

Transcontinental Gas Pipe Line Company, LLC

Description of Services¹

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FIRM TRANSPORTATION SERVICE

1

Firm Transportation Service – Background

Firm transportation service is provided through a primary path of capacity, as defined by the receipt and delivery points specified on a shipper's service agreement, and is not subject to reduction or interruption except under force majeure conditions. The primary path may be either "fully telescoped" or "point-to-point." Fully telescoped service provides set volumetric firm entitlements (which are less than, but accumulate² to the full contract entitlement) from designated production area pooling points to the delivery point(s) designated on the service agreement. Point-to-point service provides the full contract entitlement from the designated receipt point(s) to the designated delivery point(s). Firm service provided under Part 284 of the FERC regulations offers shippers additional flexibility³ through the use of flexible receipt and delivery points, segmentation, and capacity release.

No-Notice:

No-notice service allows for deviation between scheduled and measured volumes without daily balancing penalties, subject to a pre-set imbalance allocation methodology, the options for which are provided in Transco's tariff (Section 18 of the General Terms and Conditions).

Notice:

Notice service allows for up to a 10% deviation between scheduled and measured volumes. Imbalance quantities exceeding the 10% tolerance are subject to a daily penalty equal to the Rate Schedule IT transportation charge for any measured volumes over the 10 % variance.⁴

1

This Description of Services is provided as a service to and for the convenience of Transco's customers, and is intended only to provide a summary of those services. The actual rates, terms and conditions applicable to these services are set forth in Transco's FERC Gas Tariff, and in the event of any conflict between this summary and Transco's FERC Gas Tariff, Transco's FERC Gas Tariff shall control.

2

For an explanation of pooling points, please see Rate Schedule **Pooling** under **Other Services**, in this document.

3

All of the firm and interruptible transportation services listed here are provided under Part 284 of the FERC regulations. Transportation services individually certificated pursuant to Section 7(c) of the Natural Gas Act are not included.

4

All of Transco's firm transportation services except Rate Schedule FTN are no-notice services.

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Firm Transportation Service Rate Schedules

FT – general system rates (Tariff Section 1.1.1)

Firm transportation services provided under Rate Schedule FT

Primary transportation paths under this rate schedule may be either fully telescoped or point-to-point. In addition, certain services under Rate Schedule FT were formerly provided under individual certificates under Section 7(c) of the Natural Gas Act and were subsequently converted to open access service under Transco's Part 284 blanket certificate.⁶ These services have defined paths and are listed here, classified as year-round or seasonal:

Year - Round Services

FT service (formerly referred to as FTNT, NIPPS, APEC, or Leidy Firm service)

Services on Transco's Leidy Line, with primary receipt points at the Dominion and/or National Fuel Leidy interconnects in Clinton Co., PA and/or, in limited instances, the Wharton National Fuel interconnect in Potter Co., PA, with deliveries to various delivery points in Zone 6.

FT service (formerly referred to as SE 94 and SE 95/96 service)

Primary receipt point at Station 85 in Choctaw Co., AL with deliveries to various delivery points in Zones 4 and 5 to points upstream of Station 165 in Pittsylvania Co., VA.

Seasonal Services

FT service (formerly Rate Schedule PS sales service)

Available December through February only, fully telescoped.

FT service (formerly Rate Schedule ACQ sales service)

Available March through November only, fully telescoped.

FT service (transportation component of the formerly bundled Rate Schedule SS-1)

Available November 1 through March 31 only, has its primary receipt point at the Dominion Leidy interconnect in Clinton Co., PA, with deliveries to various Zone 6 primary delivery point(s).

⁵

Unless otherwise noted, all of Transco's firm transportation services are provided year-round.

⁶

Only general path descriptions are given. To determine whether particular receipt or delivery points are valid and available under a rate schedule, please contact a commercial service representative.

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FT service (formerly referred to as SEP service)

Available November through March only. November and March are "shoulder months" during which the shipper's TCQ entitlement is 90% of its TCQ entitlement in December through February. The primary receipt points are various points in Zone 4 in Mississippi to primary delivery points in Zones 4 and 5.

FT – Incremental Rates (Individual Tariff Sheets)

Incrementally - priced services provided under Rate Schedule FT

Year-Round Services

SunBelt (Tariff Section 1.1.2)

Primary receipt point(s) at Station 65 in St. Helena Pa., LA or Station 85 in Choctaw Co., AL, or both, with deliveries in Zones 4 and 5 to points upstream of Transco's Compressor Station 145 near the South Carolina/North Carolina border.

Pocono (Tariff Section 1.1.4)

Primary receipt point in Zone 6 at the Dominion Leidy interconnect in Clinton Co., PA or the Wharton National Fuel interconnect in Potter Co., PA, with deliveries in Zone 6 to points on the Leidy Line in Pennsylvania.

Cherokee (Tariff Section 1.1.5)

Primary receipt point in Zone 4 at Station 85 in Choctaw Co., AL, with deliveries in Georgia (Zone 4).

SouthCoast (Tariff Section 1.1.6)

Primary receipt point at Station 85 in Choctaw Co., AL in Zone 4, with deliveries to points extending to the end of Zone 4 at the Georgia/South Carolina border.

MarketLink (Tariff Section 1.1.7)

Primary receipt points in Zone 6 at the Dominion and National Fuel Leidy interconnects in Clinton Co., PA, with deliveries to New York, New Jersey, and Pennsylvania (Zone 6).

Sundance (Tariff Section 1.1.8)

Primary receipt point at Station 65 in St. Helena Pa., LA (Zone 3) or the Destin Shubuta interconnect in Clarke Co., MS (Zone 4), with deliveries in Alabama, Georgia, South Carolina, and North Carolina (Zones 4 and 5).

Leidy East (Tariff Section 1.1.9)

Primary receipt points at the Dominion Leidy and National Fuel interconnects in Clinton Co., PA in Zone 6, with deliveries in Pennsylvania, New Jersey, and New York (Zone 6).

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Momentum (Tariff Section 1.1.10)

Primary receipt at Station 65 in St. Helena Pa., LA (Zone 3) or the Destin Shubuta interconnect in Clarke Co., MS (Zone 4), with deliveries in Alabama, Georgia, South Carolina, and North Carolina (Zones 4 and 5).

Leidy to Long Island (Tariff Section 1.1.12)

Primary receipt points at the Dominion Leidy and National Fuel interconnects in Clinton Co., PA in Zone 6, with deliveries in Zone 6 on Transco's Lower New York Bay Extension in Nassau County, Long Island, New York.

Potomac (Tariff Section 1.1.13)

Primary receipt points at the Cascade Creek interconnect with East Tennessee Natural Gas Company, Rockingham County, NC (Zone 5) or Transco's interconnect with Pine Needle LNG Company, LLC, Guilford County, NC (Zone 5), with deliveries in Maryland and Virginia (Zones 5 and 6).

Sentinel (Tariff Section 1.1.14)

Primary receipt points at Transco's interconnect with Dominion Cove Point LNG, LP, Pleasant Valley, Fairfax County, VA (Zone 5) or at the Dominion Leidy or National Fuel interconnects in Clinton County, PA (Zone 6), with deliveries in Delaware, Pennsylvania, New Jersey and New York (Zone 6).

85 North (Tariff Section 1.1.15)

Primary receipt points at Transco's Station 85 in Choctaw County, Alabama (Zone 4) with deliveries as far north as North Carolina (Zone 5).

Pascagoula (Tariff Section 1.1.16)

Primary receipt point at Transco's interconnect with Gulf LNG Pipeline, LLC in Jackson County, MS (Zone 4A) with deliveries to Transco's Station 85 Pool(s) in Choctaw County, Alabama (Zones 4 and 4A).

Mid-South (Tariff Section 1.1.17)

Primary receipt point at Station 85 in Choctaw Co., AL (Zone 4), with deliveries to points in Georgia, South Carolina and North Carolina (Zones 4 and 5).

Northeast Supply Link (Tariff Section 1.1.18)

Primary receipt point at Transco's interconnects with Dominion Leidy or National Fuel in Clinton County, Pennsylvania (Zone 6), or receipt points in Clinton County and Lycoming County, Pennsylvania (Zone 6) with deliveries to Station 210 in Mercer County, New Jersey (Zone 6) and New York City, New York (Zone 6).

Trenton Woodbury (Tariff Section 1.1.19)

Primary receipt point at Trenton Lateral in Mercer County, New Jersey (Zone 6) with deliveries to Fairless Energy in Bucks County, Pennsylvania (Zone 6).

Virginia Southside (Tariff Section 1.1.20)

Primary receipt point at Transco's Station 210 in Mercer County, New Jersey (Zone 6) with deliveries to Transco's Interconnect with Cascade Creek in Rockingham, North Carolina (Zone 5), Brunswick Power Station in Brunswick, Virginia (Zone 5), and Pleasant Hill in Northampton, North Carolina (Zone 5).

Northeast Connector (Tariff Section 1.1.21)

Primary Receipt at Transco's Station 195 in York County, Pennsylvania with deliveries to Lower New York Bay Lateral (Zone 6).

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Leidy Southeast (Tariff Section 1.1.22)

Primary receipt point at Transco's interconnects in Clinton County and Lycoming County, Pennsylvania with deliveries to Station 85 in Choctaw County, Alabama (Zone 4 & 4a).

Mobile Bay South III (Tariff Section 1.1.23)

Primary receipt point at Transco's Station 85 in Choctaw County, Alabama (Zone 4) with deliveries to Transco's interconnects in Mobile County, Alabama.

Rock Springs (Tariff Section 1.1.24)

Primary receipt point at Transco's Station 210 in Mercer County, NJ (Zone 6), with deliveries to Wildcat Point Facility in Cecil County, Maryland (Zone 6).

Gulf Trace (Tariff Section 1.1.25)

Primary receipt point at Transco's Station 65 pool in St. Helena Parish, La (Zone 3), with deliveries to Lighthouse Road at the interconnection with Sabine Pass Liquefaction Facility in Cameron Parish, LA (Zone 3).

Dalton (Tariff Section 1.1.26)

Primary receipt point at Transco's Station 210 in Mercer County, NJ (Zone 6), with deliveries to points in northwest Georgia and Holmesville.

Atlantic Sunrise (Tariff Section 1.1.27)

Primary receipt points at Transco's interconnects with Stagecoach Pipeline & Storage Company LLC in Lycoming County, PA (Zone 6), Regency NEPA Gas Gathering LLC in Luzerne County, PA (Zone 6), Zick in Susquehanna County, PA (Zone 6), Springville in Wyoming County, PA (Zone 6), Grugan in Lycoming County, PA (Zone 6), Tombs Run in Lycoming County, PA (Zone 6), or the proposed North Bend interconnect in Clinton County, PA (Zone 6) with deliveries to River Road in Lancaster County, PA (Zone 6), Pleasant Valley in Fairfax County, VA (Zone 5), and Station 85 in Choctaw County, Alabama (Zone 4 & 4A).

Garden State (Tariff Section 1.1.28)

Primary receipt point at Transco's Station 210 in Mercer County, NJ (Zone 6), with deliveries to Chesterfield on Trenton Woodbury Loop in Burlington County, NJ (Zone 6).

New York Bay (Tariff Section 1.1.29)

Primary receipt point at Transco's Station 195 in York County, PA (Zone 6), with deliveries to the Narrows meter in Richmond County, New York (Zone 6) and the Rockaway Transfer Point in New York State waters (Zone 6).

Virginia Southside Project II (Tariff Section 1.1.30)

Primary receipt points at Transco's Pooling Station 210 in Mercer County, NJ (Zone 6), or at Transco's Pooling Station 165 in Pittsylvania County, VA (Zone 5), with deliveries to Greensville County Power Station in Greensville County, VA (Zone 5).

Gulf Connector (Tariff Section 1.1.31)

Primary receipt points at Transco's Pooling Station 65 in St. Helena Parish, LA (Zone 3), with deliveries to Spanish Camp in Wharton County, TX (Zone 2) and Sinton in San Patricio County, TX (Zone 1).

Rivervale South to Market (Tariff Section 1.1.32)

Primary receipt point at Rivervale interconnect with Tennessee Gas Pipeline in Bergen County, NJ (Zone 6) with deliveries to Central Manhattant M&R in Hudson County, NJ (Zone 6) and Station 210 Pool in Mercer County, NJ (Zone 6)

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Gateway Expansion (Tariff Section 1.1.33)

Primary receipt point at proposed PennEast Pipeline interconnect in Mercer County, NJ (Zone 6) with deliveries to Paterson in Passaic County, NJ (Zone 6) and Ridgefield in Bergen County, NJ (Zone 6).

Southeastern Trail (Tariff Section 1.1.34)

Primary receipt point at Pleasant Valley Interconnect in Fairfax County Virginia (Zone 5) with deliveries to Transco's Station 65 Pool in St Helena Parish, Louisiana (Zone 3).

Leidy South (Tariff Section 1.1.35)

Primary receipt points at Clermont in McKean County, Pennsylvania (Zone 6) and Zick in Susquehanna County, Pennsylvania (Zone 6) with deliveries to River Road in Lancaster County, Pennsylvania (Zone 6).

Other FT Services

FT-G (Tariff Section 1.2)

Provided under Rate Schedule FT-G.

This service is available only to shippers who received sales service under former Rate Schedules G & OG, the transportation component of which was unbundled to Rate Schedule FT-G. The service is provided under a one-part rate structure, offers a fully telescoped primary path, and allows shippers to elect TCOs that vary by month, rather than the standard fixed TCQ. A Rate Schedule FT-G shipper may not transport under Rate Schedule IT on any day unless it has used its full FT-G entitlement on that day. In addition, a Rate Schedule FT-G shipper may not participate in capacity release transactions as a replacement shipper on any day unless it has used its full FT-G entitlement on that day. Rate Schedule FT-G capacity is not releasable.

FTN – Notice Service (Tariff Section 1.3)

Provided under Rate Schedule FT-N.

Service under this rate schedule may be either fully telescoped or point-to-point; the primary path is designated on the shipper's service agreement. As described in the Background section above, daily imbalance penalties apply.

FDLS (Tariff Section 1.4)

Provided under Rate Schedule FDLS.

This service is available to shippers that desire firm transportation entitlements on a specific lateral. Shippers with this service will be subject to a maximum daily transportation contract quantity (TCQ) limitation and a maximum hourly quantity (MHQ) limitation. Shippers will have secondary rights only on the specific FDLS lateral. Non-FDLS shippers will not have secondary rights on the FDLS laterals.

FTP (Tariff Section 1.5)

Provided under Rate Schedule FTP

Firm Transportation – Production Area ("Rate Schedule FTP") is a firm transportation service available on Transco's Mobile Bay Lateral in Zones 4A and 4B to Buyers willing to commit all natural gas produced from their leasehold interests in Outer Continental Shelf ("OCS") blocks to be transported on Transco for the life of the reserves associated with those leasehold interests. Points of receipt will be limited to the points designated in Buyer's Rate Schedule FTP service agreement – secondary points of receipt are not available. However, secondary points of delivery are available

Rate Schedule FTP provides Buyers with the flexibility to align their TCQ entitlements

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with the changing production profiles characteristic of OCS reserves. As such, Buyers may establish varying TCQ entitlements and may request to increase or decrease such entitlements prospectively.

Rate Schedule FTP has a volumetric rate that applies to quantities delivered, with a minimum throughput requirement of 80 percent of the Buyer's quarterly TCQ. If the 80 percent minimum throughput commitment is not achieved, the Buyer is subject to a conditional reservation charge.

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INTERRUPTIBLE TRANSPORTATION SERVICE

Rate Schedule IT (Tariff Section 2.1)

Provided under Rate Schedule IT.

Interruptible transportation service provided under Transco's Part 284 blanket certificate is offered from any available point(s) of receipt on Transco's system to any available point(s) of delivery on Transco's system, up to the maximum daily quantity specified on the shipper's service agreement.

Available points of receipt and delivery are posted on 1Line. Service is subject to curtailment or interruption, if necessary due to operating conditions or insufficient pipeline capacity. Curtailment or interruption of service is carried out according to the order of service priority set forth in Transco's tariff (Section

28 of the General Terms and Conditions).

IDLS (Tariff Section 2.2)

Provided under Rate Schedule IDLS.

This service is available to shippers who desire to transport on each designated FDLS lateral. The shippers will be charged at a 100% load factor rate equivalent of the FDLS rate.

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STORAGE SERVICE

7

Storage Service – Background

Storage services on Transco are either individually certificated by the FERC pursuant to Section 7(c) of the Natural Gas Act or are provided under Transco's Part 284 blanket certificate. The services are grouped below according to their regulatory authorization.

On-System:

Storage facilities directly connected to Transco's pipeline. Washington field in St. Landry Pa., Louisiana; Eminence field in Covington Co., MS; and the LNG storage facility in Carlstadt, New Jersey are on-system facilities used to provide service under their respective rate schedules.

Off-System:

Storage facilities not directly connected to Transco's system. Transco holds agreements with interconnecting pipelines to transport storage gas between an interconnect with Transco and the storage facility, and with the storage operators. Transco tracks and passes through to its customers the charges of off-system providers of transportation and storage services.

Bundled:

Storage service that includes transportation of storage gas between the storage facility and the shipper's delivery point. The withdrawal and injection charges include transportation between the storage facility (in the case of on-system storage) or the pipeline interconnect (in the case of off-system storage) and the delivery point(s) designated on the shipper's service agreement.

Unbundled:

Storage service that does not include transportation of storage gas between the storage facility (or the pipeline interconnect) and the shipper's delivery point. Transportation to and from the shipper's designated delivery point must be contracted for and nominated separately on a firm or interruptible transportation agreement.

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All of Transco's storage services, except that rendered under Rate Schedule ISS and LG-S, are firm, i.e., not subject to curtailment or interruption except under force majeure or operating conditions beyond Transco's control.

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Storage Service Rate Schedules – Section 7(c)

These services, authorized pursuant to Section 7(c) of the Natural Gas Act, require filings with the FERC to make changes in volumes, shipper, or receipt/delivery points.

Year-Round Services - (Injections or Withdrawals may be made on any day)

GSS (Tariff Section 7.1)

Provided under Rate Schedule GSS.

This off-system, bundled service consists of storage up to the Storage Capacity Quantity, withdrawal of stored gas on any day up to the Storage Demand quantity, and delivery to the designated delivery point(s). The Storage Capacity Quantity, Storage Demand, and delivery point(s) are set forth on the shipper's service agreement.

Seasonal Withdrawals and Injections

LG-A (Tariff Section 7.6)

Provided under Rate Schedule LG-A.

This on-system, bundled liquefied natural gas storage service consists of natural gas liquefaction, storage (up to the Liquefaction Capacity Quantity), gasification, and delivery (up to the daily Liquefaction Demand quantity) to the designated delivery point(s). The Liquefaction Capacity Quantity, Liquefaction Demand, and delivery point(s) are all set forth on the shipper's service agreement. The injection period is from April through the succeeding October. The withdrawal period is from November through March of the next year. See also open access version, Rate Schedule LNG.

S-2 (Tariff Section 7.5), LSS (Tariff Section 7.2), and SS-2 (Tariff Section 7.4)

Provided under Rate Schedules S-2, LSS, and SS-2, respectively.

These off-system, bundled services consist of storage up to the Storage Capacity Quantity, withdrawal of stored gas up to the daily Storage Demand quantity, and delivery to the designated delivery point(s). The Storage Capacity Quantity, Storage Demand, and delivery point(s) are set forth on the shipper's service agreement. The injection period for LSS and SS-2 is from April through the succeeding October; for S-2, injection season is from April 16 through the succeeding November 15. The withdrawal period for LSS and SS-2 is from November through March of the next year; for S-2, withdrawal season is from November 16 through April 15 of the next year.

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The service descriptions given here are general in nature. Each storage rate schedule has unique terms and conditions governing such things as withdrawal ratchets, excess withdrawals or injections, minimum turnover, swing service, etc. For a more detailed description of a storage service, please consult Transco's tariff or contact a Commercial Services representative.

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Storage Service Rate Schedules – Open Access

Storage services under Transco's Part 284 blanket certificate, also known as "open access" services, do not require individual filings with FERC to effectuate service, and offer more flexibility including capacity release, in-ground gas balance transfers, and, in the case of bundled storage service, segmentation of delivery points.

Year-Round Services (Injections or Withdrawals may be made on any day)

ESS (Tariff Section 3.3)

Provided under Rate Schedule ESS.

This on-system, unbundled service offers open access flexibility and consists of storage up to the Storage Capacity Quantity, withdrawals of stored gas on any day up to the Storage Demand quantity, and injection of gas on any day up to the Storage Injection Quantity. The Storage Capacity Quantity, Storage Injection Quantity, and Storage Demand are set forth on the shipper's service agreement.

WSS-Open Access (Tariff Section 3.1)

Provided under Rate Schedule WSS-Open Access.

This unbundled service functions as described in Rate Schedule WSS above and offers open access flexibility.

Seasonal Withdrawals and Injections

LNG (Tariff Section 3.5)

Provided under Rate Schedule LNG.

This bundled service functions as described in Rate Schedule LG-A above and offers open access flexibility. Primary and secondary receipt and delivery points are available, with certain limitations, as described in Transco's tariff in Rate Schedule LNG.

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OTHER SERVICES⁹

Rate Schedules – Other Services

Pooling – Pooling Service

Provided under Rate Schedule Pooling.

This service allows shippers to aggregate (or “pool”) and disaggregate supplies of natural gas at the same pooling point. Transco’s available pooling points (physical or virtual locations on its pipeline) are posted on 1Line. Pooling service can be designated as firm or interruptible; however, a shipper must execute separate service agreements for firm pooling service and for interruptible pooling service. Pooling service does not include transportation to and from the pools. Using firm or interruptible transportation service, shippers may transport gas from multiple receipt points to a single pooling point; aggregate and disaggregate (e.g., “repackage”) the gas using the pooling service; and then transport such gas (using firm or interruptible transportation service) to multiple delivery points. The total daily quantities aggregated must equal the total daily quantities disaggregated, subject to an allowable variance, which will be posted on 1Line. If a shipper does not balance its daily aggregated and disaggregated quantities accordingly, Transco will balance the quantities in the manner described in the tariff (Section 2.3 of Rate Schedule Pooling). There is no charge for service under this rate schedule.

ISS - Interruptible Storage Service (Tariff Section 4.1)

Provided under Rate Schedule ISS.

This service provides storage service on an interruptible basis using any of Transco’s on-system storage fields. Shipper is charged for any quantities injected or withdrawn and for the daily ISS quantity stored. Service may be interrupted due to operating conditions. Under an interruption of service, Transco may cease deliveries to or receipts of gas from shipper; in addition, Transco may require shipper to withdraw all or part of its volume stored under this rate schedule.

Emergency Eminence Storage Withdrawal Service (Tariff Section 3.4)

Provided under Rate Schedule EESWS.

This on-system, unbundled service offers a backup supply during force majeure events. Service under this rate schedule is limited to an aggregate daily withdrawal quantity for the duration of the force majeure event equal to the combined Storage Demand quantities set forth in the service agreements of all ESSWS buyers, however total withdrawals are not to exceed the storage capacity of the combined ESSWS buyers.

⁹

The services in the “Other” category, except LG-S, are provided under Transco’s Part 284 blanket certificate (“open-access”).

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ICTS – Interconnect Transfer Service (Tariff Section 11.1)

Provided under Rate Schedule ICTS.

This interruptible service provides for the transfer of gas between two interconnects on Transco's system located within 50 pipeline miles of each other, as represented on 1Line. The shipper is charged for quantities transferred. In the event of a capacity allocation on its system, Transco will give first priority to all firm and interruptible transportation service. Any remaining capacity will be allocated to shippers under Rate Schedule ICTS as described in the tariff (Section 5.2 of Rate Schedule ICTS).

PAL – Parking and Loaning Service (Tariff Section 10.1)

Provided under Rate Schedule PAL.

The interruptible parking service allows shippers to park their gas, up to the maximum quantity specified in the service agreement, at a designated parking point and subsequently to take delivery of the returned gas at the same point. The interruptible loaning service allows shippers to borrow gas, up to the maximum quantity specified in the service agreement, at a designated loaning point and subsequently to return that quantity at the same point. Designated parking and loaning points are posted on 1Line. Shippers are charged a daily unit rate for quantities parked or loaned. Service under this rate

schedule is confirmed only after all other services offered by Transco are confirmed. In the event of an interruption of service, Transco may cease deliveries to or receipts of gas from shipper; in addition, Transco may require shipper to return loaned quantities or remove parked quantities.

LG-S – Liquefied Natural Gas Delivery – At Site (Tariff Section 8.1)

Provided under Rate Schedule LG-S.

This interruptible service consists of the delivery by truck of liquefied natural gas (LNG) from Transco's loading platform located at its liquefaction-storage plant near Carlstadt, New Jersey (Zone 6) to a customer's receiving facility. Customers are charged a unit rate for quantities delivered. Within 10 days of delivery of the LNG, the customer is required to return such quantities to Transco at the liquefaction-storage plant in gas form via transportation service on Transco's pipeline system.