



Gas Pipeline – Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-4060

November 17, 2006

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Rate Schedule S-2 Tracking Filing

Ladies and Gentlemen:

Pursuant to section 4 of the Natural Gas Act, 15 U.S.C. §717c, and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing, Second Revised Thirty-Fourth Revised Sheet No. 28 to its FERC Gas Tariff, Third Revised Volume No. 1. The proposed effective date of the attached tariff sheet is December 1, 2006.

Statement of Nature, Reasons and Basis

The purpose of the instant filing is to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. This filing is being made pursuant to tracking provisions under Section 26 of the General Terms and Conditions of Transco's Third Revised Volume No. 1 Tariff.

Proposed Effective Date

The tariff sheet submitted herein is proposed to be effective December 1, 2006. Transco respectfully requests that the Commission grant a waiver of Section 154.207 of its

Regulations in order that the enclosed tariff sheet be made effective as proposed herein. In the event the Commission elects to accept and suspend the revised tariff sheet submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheet into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT111706.ASC;
- (2) The revised tariff sheet and a redlined version of such tariff sheet submitted in the instant filing in accordance with the provision under Section 154.201(a) of the Regulations;
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheet labeled TF111706.ASC; and
- (4) Appendix A which contains the explanation of the rate changes and details regarding the computation of the revised S-2 rates.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

Any communications regarding this filing should be sent to:

Scott C. Turkington
Director – Rates and Regulatory
Transcontinental Gas Pipe Line Corporation
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Houston, Texas 77251
Email: scott.c.turkington@williams.com

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and copies should be mailed to:

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Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

/s/ Charlotte Hutson

By _____
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UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP -

Notice of Proposed Changes in FERC Gas Tariff
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Take notice that on November 17, 2006, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Second Revised Thirty-Fourth Revised Sheet No. 28, to become effective December 1, 2006.

Transco states that the purpose of the instant filing is to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. This filing is being made pursuant to tracking provisions under Section 26 of the General Terms and Conditions of Transco's Third Revised Volume No. 1 Tariff.

Included in Appendix A attached to the filing is the explanation of the rate changes and details regarding the computation of the revised S-2 rates.

Transco states that copies of the filing are being mailed to affected customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

RATES AND CHARGES APPLICABLE TO
S-2 - STORAGE SERVICE

Section -----		Monthly Charge (dt) -----	Daily Charge (dt) -----
3.2(a)	Demand Charge	\$ 4.7400	\$ 0.1558
3.2(b)	Capacity Charge	\$ 0.1293	\$ 0.0043
3.2(c)	Injection Charge		\$ 0.0340
3.2(d)	Withdrawal Charge		\$ 0.0410
9.	Demand Charge Adjustment		\$ 0.3767
3.4	Injection Fuel	0.76 %	
3.4	Withdrawal Fuel:		
	i. Summer Period - June 1 through September 30	3.42 %	
	ii. Fall Shoulder Period - October 1 through November 30	3.42 %	
	iii. Winter Period - December 1 through March 31	3.93 %	
	iv. Spring Shoulder Period - April 1 through May 31	3.42 %	
3.4	Inventory Level Fuel	0.06 %	

RATES AND CHARGES APPLICABLE TO
 S-2 - STORAGE SERVICE

Section -----		Monthly Charge (dt) -----	Daily Charge (dt) -----
3.2(a)	Demand Charge	\$ 4.7400	\$ 0.1558
3.2(b)	Capacity Charge	\$ 0.1293	\$ 0.0043
3.2(c)	Injection Charge		\$ 0.0370 <u>0.0340</u>
3.2(d)	Withdrawal Charge		\$ 0.0516 <u>0.0410</u>
9.	Demand Charge Adjustment		\$ 0.3767
3.4	Injection Fuel	0.76 %	
3.4	Withdrawal Fuel:		
	i. Summer Period - June 1 through September 30	3.61 % <u>3.42</u>	
	ii. Fall Shoulder Period - October 1 through November 30	3.61 % <u>3.42</u>	
	iii. Winter Period - December 1 through March 31	4.05 % <u>3.93</u>	
	iv. Spring Shoulder Period - April 1 through May 31	3.61 % <u>3.42</u>	
3.4	Inventory Level Fuel	0.00 % <u>0.06</u>	

Appendix A

Rate Schedule S-2 – Effective December 1, 2006

On October 17, 2006, Texas Eastern Transmission, LP (Texas Eastern) filed revised tariff sheets in Docket No. RP07-20-000 to reflect a decrease in its Applicable Shrinkage Adjustment. Included in the filings are revised rates under Texas Eastern's Rate Schedule X-28 which Transco uses to render service to its customers under its Rate Schedule S-2. The Commission issued a Letter Order on November 8, 2006 accepting the revised tariff sheets in Docket No. RP07-20-000, effective December 1, 2006.

Appendix A, Schedule 1, details the calculation of the revised S-2 rates effective December 1, 2006.

Transcontinental Gas Pipe Line Corporation
Derivation of S-2 Storage Service Rate
Purchased from Texas Eastern Transmission, LP
Effective December 1, 2006

Line No.	Particulars	Monthly Rate	No. of Months	Max. Daily Quantity (dt)	Charge
<u>Demand Charge</u>					
1	Texas Eastern Charges	\$4.7400	12	136,509	<u>\$7,764,632</u>
2	Annual Billing Demand - Dt				
3	Rate Schedule S-2				1,638,108
4	Demand Charge				
5	Rate Schedule S-2 (Dt)				<u>\$4.7400</u>
6	Daily Demand Charge				<u>0.1558</u>
7	Demand Charge Adjustment				
8	Rate Schedule S-2 (Line 5 X 12 / 151 Days)				<u>\$ 0.3767</u>
<u>Capacity Charge</u>					
9	Texas Eastern Capacity Charge	\$0.1293		12,270,459	<u>\$1,586,570</u>
10	Annual Billing Capacity - Rate Schedule S-2 (Dt)				12,270,459
11	Capacity Charge				<u>\$0.1293</u>
12	Daily Capacity Charge				<u>0.0043</u>
<u>Injection Charge</u>					
13	Texas Eastern Injection Charge (Dt)	\$0.0324			\$0.0324
14	Plus ACA				<u>0.0016</u>
15	Rate Schedule S-2 Return to Seller Charge				<u>\$0.0340</u>
<u>Withdrawal Charge</u>					
16	Texas Eastern Withdrawal Charge (Dt)	\$0.0410			<u>\$0.0410</u>
17	Rate Schedule S-2 Delivered from Storage Charge				<u>\$0.0410</u>