,753.31	19,519.05	16,553.72	126,858.97	169,402.90	78,387.63	10,767.47	49,549.00	139,745.98	131,228.17	
10	Recovery		104,922.43	52,793.88	13,930.17	8,912.68	5,889.81	5,309.21	7,016.17	8,494.40	6,175.28	28,340.57	44,259.34	49,613.89	
11	(Over)/Under														
12	Recovered	(194,755.83) 1/	164,968.47	143,598.42	112,823.14	10,606.37	10,663.91	121,549.76	162,386.73	69,893.23	4,592.19	21,208.43	95,486.64	81,614.28	804,635.74
13	(Over)/Under														
14	Recovered	(203,631.48) 1/	170,184.97	150,421.97	103,742.00	(11,749.70)	(10,943.96)	99,232.88	140,377.80	48,309.39	(11,933.70)	12,373.29	89,267.87	72,319.00	647,970.33

15 1/ See Transco's May 19, 2008 filing in Docket No. RP08-251-001, Appendix D, Schedule 2.

16 2/ Effective August 1, 2007, 26.35% of Station 115 total cost has been allocated to the Cherokee Expansion Project.

17 3/ Effective August 1, 2007, 90.91% of Station 125 total cost has been allocated to the Cherokee Expansion Project.

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Calculation of Deferral Account for
Transmission Electric Compressor Cost - Station 207
Principal Only

Line No.	Particulars (A)	Balance At 1/31/2008 (B)	February (C)	March (D)	April (E)	May (F)	June (G)	July (H)	August (I)	September (J)	October (K)	November (L)	December (M)	January (N)	Balance At 1/31/2009 (O)
1	Demand														
2	Station 207 - Expense		0.00	0.00	155,389.05	0.00	766,705.03	42,152.86	41,910.48	22,139.57	38,817.08	20,122.13	39,328.44	42,072.07	
3	Station 207 - Recovery		1,015.00	1,085.00	34,590.00	35,743.00	34,530.00	35,743.00	35,743.00	34,590.00	35,743.00	34,590.00	35,743.00	35,743.00	
4	Total Station 207 (Over)/Under														
5	Recovered	(1,700.00) 1/	(1,015.00)	(1,085.00)	120,799.05	(35,743.00)	732,175.03	6,409.86	6,167.48	(12,450.43)	3,074.08	(14,467.87)	3,585.44	6,329.07	812,078.71
6	Commodity														
7	Station 207 - Expense		0.00	0.00	159,275.90	0.00	52,075.50	6,191.14	76,784.69	271,646.42	62,571.47	1,841.65	78,409.21	109,021.20	
8	Station 207 - Recovery		2,098.89	1,255.74	7,665.86	1,010.80	4,803.79	8,889.66	11,887.57	2,378.21	7,786.92	17,197.22	40,222.16	49,807.76	
9	Total Station 207 (Over)/Under														
10	Recovered	(3,446.51) 1/	(2,098.89)	(1,255.74)	151,610.04	(1,010.80)	47,271.71	(2,698.52)	64,897.12	269,268.21	54,784.55	(15,355.57)	38,187.05	59,213.44	659,366.09
11	(Over)/Under														
12	Recovered	(5,146.51) 1/	(3,113.89)	(2,340.74)	272,409.09	(36,753.80)	779,446.74	3,711.34	71,064.60	256,817.78	57,858.63	(29,823.44)	41,772.49	65,542.51	1,471,444.80

13 1/ See Transco's May 19, 2008 filing in Docket No. RP08-251-001, Appendix D, Schedule 3.

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Computation of Carrying Charges
Transmission Electric Compressor Cost - Demand

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
1	January - 2008 Balance	0.0066		201,564.23	1,330.32	(97,565.84)
2	Deferral:					
3	Amount 1/		(18,071.48)			
4	Deferred Taxes 2/		<u>6,403.49</u>	(11,667.99)		
5	February-2008	0.0061		189,896.24	1,158.37	(96,407.46)
6	Deferral:					
7	Amount 1/		(10,548.08)			
8	Deferred Taxes 2/		<u>3,591.56</u>	(6,956.52)		
9	March-2008	0.0066		182,939.72	1,207.40	(95,200.06)
10	Deferral:					
11	Amount 1/		(29,112.54)			
12	Deferred Taxes 2/		<u>10,673.72</u>	(14,742.73) 3/		
13	April-2008	0.0055		168,196.99	925.08	(94,274.98)
14	Deferral:					
15	Amount 1/		(89,137.20)			
16	Deferred Taxes 2/		<u>33,741.14</u>	(55,396.06)		
17	May-2008	0.0057		112,800.93	642.97	(93,632.01)
18	Deferral:					
19	Amount 1/		(190,792.78)			
20	Deferred Taxes 2/		<u>72,732.30</u>	(118,060.48)		
21	June-2008	0.0055		(5,259.55)	(28.93)	(93,660.94)
22	Deferral:					
23	Amount 1/		(188,997.58)			
24	Deferred Taxes 2/		<u>72,302.64</u>	(115,155.82) 3/		
25	July-2008	0.0045		(120,415.37)	(541.87)	(94,202.81)
26	Deferral:					
27	Amount 1/		35,401.65			
28	Deferred Taxes 2/		<u>(13,333.87)</u>	22,067.78		
29	August-2008	0.0045		(98,347.59)	(442.56)	(94,645.38)
30	Deferral:					
31	Amount 1/		(31,340.79)			
32	Deferred Taxes 2/		<u>12,157.14</u>	(19,183.65)		
33	September-2008	0.0043		(117,531.24)	(505.38)	(95,150.77)

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Computation of Carrying Charges
Transmission Electric Compressor Cost - Demand

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
34	Deferral:					
35	Amount 1/		(35,696.12)			
36	Deferred Taxes 2/		<u>13,847.08</u>	(23,338.85) 3/		
37	October-2008	0.0042		(140,870.09)	(591.65)	(95,742.43) 3.00
38	Deferral:					
39	Amount 1/		(50,127.48)			
40	Deferred Taxes 2/		<u>19,400.07</u>	(30,727.41)		
41	November-2008	0.0041		(171,597.50)	(703.55)	(96,445.98)
42	Deferral:					
43	Amount 1/		(152,371.08)			
44	Deferred Taxes 2/		<u>58,551.05</u>	(93,820.03)		
45	December-2008	0.0042		(265,417.53)	(1,114.75)	(97,560.73)
46	Deferral:					
47	Amount 1/		(142,441.01)			
48	Deferred Taxes 2/		<u>54,910.07</u>	(89,940.89) 3/		
49	January-2009	0.0038		(355,358.42)	(1,350.36)	(98,911.09)

50 1/ See Appendix D, Schedule 1.

51 2/ See Appendix D, Schedule 5, Column (H).

52 3/ Interest Compounded Quarterly

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Computation of Deferred Taxes
Transmission Electric Compressor Cost - Demand

Line No.	Month (A)	Taxes On Deferral			Taxes On Carrying Charges			Total (H)
		Federal (B)	State (C)	Federal On State (D)	Federal (E)	State (F)	Federal On State (G)	
1	January - 2008 Balance							
2	Transmission Electric Compressor Cost - Demand	(6,325.02)	(903.57)	316.25	465.61	66.52	(23.28)	(6,403.49)
3	February-2008							
4	Transmission Electric Compressor Cost - Demand	(3,691.83)	(527.40)	184.59	405.43	57.92	(20.27)	(3,591.56)
5	March-2008							
6	Transmission Electric Compressor Cost - Demand	(10,189.39)	(1,455.63)	509.47	422.59	60.37	(21.13)	(10,673.72)
7	April-2008							
8	Transmission Electric Compressor Cost - Demand	(31,198.02)	(4,456.86)	1,559.90	323.78	46.25	(16.19)	(33,741.14)
9	May-2008							
10	Transmission Electric Compressor Cost - Demand	(66,777.47)	(9,539.64)	3,338.87	225.04	32.15	(11.25)	(72,732.30)
11	June-2008							
12	Transmission Electric Compressor Cost - Demand	(66,149.15)	(9,449.88)	3,307.46	(10.13)	(1.45)	0.51	(72,302.64)
13	July-2008							
14	Transmission Electric Compressor Cost - Demand	12,390.58	1,770.08	(619.53)	(189.65)	(27.09)	9.48	13,333.87
15	August-2008							
16	Transmission Electric Compressor Cost - Demand	(10,969.28)	(1,567.04)	548.46	(154.90)	(22.13)	7.75	(12,157.14)
17	September-2008							
18	Transmission Electric Compressor Cost - Demand	(12,493.64)	(1,784.81)	624.68	(176.88)	(25.27)	8.84	(13,847.08)
19	October-2008							
20	Transmission Electric Compressor Cost - Demand	(17,544.62)	(2,506.37)	877.23	(207.08)	(29.58)	10.35	(19,400.07)
21	November-2008							
22	Transmission Electric Compressor Cost - Demand	(53,329.88)	(7,618.55)	2,666.49	(246.24)	(35.18)	12.31	(58,551.05)
23	December-2008							
24	Transmission Electric Compressor Cost - Demand	(49,854.35)	(7,122.05)	2,492.72	(390.16)	(55.74)	19.51	(54,910.07)

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Computation of Carrying Charges
Transmission Electric Compressor Cost - Commodity

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
1	January-2008 Balance	0.0066		(660,107.71)	(4,356.71)	(582,943.90)
2	Deferral:					
3	Amount 1/		994,695.74			
4	Deferred Taxes 2/		<u>(378,804.67)</u>	615,891.07		
5	February-2008	0.0061		(44,216.64)	(269.72)	(583,213.62)
6	Deferral:					
7	Amount 1/		1,324,657.77			
8	Deferred Taxes 2/		<u>(506,578.43)</u>	818,079.34		
9	March-2008	0.0066		773,862.70	5,107.49	(578,106.12)
10	Deferral:					
11	Amount 1/		931,631.15			
12	Deferred Taxes 2/		<u>(358,302.52)</u>	573,809.69 3/		
13	April-2008	0.0055		1,347,672.39	7,412.20	(570,693.93)
14	Deferral:					
15	Amount 1/		38,435.15			
16	Deferred Taxes 2/		<u>(17,536.61)</u>	20,898.54		
17	May-2008	0.0057		1,368,570.93	7,800.85	(562,893.07)
18	Deferral:					
19	Amount 1/		(461,098.59)			
20	Deferred Taxes 2/		<u>173,386.38</u>	(287,712.21)		
21	June-2008	0.0055		1,080,858.73	5,944.72	(556,948.34)
22	Deferral:					
23	Amount 1/		(568,232.62)			
24	Deferred Taxes 2/		<u>215,075.12</u>	(331,999.73) 3/		
25	July-2008	0.0045		748,859.00	3,369.87	(553,578.48)
26	Deferral:					
27	Amount 1/		40,472.59			
28	Deferred Taxes 2/		<u>(16,769.74)</u>	23,702.85		
29	August-2008	0.0045		772,561.85	3,476.53	(550,101.95)
30	Deferral:					
31	Amount 1/		1,044,285.68			
32	Deferred Taxes 2/		<u>(400,769.05)</u>	643,516.63		
33	September-2008	0.0043		1,416,078.48	6,089.14	(544,012.81)

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Computation of Carrying Charges
Transmission Electric Compressor Cost - Commodity

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
34	Deferral:					
35	Amount 1/		444,324.89			
36	Deferred Taxes 2/		<u>(172,283.37)</u>	284,977.06 3/		
37	October-2008	0.0042		1,701,055.54	7,144.43	(536,868.38)
38	Deferral:					
39	Amount 1/		(672,874.81)			
40	Deferred Taxes 2/		<u>254,641.87</u>	(418,232.94)		
41	November-2008	0.0041		1,282,822.60	5,259.57	(531,608.80)
42	Deferral:					
43	Amount 1/		(438,679.05)			
44	Deferred Taxes 2/		<u>165,782.95</u>	(272,896.10)		
45	December-2008	0.0042		1,009,926.50	4,241.69	(527,367.11)
46	Deferral:					
47	Amount 1/		(161,037.89)			
48	Deferred Taxes 2/		<u>59,974.55</u>	(84,417.65) 3/		
49	January-2009	0.0038		925,508.85	3,516.93	(523,850.18)

50 1/ See Appendix D, Schedule 1.

51 2/ See Appendix D, Schedule 7, Column (H).

52 3/ Interest Compounded Quarterly

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Computation of Deferred Taxes
Transmission Electric Compressor Cost - Commodity

Line No.	Month (A)	Taxes On Deferral			Taxes On Carrying Charges			Total (H)
		Federal (B)	State (C)	Federal On State (D)	Federal (E)	State (F)	Federal On State (G)	
1	January - 2008 Balance							
2	Transmission Electric Compressor Cost - Commodity	348,143.51	49,734.79	(17,407.18)	(1,524.85)	(217.84)	76.24	378,804.67
3	February-2008							
4	Transmission Electric Compressor Cost - Commodity	463,630.22	66,232.89	(23,181.51)	(94.40)	(13.49)	4.72	506,578.43
5	March-2008							
6	Transmission Electric Compressor Cost - Commodity	326,070.90	46,581.56	(16,303.55)	1,787.62	255.37	(89.38)	358,302.52
7	April-2008							
8	Transmission Electric Compressor Cost - Commodity	13,452.30	1,921.76	(672.62)	2,594.27	370.61	(129.71)	17,536.61
9	May-2008							
10	Transmission Electric Compressor Cost - Commodity	(161,384.51)	(23,054.93)	8,069.23	2,730.30	390.04	(136.51)	(173,386.38)
11	June-2008							
12	Transmission Electric Compressor Cost - Commodity	(198,881.42)	(28,411.63)	9,944.07	2,080.65	297.24	(104.03)	(215,075.12)
13	July-2008							
14	Transmission Electric Compressor Cost - Commodity	14,165.41	2,023.63	(708.27)	1,179.45	168.49	(58.97)	16,769.74
15	August-2008							
16	Transmission Electric Compressor Cost - Commodity	365,499.99	52,214.28	(18,275.00)	1,216.79	173.83	(60.84)	400,769.05
17	September-2008							
18	Transmission Electric Compressor Cost - Commodity	155,513.71	22,216.24	(7,775.68)	2,131.20	304.46	(106.56)	172,283.37
19	October-2008							
20	Transmission Electric Compressor Cost - Commodity	(235,506.18)	(33,643.74)	11,775.31	2,500.55	357.22	(125.03)	(254,641.87)
21	November-2008							
22	Transmission Electric Compressor Cost - Commodity	(153,537.67)	(21,933.95)	7,676.88	1,840.85	262.98	(92.04)	(165,782.95)
23	December-2008							
24	Transmission Electric Compressor Cost - Commodity	(56,363.26)	(8,051.89)	2,818.16	1,484.59	212.08	(74.23)	(59,974.55)

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Computation of Carrying Charges
Transmission Electric Compressor Cost Cherokee - Demand

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
1	January - 2008 Balance	0.0066		(9,371.47)	(61.85)	(286.60)
2	Deferral:					
3	Amount 1/		6,076.06			
4	Deferred Taxes 2/		<u>(2,300.43)</u>	3,775.63		
5	February-2008	0.0061		(5,595.84)	(34.13)	(320.73)
6	Deferral:					
7	Amount 1/		5,216.50			
8	Deferred Taxes 2/		<u>(1,982.26)</u>	3,234.24		
9	March-2008	0.0066		(2,361.60)	(15.59)	(336.32)
10	Deferral:					
11	Amount 1/		6,823.55			
12	Deferred Taxes 2/		<u>(2,604.04)</u>	4,107.94 3/		
13	April-2008	0.0055		1,746.34	9.60	(326.72)
14	Deferral:					
15	Amount 1/		(9,081.14)			
16	Deferred Taxes 2/		<u>3,469.87</u>	(5,611.27)		
17	May-2008	0.0057		(3,864.93)	(22.03)	(348.75)
18	Deferral:					
19	Amount 1/		(22,356.07)			
20	Deferred Taxes 2/		<u>8,559.61</u>	(13,796.46)		
21	June-2008	0.0055		(17,661.39)	(97.14)	(445.89)
22	Deferral:					
23	Amount 1/		(21,607.87)			
24	Deferred Taxes 2/		<u>8,302.16</u>	(13,415.28) 3/		
25	July-2008	0.0045		(31,076.67)	(139.85)	(585.74)
26	Deferral:					
27	Amount 1/		(22,316.88)			
28	Deferred Taxes 2/		<u>8,589.70</u>	(13,727.18)		
29	August-2008	0.0045		(44,803.85)	(201.62)	(787.36)
30	Deferral:					
31	Amount 1/		(22,008.93)			
32	Deferred Taxes 2/		<u>8,495.54</u>	(13,513.39)		
33	September-2008	0.0043		(58,317.24)	(250.76)	(1,038.12)

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Computation of Carrying Charges
Transmission Electric Compressor Cost Cherokee - Demand

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
34	Deferral:					
35	Amount 1/		(21,583.84)			
36	Deferred Taxes 2/		<u>8,351.73</u>	(13,824.34) 3/		
37	October-2008	0.0042		(72,141.58)	(302.99)	(1,341.11)
38	Deferral:					
39	Amount 1/		(16,525.89)			
40	Deferred Taxes 2/		<u>6,437.05</u>	(10,088.84)		
41	November-2008	0.0041		(82,230.42)	(337.14)	(1,678.25)
42	Deferral:					
43	Amount 1/		(8,835.14)			
44	Deferred Taxes 2/		<u>3,508.40</u>	(5,326.74)		
45	December-2008	0.0042		(87,557.16)	(367.74)	(2,045.99)
46	Deferral:					
47	Amount 1/		(6,218.77)			
48	Deferred Taxes 2/		<u>2,519.34</u>	(4,707.30) 3/		
49	January-2009	0.0038		(92,264.46)	(350.60)	(2,396.59)
50	1/ See Appendix D, Schedule 2.					
51	2/ See Appendix D, Schedule 9, Column (H).					
52	3/ Interest Compounded Quarterly					

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Computation of Deferred Taxes
Transmission Electric Compressor Cost Cherokee - Demand

Line No.	Month (A)	Taxes On Deferral			Taxes On Carrying Charges			Total (H)
		Federal (B)	State (C)	Federal On State (D)	Federal (E)	State (F)	Federal On State (G)	
1	January - 2008 Balance							
2	Transmission Electric Compressor Cost - Demand	2,126.62	303.80	(106.33)	(21.65)	(3.09)	1.08	2,300.43
3	February-2008							
4	Transmission Electric Compressor Cost - Demand	1,825.78	260.83	(91.29)	(11.95)	(1.71)	0.60	1,982.26
5	March-2008							
6	Transmission Electric Compressor Cost - Demand	2,388.24	341.18	(119.41)	(5.46)	(0.78)	0.27	2,604.04
7	April-2008							
8	Transmission Electric Compressor Cost - Demand	(3,178.40)	(454.06)	158.92	3.36	0.48	(0.17)	(3,469.87)
9	May-2008							
10	Transmission Electric Compressor Cost - Demand	(7,824.62)	(1,117.80)	391.23	(7.71)	(1.10)	0.39	(8,559.61)
11	June-2008							
12	Transmission Electric Compressor Cost - Demand	(7,562.75)	(1,080.39)	378.14	(34.00)	(4.86)	1.70	(8,302.16)
13	July-2008							
14	Transmission Electric Compressor Cost - Demand	(7,810.91)	(1,115.84)	390.54	(48.95)	(6.99)	2.45	(8,589.70)
15	August-2008							
16	Transmission Electric Compressor Cost - Demand	(7,703.13)	(1,100.45)	385.16	(70.57)	(10.08)	3.53	(8,495.54)
17	September-2008							
18	Transmission Electric Compressor Cost - Demand	(7,554.34)	(1,079.19)	377.72	(87.77)	(12.54)	4.39	(8,351.73)
19	October-2008							
20	Transmission Electric Compressor Cost - Demand	(5,784.06)	(826.29)	289.20	(106.05)	(15.15)	5.30	(6,437.05)
21	November-2008							
22	Transmission Electric Compressor Cost - Demand	(3,092.30)	(441.76)	154.62	(118.00)	(16.86)	5.90	(3,508.40)
23	December-2008							
24	Transmission Electric Compressor Cost - Demand	(2,176.57)	(310.94)	108.83	(128.71)	(18.39)	6.44	(2,519.34)

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Computation of Carrying Charges
Transmission Electric Compressor Cost Cherokee - Commodity

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
1	January-2008 Balance	0.0066		(105,595.63)	(696.93)	(1,546.73)
2	Deferral:					
3	Amount 1/		(24,600.55)			
4	Deferred Taxes 2/		<u>9,676.29</u>	(14,924.26)		
5	February-2008	0.0061		(120,519.89)	(735.17)	(2,281.90)
6	Deferral:					
7	Amount 1/		164,968.47			
8	Deferred Taxes 2/		<u>(62,819.23)</u>	102,149.24		
9	March-2008	0.0066		(18,370.65)	(121.25)	(2,403.15)
10	Deferral:					
11	Amount 1/		143,598.42			
12	Deferred Taxes 2/		<u>(54,880.02)</u>	87,165.05 3/		
13	April-2008	0.0055		68,794.40	378.37	(2,024.78)
14	Deferral:					
15	Amount 1/		112,823.14			
16	Deferred Taxes 2/		<u>(43,299.58)</u>	69,523.56		
17	May-2008	0.0057		138,317.96	788.41	(1,236.37)
18	Deferral:					
19	Amount 1/		10,606.37			
20	Deferred Taxes 2/		<u>(4,358.50)</u>	6,247.87		
21	June-2008	0.0055		144,565.83	795.11	(441.26)
22	Deferral:					
23	Amount 1/		10,663.91			
24	Deferred Taxes 2/		<u>(4,383.08)</u>	8,242.72 3/		
25	July-2008	0.0045		152,808.55	687.64	246.38
26	Deferral:					
27	Amount 1/		121,549.76			
28	Deferred Taxes 2/		<u>(46,755.81)</u>	74,793.95		
29	August-2008	0.0045		227,602.50	1,024.21	1,270.59
30	Deferral:					
31	Amount 1/		162,386.73			
32	Deferred Taxes 2/		<u>(62,504.69)</u>	99,882.04		
33	September-2008	0.0043		327,484.54	1,408.18	2,678.77

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Computation of Carrying Charges
Transmission Electric Compressor Cost Cherokee - Commodity

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
34	Deferral:					
35	Amount 1/		69,893.23			
36	Deferred Taxes 2/		<u>(27,272.79)</u>	45,740.47 3/		
37	October-2008	0.0042		373,225.01	1,567.55	4,246.32
38	Deferral:					
39	Amount 1/		4,592.19			
40	Deferred Taxes 2/		<u>(2,356.11)</u>	2,236.08		
41	November-2008	0.0041		375,461.09	1,539.39	5,785.71
42	Deferral:					
43	Amount 1/		21,208.43			
44	Deferred Taxes 2/		<u>(8,701.04)</u>	12,507.39		
45	December-2008	0.0042		387,968.48	1,629.47	7,415.18
46	Deferral:					
47	Amount 1/		95,486.64			
48	Deferred Taxes 2/		<u>(37,146.90)</u>	63,076.15 3/		
49	January-2009	0.0038		451,044.63	1,713.97	9,129.15

50 1/ See Appendix D, Schedule 2.

51 2/ See Appendix D, Schedule 11, Column (H).

52 3/ Interest Compounded Quarterly

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Computation of Deferred Taxes
Transmission Electric Compressor Cost Cherokee - Commodity

Line No.	Month (A)	Taxes On Deferral			Taxes On Carrying Charges			Total (H)
		Federal (B)	State (C)	Federal On State (D)	Federal (E)	State (F)	Federal On State (G)	
1	January - 2008 Balance							
2	Transmission Electric Compressor Cost - Commodity	(8,610.19)	(1,230.03)	430.51	(243.93)	(34.85)	12.20	(9,676.29)
3	February-2008							
4	Transmission Electric Compressor Cost - Commodity	57,738.96	8,248.42	(2,886.95)	(257.31)	(36.76)	12.87	62,819.23
5	March-2008							
6	Transmission Electric Compressor Cost - Commodity	50,259.45	7,179.92	(2,512.97)	(42.44)	(6.06)	2.12	54,880.02
7	April-2008							
8	Transmission Electric Compressor Cost - Commodity	39,488.10	5,641.16	(1,974.41)	132.43	18.92	(6.62)	43,299.58
9	May-2008							
10	Transmission Electric Compressor Cost - Commodity	3,712.23	530.32	(185.61)	275.94	39.42	(13.80)	4,358.50
11	June-2008							
12	Transmission Electric Compressor Cost - Commodity	3,732.37	533.20	(186.62)	278.29	39.76	(13.92)	4,383.08
13	July-2008							
14	Transmission Electric Compressor Cost - Commodity	42,542.42	6,077.49	(2,127.12)	240.67	34.38	(12.03)	46,755.81
15	August-2008							
16	Transmission Electric Compressor Cost - Commodity	56,835.36	8,119.34	(2,841.77)	358.47	51.21	(17.92)	62,504.69
17	September-2008							
18	Transmission Electric Compressor Cost - Commodity	24,462.63	3,494.66	(1,223.13)	492.86	70.41	(24.64)	27,272.79
19	October-2008							
20	Transmission Electric Compressor Cost - Commodity	1,607.27	229.61	(80.36)	548.64	78.38	(27.43)	2,356.11
21	November-2008							
22	Transmission Electric Compressor Cost - Commodity	7,422.95	1,060.42	(371.15)	538.79	76.97	(26.94)	8,701.04
23	December-2008							
24	Transmission Electric Compressor Cost - Commodity	33,420.32	4,774.33	(1,671.02)	570.31	81.47	(28.51)	37,146.90

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Computation of Carrying Charges
Transmission Electric Compressor Cost Station 207 - Demand

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
1	January - 2008 Balance	0.0066		(398.91)	(2.63)	(2.63)
2	Deferral:					
3	Amount 1/		(1,054.00)			
4	Deferred Taxes 2/		<u>404.15</u>	(649.85)		
5	February-2008	0.0061		(1,048.76)	(6.40)	(9.03)
6	Deferral:					
7	Amount 1/		(1,015.00)			
8	Deferred Taxes 2/		<u>390.69</u>	(624.31)		
9	March-2008	0.0066		(1,673.07)	(11.04)	(20.07)
10	Deferral:					
11	Amount 1/		(1,085.00)			
12	Deferred Taxes 2/		<u>419.23</u>	(685.84) 3/		
13	April-2008	0.0055		(2,358.91)	(12.97)	(33.04)
14	Deferral:					
15	Amount 1/		120,799.05			
16	Deferred Taxes 2/		<u>(46,200.68)</u>	74,598.37		
17	May-2008	0.0057		72,239.46	411.76	378.72
18	Deferral:					
19	Amount 1/		(35,743.00)			
20	Deferred Taxes 2/		<u>13,514.20</u>	(22,228.80)		
21	June-2008	0.0055		50,010.66	275.06	653.78
22	Deferral:					
23	Amount 1/		732,175.03			
24	Deferred Taxes 2/		<u>(280,162.16)</u>	452,686.72 3/		
25	July-2008	0.0045		502,697.38	2,262.14	2,915.92
26	Deferral:					
27	Amount 1/		6,409.86			
28	Deferred Taxes 2/		<u>(3,317.04)</u>	3,092.82		
29	August-2008	0.0045		505,790.20	2,276.06	5,191.98
30	Deferral:					
31	Amount 1/		6,167.48			
32	Deferred Taxes 2/		<u>(3,229.65)</u>	2,937.83		
33	September-2008	0.0043		508,728.03	2,187.53	7,379.51

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Computation of Carrying Charges
Transmission Electric Compressor Cost Station 207 - Demand

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
34	Deferral:					
35	Amount 1/		(12,450.43)			
36	Deferred Taxes 2/		<u>3,925.55</u>	(1,799.15) 3/		
37	October-2008	0.0042		506,928.88	2,129.10	9,508.61
38	Deferral:					
39	Amount 1/		3,074.08			
40	Deferred Taxes 2/		<u>(1,990.22)</u>	1,083.86		
41	November-2008	0.0041		508,012.74	2,082.85	11,591.46
42	Deferral:					
43	Amount 1/		(14,467.87)			
44	Deferred Taxes 2/		<u>4,737.26</u>	(9,730.61)		
45	December-2008	0.0042		498,282.13	2,092.78	13,684.24
46	Deferral:					
47	Amount 1/		3,585.44			
48	Deferred Taxes 2/		<u>(2,171.92)</u>	7,718.25 3/		
49	January-2009	0.0038		506,000.38	1,922.80	15,607.04

50 1/ See Appendix D, Schedule 3.

51 2/ See Appendix D, Schedule 13, Column (H).

52 3/ Interest Compounded Quarterly

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Computation of Deferred Taxes
Transmission Electric Compressor Cost Station 207 - Demand

Line No.	Month (A)	Taxes On Deferral			Taxes On Carrying Charges			Total (H)
		Federal (B)	State (C)	Federal On State (D)	Federal (E)	State (F)	Federal On State (G)	
1	January - 2008 Balance							
2	Transmission Electric Compressor Cost - Demand	(368.90)	(52.70)	18.45	(0.92)	(0.13)	0.05	(404.15)
3	February-2008							
4	Transmission Electric Compressor Cost - Demand	(355.25)	(50.75)	17.76	(2.24)	(0.32)	0.11	(390.69)
5	March-2008							
6	Transmission Electric Compressor Cost - Demand	(379.75)	(54.25)	18.99	(3.86)	(0.55)	0.19	(419.23)
7	April-2008							
8	Transmission Electric Compressor Cost - Demand	42,279.67	6,039.95	(2,113.98)	(4.54)	(0.65)	0.23	46,200.68
9	May-2008							
10	Transmission Electric Compressor Cost - Demand	(12,510.05)	(1,787.15)	625.50	144.12	20.59	(7.21)	(13,514.20)
11	June-2008							
12	Transmission Electric Compressor Cost - Demand	256,261.26	36,608.75	(12,813.06)	96.27	13.75	(4.81)	280,162.16
13	July-2008							
14	Transmission Electric Compressor Cost - Demand	2,243.45	320.49	(112.17)	791.75	113.11	(39.59)	3,317.04
15	August-2008							
16	Transmission Electric Compressor Cost - Demand	2,158.62	308.37	(107.93)	796.62	113.80	(39.83)	3,229.65
17	September-2008							
18	Transmission Electric Compressor Cost - Demand	(4,357.65)	(622.52)	217.88	765.64	109.38	(38.28)	(3,925.55)
19	October-2008							
20	Transmission Electric Compressor Cost - Demand	1,075.93	153.70	(53.80)	745.19	106.46	(37.26)	1,990.22
21	November-2008							
22	Transmission Electric Compressor Cost - Demand	(5,063.75)	(723.39)	253.19	729.00	104.14	(36.45)	(4,737.26)
23	December-2008							
24	Transmission Electric Compressor Cost - Demand	1,254.90	179.27	(62.74)	732.47	104.64	(36.62)	2,171.92

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Computation of Carrying Charges
Transmission Electric Compressor Cost Station 207 - Commodity

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
1	January-2008 Balance	0.0066		(704.78)	(4.65)	(4.65)
2	Deferral:					
3	Amount 1/		(2,305.15)			
4	Deferred Taxes 2/		<u>883.50</u>	(1,421.65)		
5	February-2008	0.0061		(2,126.43)	(12.97)	(17.62)
6	Deferral:					
7	Amount 1/		(2,098.89)			
8	Deferred Taxes 2/		<u>807.78</u>	(1,291.11)		
9	March-2008	0.0066		(3,417.54)	(22.56)	(40.18)
10	Deferral:					
11	Amount 1/		(1,255.74)			
12	Deferred Taxes 2/		<u>488.95</u>	(806.97) 3/		
13	April-2008	0.0055		(4,224.51)	(23.23)	(63.41)
14	Deferral:					
15	Amount 1/		151,610.04			
16	Deferred Taxes 2/		<u>(57,981.95)</u>	93,628.09		
17	May-2008	0.0057		89,403.58	509.60	446.19
18	Deferral:					
19	Amount 1/		(1,010.80)			
20	Deferred Taxes 2/		<u>191.71</u>	(819.09)		
21	June-2008	0.0055		88,584.49	487.21	933.40
22	Deferral:					
23	Amount 1/		47,271.71			
24	Deferred Taxes 2/		<u>(18,267.78)</u>	29,977.51 3/		
25	July-2008	0.0045		118,562.00	533.53	1,466.93
26	Deferral:					
27	Amount 1/		(2,698.52)			
28	Deferred Taxes 2/		<u>828.10</u>	(1,870.42)		
29	August-2008	0.0045		116,691.58	525.11	1,992.04
30	Deferral:					
31	Amount 1/		64,897.12			
32	Deferred Taxes 2/		<u>(25,024.01)</u>	39,873.11		
33	September-2008	0.0043		156,564.69	673.23	2,665.27

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Computation of Carrying Charges
Transmission Electric Compressor Cost Station 207 - Commodity

Line No.	Month (A)	Interest Rate (B)	Monthly Activity (C)	Balance For Interest Calculation (D)	Interest (E)	Cumulative Interest (F)
34	Deferral:					
35	Amount 1/		269,268.21			
36	Deferred Taxes 2/		<u>(103,252.60)</u>	167,747.48 3/		
37	October-2008	0.0042		324,312.17	1,362.11	4,027.38
38	Deferral:					
39	Amount 1/		54,784.55			
40	Deferred Taxes 2/		<u>(21,476.10)</u>	33,308.45		
41	November-2008	0.0041		357,620.62	1,466.24	5,493.62
42	Deferral:					
43	Amount 1/		(15,355.57)			
44	Deferred Taxes 2/		<u>5,312.68</u>	(10,042.89)		
45	December-2008	0.0042		347,577.73	1,459.83	6,953.45
46	Deferral:					
47	Amount 1/		38,187.05			
48	Deferred Taxes 2/		<u>(15,164.93)</u>	27,310.30 3/		
49	January-2009	0.0038		374,888.03	1,424.57	8,378.02

50 1/ See Appendix D, Schedule 3.

51 2/ See Appendix D, Schedule 15, Column (H).

52 3/ Interest Compounded Quarterly

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Computation of Deferred Taxes
Transmission Electric Compressor Cost Station 207 - Commodity

Line No.	Month (A)	Taxes On Deferral			Taxes On Carrying Charges			Total (H)
		Federal (B)	State (C)	Federal On State (D)	Federal (E)	State (F)	Federal On State (G)	
1	January - 2008 Balance							
2	Transmission Electric Compressor Cost - Commodity	(806.80)	(115.26)	40.34	(1.63)	(0.23)	0.08	(883.50)
3	February-2008							
4	Transmission Electric Compressor Cost - Commodity	(734.61)	(104.94)	36.73	(4.54)	(0.65)	0.23	(807.78)
5	March-2008							
6	Transmission Electric Compressor Cost - Commodity	(439.51)	(62.79)	21.98	(7.90)	(1.13)	0.40	(488.95)
7	April-2008							
8	Transmission Electric Compressor Cost - Commodity	53,063.51	7,580.50	(2,653.18)	(8.13)	(1.16)	0.41	57,981.95
9	May-2008							
10	Transmission Electric Compressor Cost - Commodity	(353.78)	(50.54)	17.69	178.36	25.48	(8.92)	(191.71)
11	June-2008							
12	Transmission Electric Compressor Cost - Commodity	16,545.10	2,363.59	(827.26)	170.52	24.36	(8.53)	18,267.78
13	July-2008							
14	Transmission Electric Compressor Cost - Commodity	(944.48)	(134.93)	47.23	186.74	26.68	(9.34)	(828.10)
15	August-2008							
16	Transmission Electric Compressor Cost - Commodity	22,713.99	3,244.86	(1,135.70)	183.79	26.26	(9.19)	25,024.01
17	September-2008							
18	Transmission Electric Compressor Cost - Commodity	94,243.87	13,463.41	(4,712.19)	235.63	33.66	(11.78)	103,252.60
19	October-2008							
20	Transmission Electric Compressor Cost - Commodity	19,174.59	2,739.23	(958.73)	476.74	68.11	(23.84)	21,476.10
21	November-2008							
22	Transmission Electric Compressor Cost - Commodity	(5,374.45)	(767.78)	268.72	513.18	73.31	(25.66)	(5,312.68)
23	December-2008							
24	Transmission Electric Compressor Cost - Commodity	13,365.47	1,909.35	(668.27)	510.94	72.99	(25.55)	15,164.93