January 15, 2009

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary
Re: Clean up filing in Docket No. RP09-

Ladies and Gentlemen:

Pursuant to Part 154 of the regulations of the Federal Energy Regulatory Commission ("Commission"), Transcontinental Gas Pipe Line Company, LLC ("Transco") hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Fourth Revised Volume No. 1, which sheets are enumerated in Appendix A attached hereto. The proposed effective date of the attached tariff sheets is December 31, 2008.

Statement of Nature, Reasons and Basis

On December 15, 2008, Transco filed in Docket No. RP09-158-000 to restate Volume Nos. 1 and 2 of Transco’s FERC Gas Tariff to reflect the company’s corporate name change ("December 15 Filing"). The Commission approved the December 15 Filing by letter order issued January 7, 2009 to be effective December 31, 2008. At the time of the December 15 Filing, Transco’s Volume No. 1 Tariff had tariff sheets pending Commission approval in Docket Nos. RP08-272-003, RP09-114-000 and RP09-135-000. The Commission approved the tariff sheets included in those dockets by letter orders issued on January 7, 2009, December 17, 2008 and December 23, 2008, respectively. Therefore, the instant filing is being made to incorporate the approved tariff changes into its Fourth Revised Volume No. 1 FERC Gas Tariff.

Transco is also including herein First Revised Sheet No. 531 to correct the corporate name contained on that sheet from Transcontinental Gas Pipe Line Corporation to Transcontinental Gas Pipe Line Company, LLC effective December 31, 2008.
Effective Date and Request for Waivers

The tariff sheets submitted herein are proposed to be effective December 31, 2008, the effective date of Transco’s Fourth Revised Volume No. 1 Tariff. Transco respectfully requests that the Commission grant a waiver of Section 154.207 of its Regulations in order that the enclosed tariff sheets be made effective as proposed herein. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with Section 154.7(a)(9) of the Commission’s Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Transco also respectfully requests that the Commission grant a waiver of Section 154.201(a) of its Regulations which require the submission of a marked, or “red-line”, version of tariff sheet numbers 5 through 20 which contain Transco’s system and zonal maps. It is impractical to provide a marked version because the software used to develop the system and zonal maps currently contained in Transco’s Fourth Revised Volume No. 1 Tariff is no longer utilized today, and because the proposed system and zonal maps are distinctly different in design from the existing maps.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

(1) Appendix A which contains the enumeration and effective date of the revised tariff sheets; the revised tariff sheets; and a redlined version of the revised tariff sheets submitted in accordance with Section 154.201(a) of the Regulations, except as discussed above; and

(2) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF011509.ASC.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission’s Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco’s main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions and other interested parties.
Any communications regarding this filing should be sent to:

Scott Turkington  
Director – Rates and Regulatory  
Transcontinental Gas Pipe Line Company, LLC  
P.O. Box 1396  
Houston, Texas 77251  
Email: scott.c.turkington@williams.com

and copies should be mailed to:

David Glenn  
Senior Counsel  
Transcontinental Gas Pipe Line Company, LLC  
P.O. Box 1396  
Houston, Texas 77251  
Email: david.a.glenn@williams.com

Marshia Younglund  
Manager, Regulatory Affairs  
The Williams Companies  
1627 Eye Street, N.W., Suite 900  
Washington, D.C. 20006  
Email: marshia.younglund@williams.com

Respectfully submitted,  
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

/s/ Charlotte Hutson  
By  
Charlotte Hutson  
Manager - Rates  
(713) 215-4060  
Email: charlotte.a.hutson@williams.com
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

APPENDIX A
TARIFF SHEETS

FOURTH REVISED VOLUME NO. 1

EFFECTIVE DECEMBER 31, 2008

First Revised Sheet No. 5
First Revised Sheet No. 6
First Revised Sheet No. 7
First Revised Sheet No. 8
First Revised Sheet No. 9
First Revised Sheet No. 10
First Revised Sheet No. 11
First Revised Sheet No. 12
First Revised Sheet No. 13
First Revised Sheet No. 14
First Revised Sheet No. 15
First Revised Sheet No. 16
First Revised Sheet No. 17
First Revised Sheet No. 18
First Revised Sheet No. 19
First Revised Sheet No. 20
First Revised Sheet No. 24
First Revised Sheet No. 27
First Revised Sheet No. 173
First Revised Sheet No. 174
First Revised Sheet No. 531
Williams Gas Pipeline - Transco Zone 6

Issued by: Frank J. Perazzi, Vice President
Issued on: January 15, 2009

Effective on: December 31, 2008
## RATES AND CHARGES APPLICABLE TO S-2 - STORAGE SERVICE

<table>
<thead>
<tr>
<th>Section</th>
<th>Description</th>
<th>Daily Charge (dt)</th>
</tr>
</thead>
<tbody>
<tr>
<td>3.2(a)</td>
<td>Demand Charge</td>
<td>$0.14717</td>
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<tr>
<td>3.2(b)</td>
<td>Capacity Charge</td>
<td>$0.00422</td>
</tr>
<tr>
<td>3.2(c)</td>
<td>Injection Charge</td>
<td>$0.02970</td>
</tr>
<tr>
<td>3.2(d)</td>
<td>Withdrawal Charge</td>
<td>$0.03860</td>
</tr>
<tr>
<td>9.</td>
<td>Demand Charge Adjustment</td>
<td>$0.38448</td>
</tr>
<tr>
<td>3.4</td>
<td>Injection Fuel</td>
<td>1.27 %</td>
</tr>
<tr>
<td>3.4</td>
<td>Withdrawal Fuel</td>
<td></td>
</tr>
<tr>
<td>i.</td>
<td>Summer Period - June 1 through September 30</td>
<td>3.53 %</td>
</tr>
<tr>
<td>ii.</td>
<td>Fall Shoulder Period - October 1 through November 30</td>
<td>3.53 %</td>
</tr>
<tr>
<td>iii.</td>
<td>Winter Period - December 1 through March 31</td>
<td>3.49 %</td>
</tr>
<tr>
<td>iv.</td>
<td>Spring Shoulder Period - April 1 through May 31</td>
<td>3.53 %</td>
</tr>
<tr>
<td>3.4</td>
<td>Inventory Level Fuel</td>
<td>0.08 %</td>
</tr>
</tbody>
</table>
RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE SS-2 - STORAGE SERVICE

<table>
<thead>
<tr>
<th>Section</th>
<th>Daily Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>3.2 (a)</td>
<td>Demand Charge</td>
</tr>
<tr>
<td>3.2 (b)</td>
<td>Storage Capacity Quantity Charge</td>
</tr>
<tr>
<td>3.2 (c)</td>
<td>Quantity Injected Charge (Note A)</td>
</tr>
<tr>
<td>3.2 (d)</td>
<td>Quantity Withdrawal Charge</td>
</tr>
</tbody>
</table>

Fuel Retention:
- 8 (a) Injection - National Fuel Rate Schedule SS-1: 1.40%
- 8 (a) Withdrawal - National Fuel Rate Schedule SS-1: 1.42%
- 8 (b) Withdrawal - National Fuel Rate Schedule X-54: 0.50%

8 (c) Adjustment to Storage Gas Balances (dt) by customer for the Period November 2007 through March 2008:
- Consolidated Edison Co of NY: (121)
- Keyspan - Long ID: (136)
- New Jersey Natural Gas Company: (82)
- S. Jersey Gas: (145)
- UGI Penn Natural Gas, Inc.: (233)
- UGI Utilities Inc.: (69)

1> Includes Electric Power Unit Rate of $0.00020 for Daily Demand or $0.00162 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.
2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of $0.00170.
RATE SCHEDULE SS-2
(Continued)

7. WITHDRAWALS FROM STORAGE (Continued)

7.2 Notice Required

Buyer shall nominate withdrawals under this Rate Schedule in accordance with nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

7.3 Quantity Limitations

(a) Subject to the other provisions of this section, Seller will deliver to Buyer on any one day under this Rate Schedule, the maximum quantity of gas which operating conditions in the storage fields will permit as determined by the operators thereof. Seller shall endeavor to withdraw and deliver, on any one day, the total of each Buyer's nominations for such day, up to, but not exceeding, Buyer's Storage Demand.

If, however, all of the nominations exceed the total quantity which Seller can withdraw from storage and deliver, the gas deliverable on such day shall be prorated in proportion to each Buyer's current Storage Gas Balance, utilizing records of Seller's dispatcher, provided that on any day during November through March, Buyer shall be entitled to receive the following daily quantities.

<table>
<thead>
<tr>
<th>Percentage of Annual Storage Volume Occupied</th>
<th>Ratio of Maximum Daily Withdrawal Quantity to Annual Quantity</th>
</tr>
</thead>
<tbody>
<tr>
<td>From greater than 30% to 100%</td>
<td>1/110</td>
</tr>
<tr>
<td>From greater than 15% to 30%</td>
<td>1/120</td>
</tr>
<tr>
<td>From greater than 10% to 15%</td>
<td>1/135</td>
</tr>
<tr>
<td>Less than 10%</td>
<td>1/150</td>
</tr>
</tbody>
</table>

8. FUEL ALLOWANCE

Seller shall recover from Buyer such quantities of fuel, if any, that any Supplier and/or Seller requires for compressor fuel and for calculated normal operational loss associated with the storage, compression, transportation and delivery of natural gas quantities for Buyer's account (Fuel Allowance). The effective date of any change to the Fuel Allowance shall coincide with the effective date of any changes in Supplier's and/or Seller's fuel retention/loss factors applicable to the services provided hereunder. The portion of the Fuel Allowance attributable to the storage and transportation services provided by Suppliers under this rate schedule and the annual adjustment to Buyer's Storage Gas Balance under this rate schedule shall be determined as follows:

(a) National Fuel's Rate Schedule SS-1 Storage Service - Seller shall retain from Buyer's injection and withdrawal quantities hereunder, equivalent quantities retained by National Fuel under its Rate Schedule SS-1 storage service;
8. FUEL ALLOWANCE (Continued)

(b) National Fuel's Rate Schedule X-54 Transportation Service - Seller shall retain from Buyer's withdrawal quantities hereunder, equivalent quantities retained by National Fuel under its Rate Schedule X-54 transportation service. Effective November 1, 2007 National Fuel's Rate Schedule X-54 fuel allowance is 0.5% of the volumes received for transportation. The applicable fuel retention factor under this Section 8.1(b) will be used by Seller in the calculation of an annual adjustment to Buyer's Storage Gas Balance as described in Section 8.1(c) below;

(c) Annual Adjustment to Buyer's Rate Schedule SS-2 Storage Gas Balance - Seller shall track an annual adjustment made by National Fuel to Seller's storage inventory under National Fuel's Rate Schedule SS-1 related to transportation purchased by Seller under National Fuel's Rate Schedule X-54. Beginning April 2008 and each April thereafter, National Fuel will compare the retained volume under Rate Schedule X-54 during the preceding months of April through March with the metered volumes of gas used as compressor fuel for those same preceding months for transportation under Rate Schedule X-54. National Fuel will then make an adjustment to Seller's storage inventory level under Rate Schedule SS-1 no later than May 1 each year for the difference between the retained volume and the metered volume. Accordingly, Seller will adjust annually, pursuant to a tariff filing to be made no later than June 1 each year to be effective May 1 of that same year, Buyer's Rate Schedule SS-2 Storage Gas Balance, as necessary, to pass through the impact to Buyers of National Fuel's annual adjustment to Seller's Rate Schedule SS-1 storage inventory. Seller will not assess Buyer any charges in conjunction with the annual pass through adjustment and such pass through adjustment will in no way affect Buyer's payment obligations pursuant to Section 3.2 of this rate schedule.

9. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

Seller shall keep accurate records of quantities injected to or withdrawn from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.

10. HEAT CONTENT

Refer to Section 3 of the General Terms and Conditions.

11. MEASUREMENT

Refer to Section 4 of the General Terms and Conditions.

12. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions which are applicable to this rate schedule are made a part hereof.
FORM OF SERVICE AGREEMENT
(For Use Under Seller's Rate Schedule FT)

THIS AGREEMENT entered into this ______ day of ________________________, _______ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and ______________________________, hereinafter referred to as "Buyer," second party,

(or, when applicable, THIS AGREEMENT entered into this ______ day of ________________________, _______ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and ______________________________, as "Agent," for ______________ ("Principals"), hereinafter individually and collectively referred to as "Buyer," second party, which Principals meet the requirements set forth in Section 8.3 of Rate Schedule FT which is incorporated herein by reference.)

W I T N E S S E T H

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I
GAS TRANSPORTATION SERVICE

1. Subject to the terms and provisions of this agreement and of Seller's Rate Schedule FT, Buyer agrees to deliver or cause to be delivered to Seller gas for transportation and Seller agrees to receive, transport and redeliver natural gas to Buyer or for the account of Buyer, on a firm basis, up to a Transportation Contract Quantity ("TCQ") of ____________ dt per day.

2. Transportation service rendered hereunder shall not be subject to curtailment or interruption except as provided in Section 11 and, if applicable, Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff.

ARTICLE II
POINT(S) OF RECEIPT

Buyer shall deliver or cause to be delivered gas at the point(s) of receipt hereunder at a pressure sufficient to allow the gas to enter Seller's pipeline system at the varying pressures that may exist in such system from time to time; provided, however, the pressure of the gas delivered or caused to be delivered by Buyer shall not exceed the maximum operating pressure(s) of Seller's pipeline system at such point(s) of receipt. In the event the maximum operating pressure(s) of Seller's pipeline system, at the point(s) of receipt hereunder, is from time to time increased or decreased, then the maximum allowable pressure(s) of the gas delivered or caused to be delivered by Buyer to Seller at the point(s) of receipt shall be correspondingly increased or decreased upon written notification of Seller to Buyer. The point(s) of receipt for natural gas received for transportation pursuant to this agreement shall be:

See Exhibit A, attached hereto, for points of receipt.

ARTICLE III
POINT(S) OF DELIVERY

Seller shall redeliver to Buyer or for the account of Buyer the gas transported hereunder at the following point(s) of delivery and at a pressure(s) of:

See Exhibit B, attached hereto, for points of delivery and pressures.
<table>
<thead>
<tr>
<th>Section</th>
<th>Daily Charge (dt)</th>
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<tbody>
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<td>3.2(a)</td>
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<tbody>
<tr>
<td>3.2 (a)</td>
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<td>3.2 (b)</td>
<td>0.00088</td>
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<tr>
<td>3.2 (c)</td>
<td>0.02120 1&gt;</td>
</tr>
<tr>
<td>3.2 (d)</td>
<td>0.02109 1&gt;</td>
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</tbody>
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Fuel Retention 2>

| Injection - National Fuel Rate Schedule SS-1 | 1.40 % |
| Withdrawal - National Fuel Rate Schedule SS-1 | 1.42 % |
| Withdrawal - National Fuel Rate Schedule X-54 | 0.50 % |

8 (a) Injection - National Fuel Rate Schedule SS-1 | 1.40 % |
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8 (d) Withdrawal - National Fuel Rate Schedule X-54 | 0.50 % |

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1> Includes Electric Power Unit Rate of $0.00020 for Daily Demand or $0.00162 for Commodity
pursuant to Section 41 of the General Terms and Conditions of this Tariff.

2> Such fuel percentages reflect the fuel retained by National Fuel Gas Supply Corp.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity
injection charge will be increased, when applicable, to include the ACA unit rate of
$0.00170.
7. WITHDRAWALS FROM STORAGE (Continued)

7.2 Notice Required

Buyer shall nominate withdrawals under this Rate Schedule in accordance with nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

7.3 Quantity Limitations

(a) Subject to the other provisions of this section, Seller will deliver to Buyer on any one day under this Rate Schedule, the maximum quantity of gas which operating conditions in the storage fields will permit as determined by the operators thereof. Seller shall endeavor to withdraw and deliver, on any one day, the total of each Buyer's nominations for such day, up to, but not exceeding, Buyer's Storage Demand.

If, however, all of the nominations exceed the total quantity which Seller can withdraw from storage and deliver, the gas deliverable on such day shall be prorated in proportion to each Buyer's current Storage Gas Balance, utilizing records of Seller's dispatcher, provided that on any day during November through March, Buyer shall be entitled to receive the following daily quantities.

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<td>From greater than 30% to 100%</td>
</tr>
<tr>
<td>1/120</td>
<td>From greater than 15% to 30%</td>
</tr>
<tr>
<td>1/135</td>
<td>From greater than 10% to 15%</td>
</tr>
<tr>
<td>1/150</td>
<td>Less than 10%</td>
</tr>
</tbody>
</table>

8. FUEL ALLOWANCE

In order to recover from Buyer such quantities of fuel, if any, that any Supplier and/or Seller may retain requires for compressor fuel and for calculated normal operational loss associated with the storage, compression, transportation and delivery of natural gas quantities for Buyer's account (Fuel Allowance), Seller will retain equivalent quantities from Buyer's storage injection and withdrawal quantities hereunder. Provided, however, Buyer may deliver or cause to be delivered to Seller such additional quantities of gas as Seller reasonably determines are required for fuel to effect injection of Buyer's injection quantities (Injection Allowance). Therefore, provided Seller receives an Injection Allowance from Buyer, Seller will retain gas only from quantities injected into storage sufficient to cover Seller's fuel requirements for withdrawal (Withdrawal Allowance) and the calculated normal operational loss makeup associated with the transmission compression and storage of Buyer's storage quantities (Loss Allowance). Consequently, Buyer will begin each withdrawal season with a quantity of natural gas in storage equal to Buyer's Storage Capacity Quantity for the Period then in effect less the calculated Withdrawal and Loss Allowances applicable to such quantities of natural gas. The effective date of any change to the Fuel Allowance shall coincide with the effective date of any changes in Supplier's and/or Seller's fuel retention/loss factors applicable to the services provided hereunder. The portion of the Fuel Allowance attributable to the storage and transportation services provided by Suppliers under this rate schedule and the annual adjustment to Buyer's Storage Gas Balance under this rate schedule shall be determined as follows:

(a) National Fuel's Rate Schedule SS-1 Storage Service - Seller shall retain from Buyer's injection and withdrawal quantities hereunder, equivalent quantities retained by National Fuel under its Rate Schedule SS-1 storage service.
a. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

Seller shall keep accurate records of quantities injected to or withdrawn from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.
8. FUEL ALLOWANCE (Continued)

(b) National Fuel's Rate Schedule X-54 Transportation Service – Seller shall retain from Buyer's withdrawal quantities hereunder, equivalent quantities retained by National Fuel under its Rate Schedule X-54 transportation service. Effective November 1, 2007 National Fuel's Rate Schedule X-54 fuel allowance is 0.5% of the volumes received for transportation. The applicable fuel retention factor under this Section 8.1(b) will be used by Seller in the calculation of an annual adjustment to Buyer's Storage Gas Balance as described in Section 8.1(c) below;

(c) Annual Adjustment to Buyer's Rate Schedule SS-2 Storage Gas Balance – Seller shall track an annual adjustment made by National Fuel to Seller's storage inventory under National Fuel's Rate Schedule SS-1 related to transportation purchased by Seller under National Fuel's Rate Schedule X-54. Beginning April 2008 and each April thereafter, National Fuel will compare the retained volume under Rate Schedule X-54 during the preceding months of April through March with the metered volumes of gas used as compressor fuel for those same preceding months for transportation under Rate Schedule X-54. National Fuel will then make an adjustment to Seller's storage inventory level under Rate Schedule SS-1 no later than May 1 each year for the difference between the retained volume and the metered volume. Accordingly, Seller will adjust annually, pursuant to a tariff filing to be made no later than June 1 each year to be effective May 1 of that same year, Buyer's Rate Schedule SS-2 Storage Gas Balance, as necessary, to pass through the impact to Buyers of National Fuel's annual adjustment to Seller's Rate Schedule SS-1 storage inventory. Seller will not assess Buyer any charges in conjunction with the annual pass through adjustment and such pass through adjustment will in no way affect Buyer's payment obligations pursuant to Section 3.2 of this rate schedule.

9. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

Seller shall keep accurate records of quantities injected to or withdrawn from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.

10. HEAT CONTENT

Refer to Section 3 of the General Terms and Conditions.

11. MEASUREMENT

Refer to Section 4 of the General Terms and Conditions.

12. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions which are applicable to this rate schedule are made a part hereof.
FORM OF SERVICE AGREEMENT
(For Use Under Seller's Rate Schedule FT)

THIS AGREEMENT entered into this ______ day of ________________________, _______ (year), by
and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company,
hereinafter referred to as "Seller," first party, and _______________________________, hereinafter
referred to as "Buyer," second party,

(now, when applicable, THIS AGREEMENT entered into this ______ day of
__________, _______ (year), by and between TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and __________________________ as "Agent," for ____________ ("Principals"), hereinafter individually and collectively referred to as "Buyer," second party,
which Principals meet the requirements set forth in Section 8.3 of Rate Schedule FT which is incorporated herein by reference.)

W I T N E S S E T H

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I
GAS TRANSPORTATION SERVICE

1. Subject to the terms and provisions of this agreement and of Seller's Rate Schedule
FT, Buyer agrees to deliver or cause to be delivered to Seller gas for transportation and Seller
agrees to receive, transport and redeliver natural gas to Buyer or for the account of Buyer, on a
firm basis, up to a Transportation Contract Quantity ("TCQ") of ____________ dt per day.

2. Transportation service rendered hereunder shall not be subject to curtailment or
interruption except as provided in Section 11 and, if applicable, Section 42 of the General Terms
and Conditions of Seller's FERC Gas Tariff.

ARTICLE II
POINT(S) OF RECEIPT

Buyer shall deliver or cause to be delivered gas at the point(s) of receipt hereunder at a
pressure sufficient to allow the gas to enter Seller's pipeline system at the varying pressures
that may exist in such system from time to time; provided, however, the pressure of the gas
delivered or caused to be delivered by Buyer shall not exceed the maximum operating pressure(s) of
Seller's pipeline system at such point(s) of receipt. In the event the maximum operating
pressure(s) of Seller's pipeline system, at the point(s) of receipt hereunder, is from time to
time increased or decreased, then the maximum allowable pressure(s) of the gas delivered or caused
to be delivered by Buyer to Seller at the point(s) of receipt shall be correspondingly increased
or decreased upon written notification of Seller to Buyer. The point(s) of receipt for natural
gas received for transportation pursuant to this agreement shall be:

See Exhibit A, attached hereto, for points of receipt.

ARTICLE III
POINT(S) OF DELIVERY

Seller shall redeliver to Buyer or for the account of Buyer the gas transported hereunder at
the following point(s) of delivery and at a pressure(s) of:

See Exhibit B, attached hereto, for points of delivery and pressures.