



Gas Pipeline – Transco
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-4060

November 17, 2005

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie R. Salas, Secretary

Reference: Transcontinental Gas Pipe Line Corporation
Rate Schedule LSS and GSS Tracking Filing

Ladies and Gentlemen:

Pursuant to section 4 of the Natural Gas Act, 15 U.S.C. §717c, and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Transcontinental Gas Pipe Line Corporation (Transco) hereby submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which sheets are enumerated in Appendix A attached hereto. The proposed effective dates of the attached tariff sheets are November 1, 2005 and November 15, 2005.

Statement of Nature, Reasons and Basis

The purpose of the instant filing is to track rate changes attributable to storage services purchased from Dominion Transmission, Inc. (Dominion) under its Rate Schedule GSS, the costs of which are included in the rates and charges payable under Transco's Rate Schedules GSS and LSS. This filing is being made pursuant to tracking provisions under Section 3 of Transco's Rate Schedule GSS and Section 4 of Transco's Rate Schedule LSS.

Proposed Effective Date

The tariff sheets submitted herein are proposed to be effective November 1, 2005 and November 15, 2005. Transco is submitting herewith Substitute Forty-First Revised Sheet No. 27 and Substitute Fifty-Sixth Revised Sheet No. 28A, to be effective November 15,

2005 in order to incorporate the revisions to the Rate Schedules GSS and LSS rates contained in the instant filing into a tariff sheet that was filed and approved in a docket subsequent to November 1, 2005.¹ Transco respectfully requests that the Commission grant a waiver of Section 154.207 of its Regulations in order that the enclosed tariff sheets be made effective as proposed herein. In the event the Commission elects to accept and suspend the revised tariff sheets submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations (Regulations), Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the Federal Register, and a diskette copy of such notice labeled NT111705.ASC;
- (2) Appendix A which contains the enumeration and effective date of the revised tariff sheets, the revised tariff sheets and a redlined version of such tariff sheets in accordance with the provision under Section 154.201(a) of the Regulations;
- (3) As required by Section 154.4 of the Regulations, a diskette copy of the revised tariff sheets labeled TF111705.ASC; and
- (4) Appendix B which contains the explanation of the rate changes and details regarding the computation of the revised GSS and LSS rates.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers and interested State Commissions.

¹ On October 13, 2005, Transco filed in Docket No. RP06-27-000 revised tariff sheets to clean up certain footnote references included in Transco's tariff to be effective November 15, 2005, which filing was approved by Commission letter order issued November 8, 2005.

Any communications regarding this filing should be sent to:


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Respectfully submitted,
TRANSCONTINENTAL GAS PIPE LINE CORPORATION

By 

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UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Transcontinental Gas Pipe Line Corporation

Docket No. RP -

Notice of Proposed Changes in FERC Gas Tariff
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Take notice that on November 17, 2005, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1. Appendix A attached to the filing contains the enumeration and effective dates of the revised tariff sheets.

Transco states that the purpose of the instant filing is to track rate changes attributable to storage services purchased from Dominion Transmission, Inc. (DTI) under its Rate Schedule GSS, the costs of which are included in the rates and charges payable under Transco's Rate Schedule GSS and LSS. This filing is being made pursuant to tracking provisions under Section 3 of Transco's Rate Schedule GSS and Section 4 of Transco's Rate Schedule LSS.

Included in Appendix B attached to the filing is the explanation of the rate changes and details regarding the computation of the revised GSS and LSS rates.

Transco states that copies of the filing are being mailed to each of its GSS and LSS customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

APPENDIX A
TARIFF SHEETS

THIRD REVISED VOLUME NO. 1

EFFECTIVE NOVEMBER 1, 2005

First Revised Fortieth Revised Sheet No. 27
First Revised Fifty-Fifth Revised Sheet No. 28A

EFFECTIVE NOVEMBER 15, 2005

Substitute Forty-First Revised Sheet No. 27
Substitute Fifty-Sixth Revised Sheet No. 28A

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly Charge (dt)	Daily Charge (dt)		
	(\$)	(\$)		
GSS - General Storage Service				
3.2 (a) Demand Charge 1> 4>	2.7207	0.0895		
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005		
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.0305		
3.2 (d) Quantity Withdrawn Charge 4> 5>		0.0283		
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		0.7361 3>		
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.				
LG-A - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0285		
3.2 (b) Capacity Charge	0.1668	0.0055		
3.2 (c) Quantity Injected Charge		0.4567		
3.2 (d) Quantity Withdrawn Charge		0.4567		
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge		4.5355		
LG-S - Liquefied Natural Gas Delivery - At Site				
3.1 Rate		0.6370		
	Monthly Maximum Rate (dt)	Monthly Minimum Rate (dt)	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
	(\$)	(\$)	(\$)	(\$)
LNG - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0000	0.0285	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.1668	0.0000	0.0055	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge			4.5355	0.4567

Notes:

- 1> Includes an Electric Power Unit Rate of \$ 0.0077 for Monthly Demand or \$ 0.0003 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> See Notes A, B & C on Sheet No. 28A.
- 3> Includes an Electric Power Unit Rate of \$ 0.0024 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand - \$ 1.0785; Daily Demand - \$ 0.0355; Monthly Capacity - \$ 0.0087; Daily Capacity - \$ 0.0003 Injection - \$ 0.0136; Withdrawal - \$ 0.0114; Excess Delivery - \$ 0.3212.
- 5> Includes an Electric Power Unit Rate of \$ 0.0009 pursuant to Section 41 of the General Terms and Conditions.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section -----		Monthly Charge (dt) ----- (\$)	Daily Charge (dt) ----- (\$)
3.2 (a)	Demand Charge	4.6032 1>	0.1513
3.2 (b)	Capacity Charge	0.0197	0.0006
3.2 (c)	Quantity Injected Charge (Note A)		0.0219
3.2 (d)	Quantity Withdrawal Charge		0.0197
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	

1> Includes Electric Power Unit Rate of \$ 0.0077 for Monthly Demand, \$ 0.0003 for Daily Demand and \$0.0009 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA rate set forth on Sheet No. 60, as applicable, of this Tariff.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly Charge	Daily Charge		
	(dt)	(dt)		
	(\$)	(\$)		
GSS - General Storage Service				
3.2 (a) Demand Charge 1> 4>	2.7207	0.0895		
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005		
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.0305		
3.2 (d) Quantity Withdrawn Charge 4> 5>		0.0283		
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		0.7361 3>		
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.				
LG-A - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0285		
3.2 (b) Capacity Charge	0.1668	0.0055		
3.2 (c) Quantity Injected Charge		0.4567		
3.2 (d) Quantity Withdrawn Charge		0.4567		
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge		4.5355		
LG-S - Liquefied Natural Gas Delivery - At Site				
3.1 Rate		0.6370		
	Monthly Maximum Rate (dt)	Monthly Minimum Rate (dt)	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
	(\$)	(\$)	(\$)	(\$)
LNG - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0000	0.0285	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.1668	0.0000	0.0055	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge			4.5355	0.4567

Notes:

- 1> Includes an Electric Power Unit Rate of \$ 0.0077 for Monthly Demand or \$ 0.0003 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0018.
- 3> Includes an Electric Power Unit Rate of \$ 0.0024 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand - \$ 1.0785; Daily Demand - \$ 0.0355; Monthly Capacity - \$ 0.0087; Daily Capacity - \$ 0.0003 Injection - \$ 0.0136; Withdrawal - \$ 0.0114; Excess Delivery - \$ 0.3212.
- 5> Includes an Electric Power Unit Rate of \$ 0.0009 pursuant to Section 41 of the General Terms and Conditions.

RATES AND CHARGES APPLICABLE TO
 RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section		Monthly Charge (dt)	Daily Charge (dt)
		(\$)	(\$)
3.2 (a)	Demand Charge	4.6032 1>	0.1513
3.2 (b)	Capacity Charge	0.0197	0.0006
3.2 (c)	Quantity Injected Charge (Note A)		0.0219
3.2 (d)	Quantity Withdrawal Charge		0.0197
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	

1> Includes Electric Power Unit Rate of \$ 0.0077 for Monthly Demand, \$ 0.0003 for Daily Demand and \$0.0009 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0018.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly	Daily		
	Charge (dt)	Charge (dt)		
	(\$)	(\$)		
GSS - General Storage Service				
3.2 (a) Demand Charge 1> 4>	2.72057207	0.00940895		
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005		
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.03040305		
3.2 (d) Quantity Withdrawn Charge 4> 5>		0.02000203		
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		0.73507361	3>	
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.				
LG-A - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0285		
3.2 (b) Capacity Charge	0.1668	0.0055		
3.2 (c) Quantity Injected Charge		0.4567		
3.2 (d) Quantity Withdrawn Charge		0.4567		
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge		4.5355		
LG-S - Liquefied Natural Gas Delivery - At Site				
3.1 Rate		0.6370		
	Monthly	Monthly	Daily	Daily
	Maximum	Minimum	Maximum	Minimum
	Rate	Rate	Rate	Rate
	(dt)	(dt)	(dt)	(dt)
	(\$)	(\$)	(\$)	(\$)
LNG - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0000	0.0285	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.1668	0.0000	0.0055	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge			4.5355	0.4567

Notes:

- 1> Includes an Electric Power Unit Rate of \$ 0.0077 for Monthly Demand or \$ 0.0003 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> See Notes A, B & C on Sheet No. 28A.
- 3> Includes an Electric Power Unit Rate of \$ 0.0024 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand - \$ 1.07830785; Daily Demand - \$ 0.0355; Monthly Capacity - \$ 0.0087; Daily Capacity - \$ 0.0003 Injection - \$ 0.01350136; Withdrawal - \$ 0.01110114; Excess Delivery - \$ 0.32093212.
- 5> Includes an Electric Power Unit Rate of \$ 0.0009 pursuant to Section 41 of the General Terms and Conditions.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section		Monthly Charge (dt)	Daily Charge (dt)
-----		-----	-----
		(\$)	(\$)
3.2 (a)	Demand Charge	4.60306032 1>	0.1513
3.2 (b)	Capacity Charge	0.0197	0.0006
3.2 (c)	Quantity Injected Charge (Note A)		0.02170219
3.2 (d)	Quantity Withdrawal Charge		0.01940197
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	

1> Includes Electric Power Unit Rate of \$ 0.0077 for Monthly Demand, \$ 0.0003 for Daily Demand and \$0.0009 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA rate set forth on Sheet No. 60, as applicable, of this Tariff.

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
 IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly Charge (dt)	Daily Charge (dt)
	(\$)	(\$)
GSS - General Storage Service		
3.2 (a) Demand Charge 1> 4>	2.7207	0.0895
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.0305
3.2 (d) Quantity Withdrawn Charge 4> 5>		0.0283
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		0.7361 3>
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.		

LG-A - Liquefied Natural Gas Storage Service

3.2 (a) Demand Charge	0.8655	0.0285
3.2 (b) Capacity Charge	0.1668	0.0055
3.2 (c) Quantity Injected Charge		0.4567
3.2 (d) Quantity Withdrawn Charge		0.4567
11. Excess Delivery From Buyer's Liquefied Gas Balance Charge		4.5355

LG-S - Liquefied Natural Gas Delivery - At Site

3.1 Rate		0.6370
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	Monthly Maximum Rate (dt)	Monthly Minimum Rate (dt)	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
	(\$)	(\$)	(\$)	(\$)
LNG - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0000	0.0285	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.1668	0.0000	0.0055	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquefied Gas Balance Charge			4.5355	0.4567

Notes:

- 1> Includes an Electric Power Unit Rate of \$ 0.0077 for Monthly Demand or \$ 0.0003 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> ~~See Notes A, B & C on Sheet No. 28A.~~
- 2> Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate of \$0.0018.
- 3> Includes an Electric Power Unit Rate of \$ 0.0024 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand - \$ 1.0785; Daily Demand - \$ 0.0355; Monthly Capacity - \$ 0.0087; Daily Capacity - \$ 0.0003 Injection - \$ 0.0136; Withdrawal - \$ 0.0114; Excess Delivery - \$ 0.3212.
- 5> Includes an Electric Power Unit Rate of \$ 0.0009 pursuant to Section 41 of the General Terms and Conditions.

RATES AND CHARGES APPLICABLE TO
RATE SCHEDULE LSS - LEIDY STORAGE SERVICE

Section		Monthly Charge (dt)	Daily Charge (dt)
-----		-----	-----
		(\$)	(\$)
3.2 (a)	Demand Charge	4.6032 1>	0.1513
3.2 (b)	Capacity Charge	0.0197	0.0006
3.2 (c)	Quantity Injected Charge (Note A)		0.0219
3.2 (d)	Quantity Withdrawal Charge		0.0197
3.2 (e)	Excess End of Season Inventory Charge	See Section 11 of Rate Schedule LSS	

1> Includes Electric Power Unit Rate of \$ 0.0077 for Monthly Demand, \$ 0.0003 for Daily Demand and \$0.0009 for Commodity pursuant to Section 41 of the General Terms and Conditions of this Tariff.

NOTE A: Pursuant to Section 27 of the General Terms and Conditions of this Tariff, the quantity injection charge will be increased, when applicable, to include the ACA unit rate set forth on Sheet No. 60, as applicable, of this Tariff \$0.0018.

Rate Schedules GSS and LSS – Effective November 1, 2005

On September 30, 2005, Dominion Transmission, Inc. (DTI) filed revised tariff sheets in Docket No. RP05-692 in order to update its Electric Power Cost Adjustment. Included in the aforementioned filing are revised rates under Dominion's Rate Schedule GSS that Transcontinental Gas Pipe Line Corporation (Transco) uses to render service to its customers under its Rate Schedules GSS and LSS. On October 26, 2005 the Commission issued a letter order accepting Dominion's revised tariff sheets effective November 1, 2005.

Also on September 30, 2005, DTI filed revised tariff sheets in Docket No. RP05-685 in order to update its Transportation Cost Rate Adjustment. Included in the aforementioned filing are revised rates under DTI's Rate Schedule GSS that Transco uses to render service to its customers under its Rate Schedules GSS and LSS. On October 25, 2005 the Commission issued a letter order accepting and suspending Dominion's revised tariff sheets, subject to refund, effective November 1, 2005.

Appendix B, Schedules 1 and 2 detail the calculations of the revised Rate Schedule GSS and LSS rates, respectively, effective November 1, 2005.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
RATE DESIGN FOR RATE SCHEDULE GSS
Effective November 1, 2005

Line No.	Particulars (A)	Total (B)	Fixed (C)	Variable (D)	Deliverability (E)	Capacity (F)	Injection (G)	Withdrawal (H)
1	Total GSS Cost of Service	\$ 34,884,361	\$ 31,891,378	\$ 2,992,983	\$ 19,556,755	\$ 12,334,623	\$ 1,560,906	\$ 1,432,077
2	All Others	1/ \$ 12,628,585	\$ 11,083,923	\$ 1,544,662	\$ 5,541,964	\$ 5,541,959	\$ 772,332	\$ 772,330
3	Dominion Payment	2/ \$ 22,255,776	\$ 20,807,455	\$ 1,448,321	\$ 14,014,791	\$ 6,792,664	\$ 788,574	\$ 659,747
4	Billing determinants				12,994,896	781,432,872	57,990,593	57,990,596
5	Proposed Rates:							
6	All Others				\$ 0.4265	\$ 0.0071	\$ 0.0133	\$ 0.0133
7	Electric Power - Transmission	3/			\$ 0.0077	\$ -	\$ 0.0009	\$ 0.0009
8	Dominion Payment				\$ 1.0785	\$ 0.0087	\$ 0.0136	\$ 0.0114
9	Total Proposed Storage Rates (L.7 + L.8 + L.9)				\$ 1.5127	\$ 0.0158	\$ 0.0278	\$ 0.0256
10	FT Zone 6 Transportation Charge				\$ 1.2080	4/ \$ -	\$ 0.0027	\$ 0.0027
11	Total Monthly Demand and Capacity Rates				\$ 2.7207	\$ 0.0158		
12	Total Daily Rates				\$ 0.0895	\$ 0.0005	\$ 0.0305	\$ 0.0283

13 Calculation of Excess Delivery from Buyer's Gas Storage Charge:

14	Deliverability Charge for All Others (excluding electric power) X 12 / 63 days -	\$ 0.3113
15	Deliverability Charge for Dominion (excluding electric power) X 12 / 63 days -	\$ 0.2054
16	Electric Power Deliverability Charge X 12 / 63 days -	\$ 0.0015
17	Storage Capacity Charge for All Others X 12 -	\$ 0.0852
18	Storage Capacity Charge for Dominion X 12 -	\$ 0.1044
19	Withdrawal Charge for All Others -	\$ 0.0160
20	Electric Power - Transmission Withdrawal charge	\$ 0.0009
21	Withdrawal Charge for Dominion -	\$ 0.0114
22	Total Excess Delivery Charge	\$ 0.7361

1/ Costs based on Transco's Roll-in Filing in Docket Nos. RP95-197-042 and RP97-71-034, to be effective October 1, 2002.
2/ Based on Dominion's September 30, 2005 Annual Electric Power Cost Filing Adjustment in Docket No. RP05-692 and the September 30, 2005 TCRA Compliance Filing in Docket No. RP05-685 to be effective November 1, 2005. Dominion's Payment is determined as follows:

Particulars	Dominion's Approved	
	Volumes (Dt)	Rates
Demand	620,398	\$1,8825
Capacity	39,038,300	\$0.0145
Injection	39,038,300	\$0.0202
Withdrawal	39,038,300	\$0.0169
		\$22,255,776

3/ Per Transco's 3/1/05 Transmission Electric Power Cost Adjustment Filing in Docket No. RP05-215-000.
4/ Zone 6 FT Reservation Rate times 5 divided by 12.

Transcontinental Gas Pipe Line Corporation
Derivation of LSS Storage Service Rate
Effective November. 1, 2005

Line No.	Particulars (A)	Rate (B) \$	No. of Months (C)	Quantity (D) Dt	Amount (E) \$
<u>Demand Charge</u>					
1	Dominion Demand Charge	1.8825	12	100,000	2,259,000
2	National Fuel Demand Charge (SS-1)	6.5175	12	46,910	3,668,831
3	Transco Transportation Charge	2/ 1.2071	12	145,455	2,106,936
4	Total				<u>8,034,767</u>
5	Billing Determinants		12	145,455	<u>1,745,460</u>
6	Monthly Demand Charge				<u>4.6032</u>
7	Daily Demand Charge				<u>0.1513</u>
<u>Capacity Charge</u>					
8	Dominion Capacity Charge	0.0145	12	10,000,000	1,740,000
9	National Fuel Capacity Charge (SS-1)	0.0291	12	5,160,000	1,801,872
10	Total				<u>3,541,872</u>
11	Billing Determinants		12	15,000,000	<u>180,000,000</u>
12	Monthly Capacity Charge				<u>\$0.0197</u>
13	Daily Capacity Charge				<u>0.0006</u>
<u>Injection Charge</u>					
14	Dominion Injection Charge	0.0202		7,326,409	147,993
15	National Fuel Injection Charge (SS-1)	1/ 0.0143		3,663,205	52,384
16	National Fuel Loss Allowance (SS-1)	0.0106		51,285	544
17	Transco Injection Charge	2/ 0.0036		10,989,614	39,563
18	Total				<u>240,484</u>
19	Billing Determinants				<u>10,989,614</u>
20	Injection Charge				<u>0.0219</u>
<u>Withdrawal Charge</u>					
21	Dominion Withdrawal Charge	1/ 0.0169		7,326,409	123,816
22	National Fuel Withdrawal Charge (SS-1)	1/ 0.0143		3,663,205	52,384
23	National Fuel Loss Allowance (SS-1)	0.0106		51,285	544
24	Transco Withdrawal Charge	2/ 0.0036		10,989,614	39,563
25	Total				<u>216,307</u>
26	Billing Determinants				<u>10,989,614</u>
27	Withdrawal Charge				<u>0.0197</u>

1/ Includes \$0.0018 ACA charge.

2/ Includes Transco's Electric Power Charge. Demand = \$0.0077 Commodity = \$0.0009