



**Gas Pipeline – Transco**  
2800 Post Oak Boulevard (77056)  
P.O. Box 1396  
Houston, Texas 77251-1396  
713/215-4060

December 6, 2007

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary

Reference: Transcontinental Gas Pipe Line Corporation  
Rate Schedule S-2 Tracking Filing

Ladies and Gentlemen:

Pursuant to section 4 of the Natural Gas Act, 15 U.S.C. §717c, and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing, Thirty-Ninth Revised Sheet No. 28 to its FERC Gas Tariff, Third Revised Volume No. 1. The proposed effective date of the attached tariff sheet is December 1, 2007.

**Statement of Nature, Reasons and Basis**

The purpose of the instant filing is to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. This filing is being made pursuant to tracking provisions under Section 26 of the General Terms and Conditions of Transco's Third Revised Volume No. 1 Tariff.

**Proposed Effective Date**

The tariff sheet submitted herein is proposed to be effective December 1, 2007. Transco respectfully requests that the Commission grant a waiver of Section 154.207 of its Regulations in order that the enclosed tariff sheet be made effective as proposed herein.

In the event the Commission elects to accept and suspend the revised tariff sheet submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheet into effect at the end of the applicable suspension period.

**Materials Submitted Herewith**

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) The revised tariff sheet and a redlined version of such tariff sheet submitted in the instant filing in accordance with the provision under Section 154.201(a) of the Regulations;
- (2) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheet labeled TF120607.ASC; and
- (3) Appendix A which contains the explanation of the rate changes and details regarding the computation of the revised S-2 rates.

**Posting and Certification of Service**

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Any communications regarding this filing should be sent to:

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and copies should be mailed to:

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Respectfully submitted,  
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

/s/ Charlotte Hutson

By \_\_\_\_\_  
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RATES AND CHARGES APPLICABLE TO  
S-2 - STORAGE SERVICE  
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Section -----		Daily Charge (dt) -----
3.2(a)	Demand Charge	\$0.14575
3.2(b)	Capacity Charge	\$0.00422
3.2(c)	Injection Charge	\$0.02730
3.2(d)	Withdrawal Charge	\$0.02720
9.	Demand Charge Adjustment	\$0.38105
3.4	Injection Fuel	0.99 %
3.4	Withdrawal Fuel:	
	i. Summer Period - June 1 through September 30	3.33 %
	ii. Fall Shoulder Period - October 1 through November 30	3.33 %
	iii. Winter Period - December 1 through March 31	3.42 %
	iv. Spring Shoulder Period - April 1 through May 31	3.33 %
3.4	Inventory Level Fuel	0.06 %

RATES AND CHARGES APPLICABLE TO  
 S-2 - STORAGE SERVICE  
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Section -----	Daily Charge (dt) -----
3.2(a) Demand Charge	\$0.14575
3.2(b) Capacity Charge	\$0.00422
3.2(c) Injection Charge	<del>\$0.03430</del>
	<u>\$0.02730</u>
3.2(d) Withdrawal Charge	<del>\$0.04250</del>
	<u>\$0.02720</u>
9. Demand Charge Adjustment	\$0.38105
3.4 Injection Fuel	<del>0.89</del> %
	<u>0.99</u>
3.4 Withdrawal Fuel:	
i. Summer Period - June 1 through September 30	<del>3.42</del> %
	<u>3.33</u>
ii. Fall Shoulder Period - October 1 through November 30	<del>3.42</del> %
	<u>3.33</u>
iii. Winter Period - December 1 through March 31	<del>3.93</del> %
	<u>3.42</u>
iv. Spring Shoulder Period - April 1 through May 31	<del>3.42</del> %
	<u>3.33</u>
3.4 Inventory Level Fuel	0.06 %

## Appendix A

### Rate Schedule S-2 effective December 1, 2007

On October 26, 2007, as amended on November 9, 2007, Texas Eastern Transmission, LP (Texas Eastern) filed revised tariff sheets in Docket Nos. RP08-33-000 and RP08-33-001 to reflect a decrease in its Applicable Shrinkage Adjustment. Included in the filing are revised rates and fuel retention percentages under Texas Eastern's Rate Schedule X-28 which Transco uses to render service under its Rate Schedule S-2. The Commission issued a Letter Order on November 29, 2007 accepting the revised tariff sheets in Docket Nos. RP08-33-000 and RP08-33-001, effective December 1, 2007.

Appendix A, Schedule 1, details the calculation of the revised S-2 rates effective December 1, 2007.

**Transcontinental Gas Pipe Line Corporation**  
Derivation of Rate Schedule S-2 Storage Service  
Effective December 1, 2007

Line No.	Particulars (A)	Rate (B)	Billing Period (C)	Quantity (D) Dt	Amount (E) \$	Billing Determinants (F) Dt	Bundled Rate (G) \$
<u>Demand Charge</u>							
1	Texas Eastern Demand Charge	4.79500	12	136,509	7,854,728	49,825,785	0.15764
2	Third Party Costs Allocated to Transportation 1/				-592,326	49,825,785	-0.01189
3	Total				<u>7,262,402</u>		<u>0.14575</u>
4	Demand Charge Adjustment (Line 1 * 365 / 151)						<u>0.38105</u>
<u>Capacity Charge</u>							
5	Texas Eastern Capacity Charge	0.12930	12	12,270,459	19,038,844	4,478,717,535	0.00425
6	Third Party Costs Allocated to Transportation 1/				-120,803	4,478,717,535	-0.00003
7	Total				<u>18,918,041</u>		<u>0.00422</u>
<u>Injection Charge</u>							
8	Texas Eastern Injection Charge	0.02540					0.02540
9	Annual Charge Adjustment (ACA)	0.00190					0.00190
10	Total						<u>0.02730</u>
<u>Withdrawal Charge</u>							
11	Texas Eastern Withdrawal Charge	0.02720					0.02720
12	Total						<u>0.02720</u>
13	1/ Third party costs allocated to transportation services per Transco's approved Stipulation and Agreement in Docket No. RP01-245-021.						