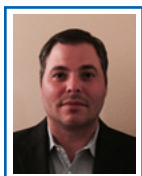


1LINE *in* FOCUS

Tips & Updates for 1Line Users

1LINE.WILLIAMS.COM



Mike DiCarlo
Manager,
1Line Support

▶ RECENT 1LINE SUCCESSES AND FUTURE GOALS

Hello 1Line system users! We have had a very busy year since our last newsletter and I am excited to share with you our recent accomplishments as well as our shared vision for 1Line for the upcoming year.

We continue to strive to be the industry's premier gas scheduling system and regulatory EBB by putting an emphasis on stability. During the period of July 2016 to June 2017, 1Line was available to all external customers and interconnecting pipelines an impressive 99.1% of the time. This exceeded our internal goal of 98% availability. Some outages are necessary for hardware upgrades, code changes for maintenance and enhancements, server refreshes and patching, and network maintenance. These planned outages are scheduled during our 1Line Maintenance Window from 10 p.m. to midnight CST and are included in the availability percentages above.

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CONTACT

1-800-248-0404

Scheduling Desk

1-888-210-8475

MARKETING SERVICES DIRECTORY [Click here.](#)

NOT SURE WHOM TO CALL? [Click here.](#)

Further evidence of our focus on system stability was our disaster recovery exercise which took place April 14 – 21. During this week, all of the 1Line processing was moved from Houston to our disaster recovery site in Broken Arrow, Oklahoma. The move to and from Broken Arrow began during our Maintenance Window and was completed within our four-hour goal. 1Line users were unaware of this change and we did not report any issues. We are very proud of our preparedness as we complete the 2017 hurricane season.

During the past year, we have implemented several enhancements to the 1Line system. These include FT, FTG, FTP and FDLS eContracting, updating prior day cycle balances, enhancement projects (Gulf Trace, Hillabee, Dalton), several capacity release changes, and tariff regulatory changes. We will be discussing these accomplishments in greater depth in this newsletter.

The remainder of 2017 and first half of 2018 will be focused on system changes required for the proposed Priority of Service filing. The

proposed language can be found on the Transco 1Line EBB [here](#). If you have not had an opportunity, please take time to look over the [new proposed tariff sections](#) and the [other conforming revisions](#). Or, if you are short on time, a [summary](#) of the tariff changes is also available. For more in-depth information, you can check out several [presentations](#) on the topic located on the Transco EBB.

We are looking forward to working with our shippers, interconnecting pipelines, producers, LDCs, power generators, industrial users, and marketers in the upcoming year as we embark upon a multitude of 1Line changes. We know there will be challenges, but we are committed to finding new and creative solutions for the benefit of all 1Line users.



Mike DiCarlo
Manager, 1Line Support

FIRM TRANSPORTATION E-CONTRACTING INTRODUCED TO 1LINE USERS

In March 2017, 1Line rolled out FT eContracting to our Transco original firm contract holders. These changes allow 1Line to replicate, create, amend, execute, and store Transco service agreements for FT rate schedules. This is the beginning of a long process to modernize Transco's contracting systems. Our goal is to eventually move all of our contracting processes online. This will ensure that contract data is compliant and accessible, and that contracts are executed in a timely matter.



A large part of the eContracting project involved inputting all of the receipt and delivery locations from the original 450+ firm transportation agreements. Customers can review the receipt and delivery contract information in 1Line via the Contracts/Amendments page by selecting "Review" or "View eContract" for the applicable FT agreement. In the contract review screen, customers can see their Exhibit A receipt and Exhibit B delivery meter information along with the corresponding nominatable point. If customers use the "View eContract" function, 1Line will create a completed, unexecuted, form of service agreement with the most current information in 1Line. We urge our firm transportation customers to review the contract information for accuracy. This effort will be vital to the success of future 1Line enhancements.

The 1Line eContracting effort is continuing with two upcoming projects. The first, which is scheduled to be implemented in September 2017, involves identifying traditional locations specified in original agreements that can be inherited by a capacity release replacement agreement. The second, which will be implemented in late 2017 or early 2018, is our expansion of the eContracting effort to include open-access storage rate schedules (WSS-OA, ESS, EESWS, and LNG). Please contact your [Customer or Transportation Services Representative](#) with any comments, questions, or concerns about your service agreements and how they are represented by 1Line eContracting.

AT A GLANCE: MAJOR TRANSCO EXPANSION PROJECTS FOR 2017 & 2018



LOCATION	EXPANSION PLAN	IN SERVICE
Gulf Trace	New delivery off of the South West Louisiana Lateral (Lighthouse location id 9009310) to supply Sabine Pass LNG Terminal.	Feb. 1, 2017
Hillabee	Lease agreement with Sabal Trail pipeline to supply gas from the Station 85 Sabal Trail Transfer (location id 9009546) to the Hillabee Sabal Trail (location id 9009547) interconnect. The new Station 85 Sabal Trail Transfer location is accessible only from Pooling Station 85 (location id 1000105) but all Zone 4 shippers can access the Hillabee Sabal Trail interconnect.	Jun. 14, 2017
Dalton	New lateral in Zone 4 with deliveries to Atlanta Gas Light, Oglethorpe Power Corporation, and City of Cartersville. A new Dalton transfer location will sit at the intersection of the Dalton Lateral and the Transco Mainline. This transfer is not a required stop to deliver to the Dalton Lateral.	Aug. 1, 2017
Garden State	Expansion from Pooling Station 210 to a new delivery point on the Trenton Woodbury Lateral in Burlington County, New Jersey.	Sept. 9, 2017 (Phase 1) Q2 2018 (Phase 2)
New York Bay Expansion	Expansion from Transco Station 195 to two existing New York delivery locations: the Rockaway Transfer location and the Narrows meter station.	Q4 2017
Virginia Southside II	Expansion from Pooling Station 210 and Pooling Station 165 to a new delivery point off the South Virginia Lateral.	Q4 2017
Atlantic Sunrise	New nomination field will require shippers with receipt or delivery locations in Zone 6 to designate a "route". New "route" field will be integrated into Transco EDI.	Sept. 1, 2017 (mainline) Mid-2018 (full service)

TIPS & TRICKS FROM YOUR REPS



Sean Xin

Transportation Services Rep

To execute an eContract, someone within your organization will need the “Contract Execute” role in 1Line. Your System Security Administrator can add this role to any new or existing 1Line user.

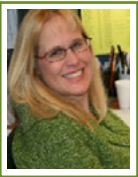
Service Requester Name	WGP Alliate	Request Type	Rate Sched	Contract/Amendment	Discount/Discount Type	Routing Slip Begin Date	Routing Status
Shippor Execute	Shippor Route	Service Request	09/26/2017	09/19/2017 10:31:52		09/19/2017	Open



Charles Taylor

Transportation Services Rep

1Line was able to fulfill a long-standing customer request to update business associate’s balances after every retro run. Balance records are now updated after the completion of the retro batches that begin at 8 a.m., 11 a.m., 3 p.m., and 10:15 p.m.



▶ **Stacey Woolcock**

Transportation Services Rep
Two new Nominatable Points have been added to 1Line for the new Hillabee Expansion Project. Shippers can supply the Sabal Trail pipeline via two methods:

- Direct interconnect to Hillabee Sabal Trail, location number 9009547, located at approximately milepost 944 on the Transco mainline in Zone 4.
- The Station 85 Sabal Trail Transfer point, location number 9009546, resides at the Station 85 pool. Shippers providing supply to this transfer point are required to first nominate to the Station 85 Pool and then from the Station 85 Pool to the new transfer point. Nominations to the Station 85 Sabal Trail Transfer point will be matched to downstream Sabal Trail nominations via downstream contract, downstream id, and package id.



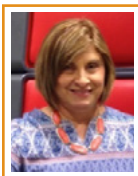
▶ **Judy Hall**

Transportation Services Rep
The Shipper Daily Imbalance Statement was recently updated. Going forward, a new column has been added next to the receipt and delivery locations which include both the Receipt OIA/Zone and Delivery OIA/Zone.

Rec OIA/Zone: 3/6
Del OIA/Zone: 3/6

On the Shipper Imbalance Daily Statement – Data File Report, the Delivery zone is now included under the column titled “Del Zn ID”. This new column has been added next to the “Del Loc” column.

L	M
Del Loc	Del Zn ID



▶ **Liz Silvas**

Transportation Services Rep
As a reminder, 1Line has the ability to multi-sort its columns on any of the 1line pages. To multi sort, you would first sort by the column you want by clicking on the up or down arrow on any of the columns, then you would hold the control key and click the up/down arrow on another column until you get the desired sorting you need. As you continue to sort, you will see numbers indicating the order of your sorting.

PROPOSED CHANGES TO PRIORITY OF SERVICE

During the last four years, Transco has been working on clarifying and memorializing its priority of service in our FERC Gas Tariff. The original effort was strictly to memorialize the current priority of service from multiple sections to the newly proposed tariff General Terms & Conditions sections 57, 58, 59, and 60. The proposal was posted to the Transco 1Line EBB in late 2014.

After soliciting customer feedback, Transco began integrating customer changes. The [latest proposal](#) was posted on February 16, 2017 on the Transco 1Line EBB.

In addition to the tariff changes, Transco has posted a presentation detailing the proposed changes as well as a video of the presentation with commentary from: Ben Williams (formerly of Transportation Services), Mike DiCarlo (Manager 1Line Support), and Rich Truxell (Director Pipeline Control). Approximately 50 face-to-face customer presentations were given regarding the proposed changes as well as three webinars.

The major proposed changes for Transco's priority of service are:

1. Establishing that High Burn Limit Values (HBLV) are specific to a delivery point
2. Clarifying Traditional vs Non-Traditional Rights
3. Defining priorities for HBLVs
4. Allocating HBLVs by location or segment
5. Eliminating overlapping HBLVs
6. Allocating transportation nominations by segment

Contracts and Nominations

These proposed changes affect 1Line in every area from contracting to billing. The first step for 1Line was loading the traditional location information from the original firm transportation contracts. This manual effort to identify and populate 1Line with delivery points on each original firm contract is now complete. With the location information available, we can now include it in capacity release so customers will know exactly what their inherited rights are on their replacement contract. Next we will need to create a new transaction

type to identify HBLVs. The current plan is to use NAESB Transaction Type 22 (No-Notice). This will be necessary to remove the HBLV PDA from a transportation path. Files submitted via EDI will be impacted by this change.

Flowing Gas Changes

New constraints and constraint postings will need to be created. This will allow Transco to limit HBLVs within a segment or at a location. Currently, HBLVs are included in throughput section boundaries (transportation constraints). Included in the new constraints will be a new mechanism to allocate transportation nominations within a segment. The beginning and end of the segment will be defined by Pipeline Control and the allowable quantity of transport will be posted on the EBB. Once the constraints are established we will make changes to allocate by the priority of service (as outlined in proposed tariff section 57).

1Line Post Flow Changes

Modifications will also be made to the PDA/Confirmation page to pick up the new Transaction Type 22. We are currently envisioning a simplification of this page to limit confusion as the changes are implemented. To finish, we will be making changes to our Balances and Billing pages so we can ensure that the HBLVs are recorded in the correct zone.

Transco anticipates filing the tariff changes this fall with a proposed implementation date no earlier than April 2018. We would like to thank all of our customers who have taken time out of their schedules to meet with Transco representatives and provide valuable feedback.

PRIORITY OF SERVICE LINKS:

[Proposed Priority of Service Cover Letter](#)

[Proposed Tariff Sections 57 – 60](#)

[Tariff Conforming Revisions](#)

[Summary of Tariff Changes](#)

[Priority of Service Webinar \(presentation\)](#)

[Priority of Service Webinar \(video\)](#)

[Priority of Service FAQs](#)

ON THE MOVE

We've added two PDPs and three new hires to the Transportation Services group. Jenni LaBeth and Amy Dearman joined the Transportation Services South group reporting to Linette Schneider.

Hien Duong, Biana Calderon, and Caitlin Harris joined the Transportation Services North team reporting to Jamie Johnson. We are excited to have them join the group.



Caitlin Harris is a 2013 graduate from Oklahoma State University with a degree in Agribusiness with Finance and has recently graduated from Williams Professional Development program. Caitlin has previously worked in Employee Safety, Gas Management, and Gas Marketing.

Biana Calderon is a 2014 graduate from the University of Houston with a degree in Supply Chain Management and Management Information Systems and is currently in her fourth rotation of the Williams Professional Development Program. Biana has previously worked in SCADA, Commercial Internal Portfolio, and Measurement.



Hien Duong is a 2014 graduate from the University of Houston with a degree in Management Information Systems and is currently in her fourth rotation of the Williams Professional Development Program. Hien has previously worked in Project Management in IT Enterprise Services, Asset Integrity, and a technical role in Consumer Services.

Amy Dearman is a 2010 graduate from Texas A&M University with a degree in Supply Chain Management. Amy joined Williams in 2015 and worked in Asset Services prior to joining Transportation Services South.



Jenni LaBeth joined Williams in 2011 as an Administrative Assistant in Commercial Operations and Business Development. Through a reorganization in 2013, she became an Administrative Assistant in Transportation Services. Jenni was recently promoted to a Transportation Services Rep in Transportation Services.

1LINE TRAINING

To get the most out of 1Line, be sure to check out our comprehensive list of training resources, including introductory web-based sessions and fully customized customer-specific training. Also, we have extensive training modules, presentations and training videos. To view training material any time please visit the training section of our 1Line Portal ([Transco](#) or [Gulfstream](#)).

1LINE USER INFO

Did you know your System Security Administrator (SSA) is responsible for maintaining your company's account? Transco is currently going through an effort to contact the SSA at each company to ensure that the users and information are still appropriate and up to date. Expect a call from your TS Representative soon or if you would like to get a jump start on it, please reach out to your Rep. They would love to hear from you!

VERIFY YOUR INFORMATION

MAKE SURE YOUR 1LINE DATA IS ACCURATE AND UP-TO-DATE.

REMEMBER THE FOLLOWING:

- Ensure you are receiving important 1Line updates by confirming that your address, email and phone number listed on our Business Associates Contact page are correct.
- For security purposes, don't forget to update your user list when changes in your organization occur.
- Verify and update your payment address, bank account and invoice method preference. To view your current election, log into 1Line and click Customer Activities > Customer Information > Business Associate Details.

SUGGESTIONS?

Help us make your 1Line experience second to none. Do you have feedback about the functionality of 1Line? If so, please share your thoughts with your [Transportation Services Representative](#). We sincerely appreciate your input as we strive to make 1Line the most user-friendly, effective EBB in the industry.

1LINE PLANNED RELEASE DATES

September 2017

November 2017

UPCOMING FEDERAL BANKING HOLIDAYS

Columbus Day

Monday, October 9, 2017

Williams' offices remain open.

Veterans Day (Observed)

Friday, November 10, 2017

Williams' offices remain open.

Thanksgiving Day

Thursday, November 23, 2017

Williams' offices are closed.

Christmas Day

Monday, December 25, 2017

Williams' offices are closed.

New Year's Day

Monday, January 1, 2018

Williams' offices are closed.

Please note that our offices are also closed the day after Thanksgiving (Friday, November 24) and the day after Christmas (Tuesday, December 26).

Representatives are always available on the weekends, evenings, and holidays. Transco contact information is available on the Transco 1Line Portal or by [clicking here](#).
