



Gas Pipeline – Transco
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December 2, 2005

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Rate Schedule FT-NT Tracking Filing

Ladies and Gentlemen:

Pursuant to section 4 of the Natural Gas Act, 15 U.S.C. §717c, and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which are enumerated in Appendix A attached hereto. The proposed effective dates of the attached tariff sheets are November 1, 2005 and November 15, 2005.

Statement of Nature, Reasons and Basis

The purpose of the instant filing is to track rate changes attributable to transportation service purchased from Texas Gas Transmission, LLC (Texas Gas) under its Rate Schedule FT the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT. This filing is being made pursuant to tracking provisions under Section 4 of Transco's Rate Schedule FT-NT.

Proposed Effective Date

The tariff sheets submitted herein are proposed to be effective November 1, 2005 and November 15, 2005. Transco is submitting herewith Second Substitute Sixtieth Revised Sheet No. 50, to be effective November 15, 2005 in order to incorporate the revisions to the Rate Schedule FT-NT rates contained in the instant filing into a tariff sheet that was filed and approved in a docket subsequent to November 1, 2005.¹ Transco respectfully requests that the Commission grant a waiver of Section

¹ On October 13, 2005, Transco filed in Docket No. RP06-27-000 revised tariff sheets to clean up certain footnote references included in Transco's tariff to be effective November 15, 2005, which filing was approved by Commission letter order issued November 8, 2005.

154.207 of its Regulations in order that the enclosed tariff sheets be made effective as proposed herein. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT120205.ASC;
- (2) Appendix A which contains the enumeration and effective date of the revised tariff sheets, the revised tariff sheets and a redlined version of such tariff sheets in accordance with the provision under Section 154.201(a) of the Regulations;
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF120205.ASC; and
- (4) Appendix B which contains the explanation of the rate changes and details regarding the computation of the revised FT-NT rates.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Any communications regarding this filing should be sent to:

Scott C. Turkington
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Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

/s/ Charlotte Hutson

By _____
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UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP -

Notice of Proposed Changes in FERC Gas Tariff
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Take notice that on December 2, 2005, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Second Revised Fifty-Ninth Revised Sheet No. 50 and Second Substitute Sixtieth Revised Sheet No. 50, to become effective November 1, 2005 and November 15, 2005, respectively.

Transco states that the purpose of the instant filing is to track rate changes attributable to transportation service purchased from Texas Gas Transmission, LLC (Texas Gas) under its Rate Schedule FT, the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT. This filing is being made pursuant to tracking provisions under Section 4 of Transco's Rate Schedule FT-NT.

Included in Appendix B attached to the filing is the explanation of the rate changes and details regarding the computation of the revised FT-NT rates.

Transco states that copies of the filing are being mailed to each of its FT-NT customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE NOVEMBER 1, 2005

Second Revised Fifty-Ninth Revised Sheet No. 50

EFFECTIVE NOVEMBER 15, 2005

Second Substitute Sixtieth Revised Sheet No. 50

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE FT-NT
FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas'	
	Zone SL	
	Monthly	Daily
	-----	-----
	(\$)	(\$)
Reservation Rate per dt		
Base Rate	20.8403 (1)	0.6852
Electric Power Unit Rate	0.0077	0.0003
	-----	-----
Total Rate	20.8480	0.6855
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0668 (1)
Electric Power Unit Rate		0.0009

Total Rate		0.0677
Fuel Retention (2)		
Summer Period (April - October)	7.22 %	
Winter Period (November - March)	6.60 %	

Annual Charge Adjustment (ACA)

The applicable ACA unit rate set forth on Sheet No. 60 of this Tariff.

- Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.
(2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE FT-NT
FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL -----	
	Monthly -----	Daily -----
	(\$)	(\$)
Reservation Rate per dt		
Base Rate	20.8403 (1)	0.6852
Electric Power Unit Rate	0.0077	0.0003
	-----	-----
Total Rate	20.8480	0.6855
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0668 (1)
Electric Power Unit Rate		0.0009

Total Rate		0.0677
Fuel Retention (2)		
Summer Period (April - October)	7.22 %	
Winter Period (November - March)	6.60 %	

Annual Charge Adjustment (ACA)

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.

- Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.
(2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE FT-NT
 FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL -----	
	Monthly ----- (\$)	Daily ----- (\$)
Reservation Rate per dt		
Base Rate	18.4539 (1)	0.6067
	<u>20.8403</u>	<u>0.6852</u>
Electric Power Unit Rate	0.0077	0.0003
	-----	-----
Total Rate	18.4616	0.6070
	<u>20.8480</u>	<u>0.6855</u>
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0610 (1)
		<u>0.0668</u>
Electric Power Unit Rate		0.0009

Total Rate		0.0619
		<u>0.0677</u>
Fuel Retention (2)		
Summer Period (April - October)	7.22 %	
Winter Period (November - March)	6.60 %	

Annual Charge Adjustment (ACA)

The applicable ACA unit rate set forth on Sheet No. 60 of this Tariff.

Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.

(2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE FT-NT
FIRM TRANSPORTATION SERVICES

Firm Transportation -----	From Texas Gas' Zone SL -----	
	Monthly ----- (\$)	Daily ----- (\$)
Reservation Rate per dt		
Base Rate	20.8403 (1)	0.6852
Electric Power Unit Rate	0.0077	0.0003
Total Rate	20.8480	0.6855
Commodity Rate per dt (excluding ACA)		
Base Rate		0.0668 (1)
Electric Power Unit Rate		0.0009
Total Rate		0.0677
Fuel Retention (2)		
Summer Period (April - October)	7.22 %	
Winter Period (November - March)	6.60 %	

Annual Charge Adjustment (ACA)

~~The applicable ACA unit rate set forth on Sheet No. 60 of this Tariff.~~

Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0018, if applicable.

Notes: (1) The cost based rate exclusive of the Electric Power unit rate and all surcharges.

(2) Such percentages reflect the fuel retained by Texas Gas, Dominion and TGPL.

Appendix B

Rate Schedule FT-NT – Effective November 1, 2005

On October 27, 2005, Texas Gas Transmission, LLC (Texas Gas) filed a motion to place into effect, as of November 1, 2005, suspended revised tariff sheets in Docket No. RP05-317-000. Included therein were revised transportation rates under Texas Gas' Rate Schedule FT, which Transco uses to render service to its customers under its Rate Schedule FT-NT. On November 22, 2005, the Commission issued a letter order, which accepted Texas Gas' filing effective November 1, 2005, subject to refund and the hearing procedures established in Docket No. RP05-317-000.

Appendix B Schedule 1 details the calculation of the revised FT-NT rates effective November 1, 2005.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
Derivation of FT-NT Bundled Rates
Effective November 1, 2005

Line No.	Particulars (A)	Transportation from Texas Gas' Zone SL				
		Billing Determinants (B)	Rate		Billing Period	Amount
			Daily	Monthly		
1	<u>Demand Charge - Dt</u>					
2	Texas Gas Daily Demand Charge	192,398	\$0.3738	365 days	\$26,250,206	
3	Dominion Transmission, Inc.	183,740	5.9100	12 Months	13,030,841	
4	TGPL Demand Charge	182,454	2.8992	12 Months	6,347,648	
5	Total				<u>\$45,628,695</u>	
6	Billing Determinants	182,454			<u>2,189,448</u>	
7	Monthly Demand Charge				<u>\$20.8403</u>	
8	Daily Demand Charge				<u>\$0.6852</u>	
9	Monthly Electric Power Charge				<u>\$0.0077</u>	
10	Daily Electric Power Charge				<u>\$0.0003</u>	
	<u>Commodity Charge</u>					
11	Texas Gas Commodity Charge	70,324,461	\$0.0590		\$4,149,143	
12	Dominion Transmission, Inc.	67,159,860	0.0018	1/	120,888	
13	TGPL Commodity Charge	66,595,717	0.0027		179,808	
14	Total				<u>\$4,449,839</u>	
15	Billing Determinants				66,595,717	
16	Commodity Charge				<u>\$0.0668</u>	
17	Electric Power Charge				<u>\$0.0009</u>	

1/ Rate includes only Dominion Transmission, Inc.'s ACA charge of \$0.0018